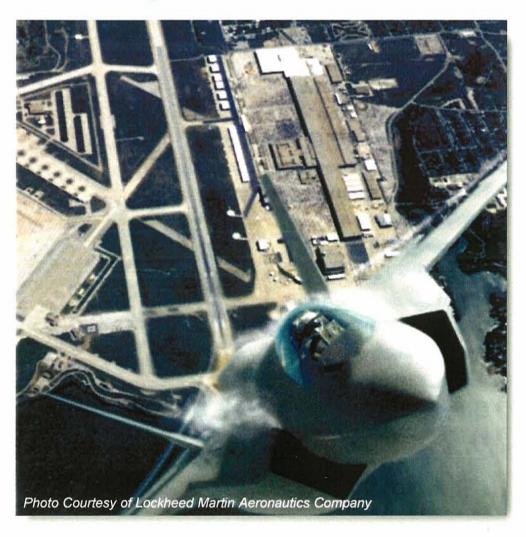
Six-Phase Heating [™] Pilot-Scale Test

Technology Performance Report

Dense Non-Aqueous Phase Liquid
Eastern Parking Lot Groundwater Plume



Air Force Plant 4 Fort Worth, Texas May 2001





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SIX-PHASE HEATINGTM PILOT-SCALE TEST

FINAL

TECHNOLOGY PERFORMANCE REPORT

DENSE NON-AQUEOUS PHASE LIQUID EASTERN PARKING LOT GROUNDWATER PLUME AIR FORCE PLANT 4 FORT WORTH, TEXAS

Contract Number F41624-97-D-8020

Prepared for

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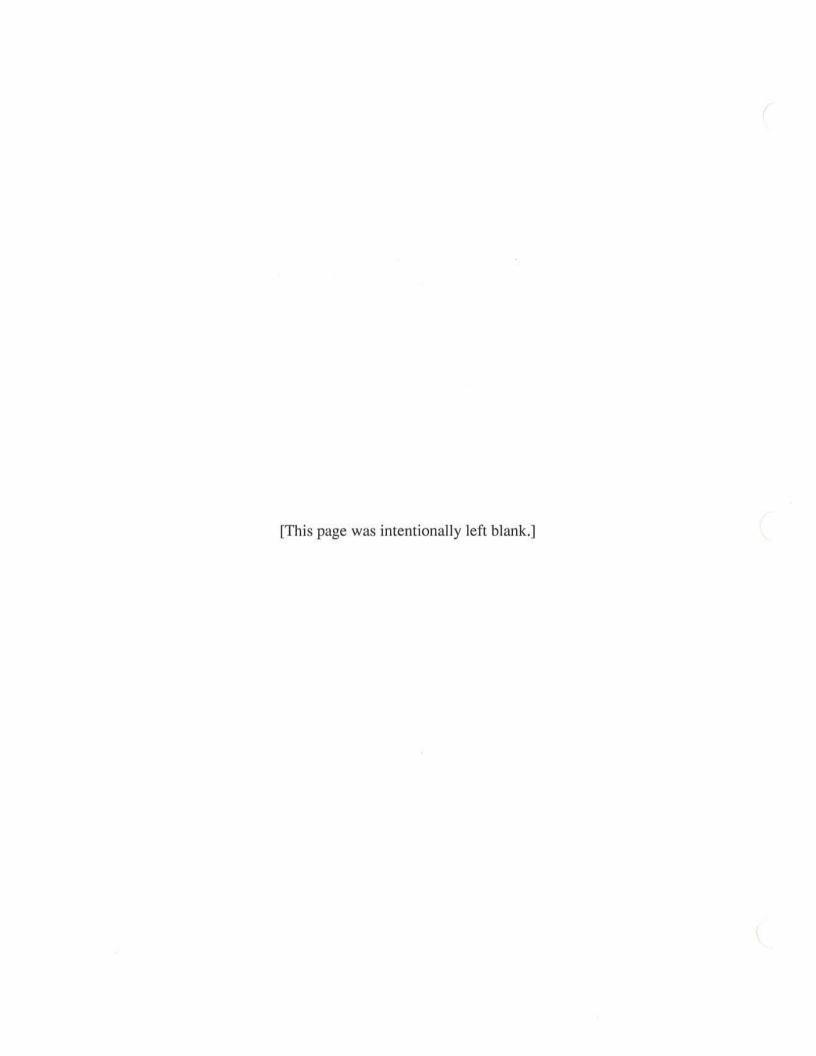
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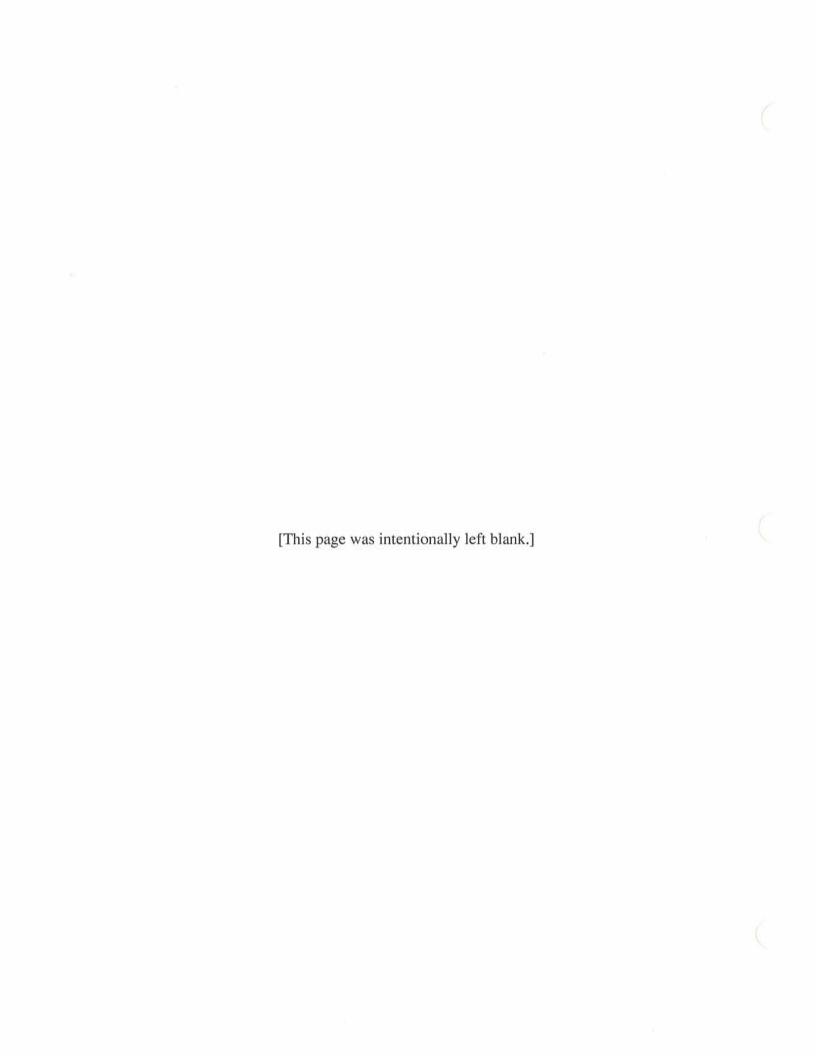
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PREFACE

URS Corporation (formerly Radian International, LLC) was contracted on July 1999 to perform a Pilot-Scale Study and Remedial Design for the Remediation of the Dense Non-Aqueous Phase Liquid (DNAPL) in the Eastern Parking Lot (EPL) Groundwater Plume at Air Force Plant 4, Fort Worth, Texas. Work is being conducted under Contract Number F41624-97-D-8020, Delivery Order Number 0109.

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The anticipated period of performance for this delivery order is from July 1999 to October 2001. This contract is administered by Ms. Sarah J. Byrum, U.S. Air Force, Headquarters Human Systems Center, located at 3207 North Road, Brooks AFB, TX 78235-5363. The Contracting Officer's Representative (COR) is Mr. Don Ficklen (210/536-5290) located at HQ AFCEE/ERD, 3207 North Road, Brooks AFB, Texas 78235-5356.

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List of Acronyms, Abbreviations, and Symbols

% percent

< less than

> greater than

° C degrees Centigrade

μg microgram

AC alternating current

AFCEE Air Force Center for Environmental Excellence

AFP4 Air Force Plant 4

ARAR applicable or relevant and appropriate requirements

ASC Aeronautical Systems Center

bgs below ground surface

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act of

1980 (Superfund)

cm centimeter

CPVC chlorinated PVC

DNAPL dense non-aqueous phase liquid

DoD United States Department of Defense

DTT DNAPL Tracer Test

EPA United States Environmental Protection Agency

EPL Eastern Parking Lot

ft feet

ft3 cubic feet

GC gas chromatograph

gpm gallons per minute

HSP Health and Safety Plan

K hydraulic conductivity

kg kilogram

kW kilowatt

L litre

List of Acronyms, Abbreviations, and Symbols (Continued)

LM Aero Lockheed Martin Aeronautics Company

lb pound

mg milligram

MHz megahertz

mm Hg millimeters of mercury

NAS Naval Air Station

NAS-JRB Naval Air Station Joint Reserve Base

NPL National Priorities List

O&M operations and maintenance

P&T pump-and-treat

PID photoionization detector

POTW publicly owned treatment works

PTRG Pilot Test Remediation Goal

PVC polyvinyl chloride

RI Remedial Investigation

ROD Record of Decision

SAP Sampling and Analysis Plan

sec second

SPH Six-Phase HeatingTM

SVE soil vapor extraction

T transmissivity

TCE trichloroethene

Trade Mark

TNRCC Texas Natural Resource Conservation Commission

TOC total organic content

VOC volatile organic compound

EXECUTIVE SUMMARY

This Technology Performance Report contains evaluation of the effectiveness of Six-Phase Heating™ (SPH) technology at removing trichloroethene (TCE), including reported dense non-aqueous phase liquid (DNAPL), at the Air Force Plant 4 (AFP4), Fort Worth, Texas site. Based on prior results of an evaluation of thermal technologies, to enhance contaminant recovery over that obtained with the existing soil vapor extraction (SVE) system at the site, in-situ electrical resistive heating was selected as the thermal enhancement for the pilot-scale testing. AFP4 is an operating facility, and the test was performed in such a way as to minimize disruptions to Lockheed Martin Aeronautics Company's (LM Aero) manufacturing mission. URS Corporation (URS) and Current Environmental Solutions (CES) jointly performed the planning, pilot-scale testing, and reporting for the USAF Aeronautical Systems Center (ASC) and the Air Force Center for Environmental Excellence (AFCEE).

SPH uses conventional single-phase transformers to convert standard three-phase electricity into six-phase electricity. For the pilot-scale test, seven electrodes were inserted into the ground in a hexagonal array (one neutral electrode in the center of the array), with six perimeter electrodes located 60 degrees apart both physically and electrically and each receiving a separate current phase. The hexagonal-shape electrode array appears to provide a more uniform distribution of electrical currents in the subsurface than other geometric layouts. Each electrode conducts electricity with as many as six other nearby electrodes. In addition to flowing along the straight-line path between the electrodes, the current also fans out slightly in the vertical and horizontal directions. The result of this electrical current is even heat generation in the subsurface that leads to uniform steam production and volatile organic compound (VOC) volatilization throughout the treatment volume.

The pilot-scale test was performed within the source area for the Eastern Parking Lot (EPL) TCE groundwater plume at the site. The original source of TCE is believed to be leaking degreaser tanks in Building 181, the Chemical Process Facility, that have since been removed. The degreaser tanks were removed from service in 1991, after reported leaks of over 20,000 gallons of TCE. Results of several subsequent investigations found that the releases of TCE had resulted in contamination of the vadose zone and groundwater beneath Building 181. The resulting groundwater contamination is moving in a generally northeastern direction, to underneath the EPL area.

SPH pilot-scale test field activities were conducted over an eight-month period beginning with the drilling and installation of subsurface components on 17 April 2000 and ending with the post-test soil sampling on 21 November 2000. Implementation of the SPH pilot study followed strict adherence to the *Six-Phase Heating*TM *Pilot-Scale Test Work Plan, Sampling and Analysis Plan, and Health and Safety Plan* (URS and CES, March 2000). Subsurface heating activities were completed over a 13-week time period from 7 August through 3 November 2000.

The subsurface in the test area beneath Building 181 consists of heterogeneous alluvium materials with varying amounts of clayey sand, sandy clay, and gravelly clay; and a deeper saturated silty or clayey sand and gravel unit that immediately overlies limestone and/or shale bedrock. The test area vadose zone is approximately 25–30 ft thick, and it transitions into a thin aquifer that is typically less than 5 ft thick.

The SPH test was designed to treat a circular area of 3,120 ft² (heated area, assuming 45 ft diameter array and heating zone extending 1.4 x array diameter), and a volume of 3,930 yd³ (from 2.5 to 37 ft below ground surface). The pre-test determined average dissolved-phase TCE concentration in the saturated zone was 141mg/L, and TCE concentrations in the vadose zone have ranged from < 1 to > 2700 mg/kg. Table ES-1 shows the three primary performance objectives for the SPH test.

Table ES-1 SPH Pilot-Scale Test Objectives

Performance Criteria	Performance Objective	Method of Measuring Performance
Subsurface temperatures in the treatment volume	Boiling point of TCE at depth	Subsurface temperature monitoring points
Soil TCE pilot test remediation goal	<11.5 mg/kg ¹	Pre- and post-test borehole soil sampling
Groundwater TCE pilot test remediation goal	< 10 mg/L ¹	Pre-test, interim and post-test groundwater sampling

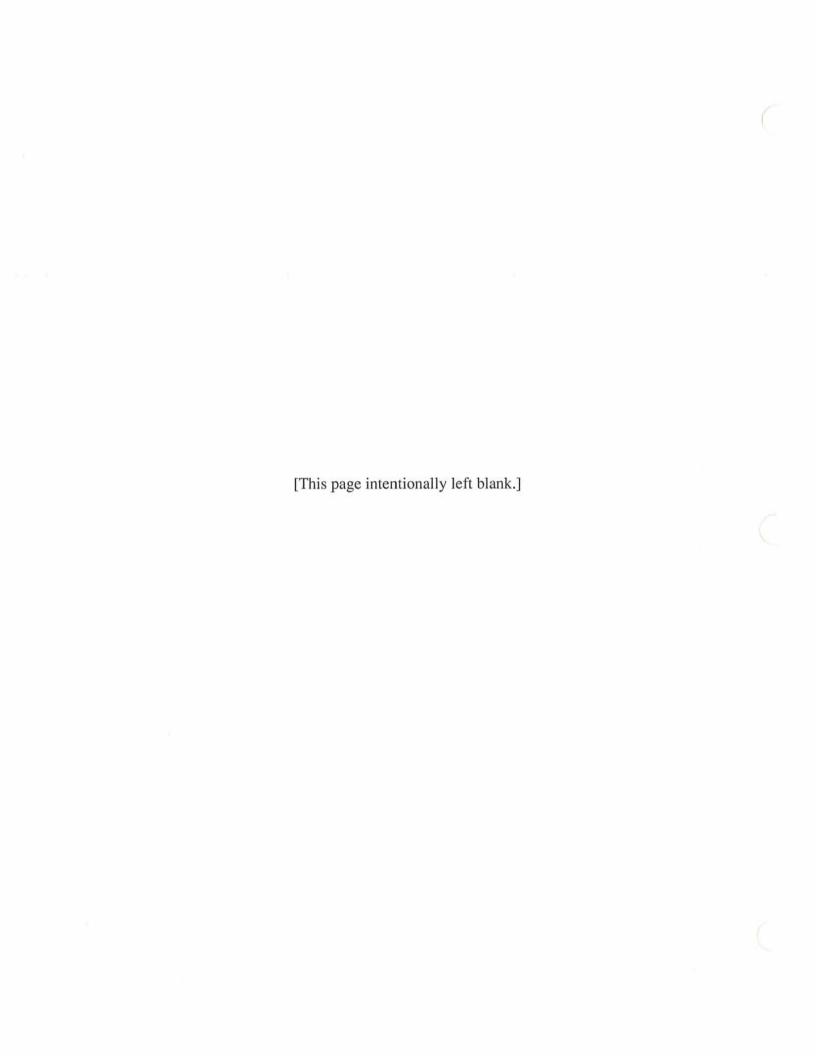
These performance objectives represent a >99% and >96% reduction in soil and groundwater TCE concentrations, respectively, from the highest previous detections in the SPH test area.

Overall, the SPH pilot-scale test proved successful in heating the subsurface and removing TCE contaminants from the soil and groundwater at the site. The following points summarize the major results of the test.

- SPH raised the subsurface temperature above the boiling point of TCE at 21 of 24 monitoring locations. At 14 of 24 monitoring locations, subsurface temperatures reached the boiling point of water.
- Based on the statistical evaluation criteria to assess test performance, involving both upper confidence limit (UCL) and means comparisons, SPH was effective at remediating the soil and groundwater.
- Pre- and post-test soil sampling results showed that although only one of the 15 pre-test soil samples had a TCE concentration (18.3 mg/kg) > the 11.5 mg/kg groundwater protection threshold, it was reduced to < 1 mg/kg by the heating. The soil mean concentrations fell from 3.4 to 0.16 mg/kg, yielding a 95% reduction. The 95% UCL concentration was reduced from 8.4 to 0.29 mg/kg, yielding a 97% reduction.
- SPH reduced TCE concentrations in the groundwater to below the 10 mg/L performance objective. The groundwater mean concentration fell from 73.4 to 3.6 mg/L, yielding a 95% reduction. The 95% UCL concentration was reduced from 129 to 5.7 mg/L, yielding a 96% reduction. Only one of 10 wells did not experience TCE reductions to below the objective.
- Approximately 330 pounds of TCE were removed from the subsurface during the pilot test. Most of this was in the vapor phase, with less than one pound being removed as condensate.
- The chloride measurements in groundwater indicate that biodegradation of TCE was enhanced by the heating resulting from SPH. This biodegradation probably consisted of reductive dehalogenation or halorespiration and contributed significantly to the reduction of TCE concentrations.
- The cost of remediating the subsurface with SPH is approximately \$1,500/lb of TCE removed, or \$130/cubic yard, notwithstanding soil vapor treatment costs.
- The system was able to input the required energy at an acceptable level and rate, and no unsafe operating voltage potentials were established during the test.
- Continuous monitoring of air quality within the building showed no measurable deterioration as a result of the remediation.
- Helium tracer recovery test and indoor air monitoring data indicate the SVE system was effective at capturing vapors generated from the heating.

- Average subsurface vapor flow and recovery appeared to increase with increased temperatures.
- Technology related safety data (e.g., induced voltages, air quality) and a pipe corrosion analysis indicate larger-scale SPH implementation could be performed within the building without unacceptable impact on plant operations.
- The existing treatment system adjacent to Building 181 appears adequate for a larger-scale implementation of SPH technology.
- Accordingly, data gathered during the pilot-scale test support the design and implementation of larger-scale SPH application at AFP4.

Based on the findings of the pilot-scale test, some of the recommendations for any future, presumably larger-scale implementation of SPH at AFP4 include: 1) collecting additional groundwater, and possibly soil gas, samples to further assess rebound potential; 2) decreasing the diameter of the electrode array; 3) heating to a shallower depth below the building slab; 4) evaluating methods other than traditional soil sampling to assess remediation of the vadose zone; 5) having additional spare parts for SPH and the existing treatment system; 6) further delineating the extent of soil contamination to the north of the test array prior to, or concurrently with, larger-scale implementation; 7) evaluating the possibility of TCE DNAPL residing in the underlying limestone; and 8) ensuring groundwater monitoring wells used to measure technology performance are screened to the underlying bedrock interface.



SIX-PHASE HEATING™ PILOT-SCALE TEST

TECHNOLOGY PERFORMANCE REPORT

DENSE NON-AQUEOUS PHASE LIQUID EASTERN PARKING LOT GROUNDWATER PLUME AIR FORCE PLANT 4 FORT WORTH, TEXAS

1.0 INTRODUCTION

URS Corporation (formerly Radian International) and Current Environmental Solutions (CES) have jointly prepared this Technology Performance Report for the USAF Aeronautical Systems Center (ASC) and the Air Force Center for Environmental Excellence (AFCEE). This report contains evaluation of the effectiveness of Six-Phase Heating[™] (SPH) technology at removing trichloroethene (TCE), including reported dense non-aqueous phase liquid (DNAPL), at the Air Force Plant 4 (AFP4), Fort Worth, Texas site. The TCE DNAPL is believed to be the source of the Eastern Parking Lot (EPL) groundwater plume at the site.

Selection of the SPH technology for this test is documented in the *Preliminary* (30%) Remedial Design, Dense Non-Aqueous Phase Liquid, Eastern Parking Lot Plume, Air Force Plant 4, Fort Worth, Texas (Radian, September 1999). The test was conducted according to the Six-Phase HeatingTM Pilot Scale Test Work Plan, Sampling and Analysis Plan, and Health and Safety Plan, Dense Non-Aqueous Phase Liquid, Eastern Parking Lot Groundwater Plume, Air Force Plant 4, Fort Worth, Texas (Radian & CES, March 2000).

1.1 Site Description and Operational History

AFP4 is located in Tarrant County, Texas, seven miles northwest of the City of Fort Worth (see Figure 1-1). The plant is bounded by Lake Worth on the north, Naval Air Station Fort Worth Joint Reserve Base on the east, the community of White Settlement on the south and west, and the City of Fort Worth on the west. The facility occupies 602 acres.

AFP4 is an active military aircraft manufacturing facility currently being operated by Lockheed Martin Aeronautics Company (LM Aero). Past management of

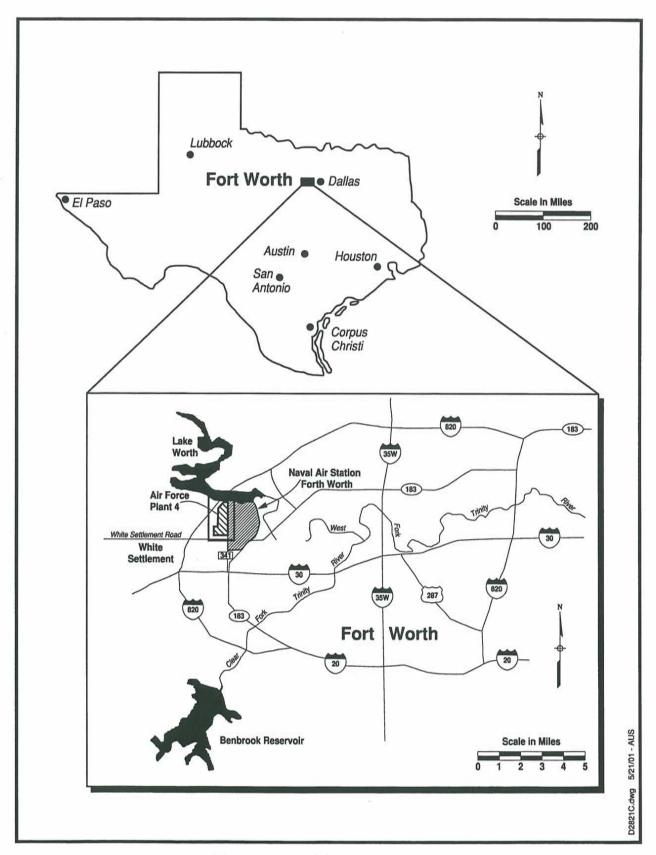


Figure 1-1. Site Location Map

waste oil, solvents, and fuels generated during the manufacturing operations have resulted in over 31 separate sites of investigation, including landfills, fire training areas, underground storage tanks, and other miscellaneous areas.

The pilot-scale test documented in this report addresses a portion of the source area associated with one of these sites of investigation – the EPL groundwater plume. The origin of the TCE source material is believed to be degreaser tanks in Building 181 that have since been removed. Building 181, the Chemical Process Facility, is part of the Assembly Building/Parts Plant. In May 1991, a TCE vapor degreaser tank in Building 181 was discovered to be leaking. The documented TCE release from tank T-534 was an estimated 20,000 gallons. On 15 June 1991, tanks T-544 and T-534 were removed from service.

Based on several subsequent investigations it was found that releases of TCE had resulted in contamination in the vadose zone, including Terrace Alluvium and overlying fill soil under Building 181. Accurate information is not available on the total amount of TCE that had spilled or leaked from the tanks, how much TCE is in the vadose zone, or how much TCE is in the Terrace Alluvial groundwater (Rust Geotech, 1996). The contaminated vadose zone beneath Building 181 is thought to be a source of contamination to Terrace Alluvial groundwater, with flows in a northeast direction under Building 181 and the EPL. Contaminant transport is contained in the EPL by a series of groundwater extraction wells.

1.2 Previous Investigations, Studies, and Remedial Actions

Contamination at AFP4 was initially identified in 1982. The site was placed on the National Priorities List (NPL) in August 1990. Numerous activities have been performed at Building 181 and the EPL plume, with key documents related to these areas listed below in chronological order.

Remedial Investigation (RI) (Rust Geotech, 1995a). This document summarizes the results of the site investigations to date for numerous sites at AFP4, and includes information on field investigations, nature and extent of contamination, contaminant fate and transport, and potential risk to human health and the environment.

- Feasibility Study (FS) (Rust Geotech, 1995b). This document develops and evaluates remedial alternatives for numerous sites at AFP4. Alternatives are developed separately for the EPL groundwater plume and the contaminated vadose zone soils beneath Building 181. Surfactant-enhanced pump-and-treat is identified as the most promising remedial approach for the groundwater, while soil vapor extraction (SVE) is the preferred approach for the vadose soils.
- Record of Decision (ROD) (Rust Geotech, July 1996). The ROD is consistent with the FS and identifies surfactant-enhanced pump-and-treat as the selected remedy for the EPL groundwater, while SVE is the selected remedy for the vadose soils at Building 181. An expanded SVE system at Building 181 was subsequently constructed and began operating in 1999.
- DNAPL Tracer Tests (Eckenfelder, 1998; Intera, 1998). These tests are more focused on the Building 181 and EPL groundwater and conclude that DNAPL is present under Building 181 and northeast of Building 182. However, DNAPL was not found further downgradient in the EPL.
- DNAPL Remedial Alternatives Evaluation (Jacobs, 1998b). This document evaluated a range of technologies that could be implemented to remove DNAPL, including pump and treat, surfactant flushing, in well air stripping, air sparging, soil vapor extraction, SVE thermal enhancements, multi-phase extraction, biological treatment, and in situ oxidation. The evaluation concluded that SVE combined with radio frequency heating and dewatering should undergo a pilot-scale evaluation.
- Preliminary (30%) Design (Radian, September 1999). This document provided a more focused evaluation of thermal technologies that could enhance the existing Building 181 SVE system to remove DNAPL constituents. Radio frequency heating and electrical resistance (Six-Phase HeatingTM, or SPH) underwent detailed evaluation, with SPH being recommended for a pilot-scale evaluation.

1.3 Record of Decision Requirements

The TCE contamination that was the focus of the SPH pilot test is addressed by the July 1996 ROD requirements for both the Building 181 and EPL sites. Following acknowledgement of the previously performed interim remedial actions (IRAs) at these two sites, consisting of SVE at Building 181 and groundwater pump-and-treat (P&T) systems in the EPL, the ROD presents the selected remedies for the sites, which are:

- Building 181: A full-scale SVE system, with supplemental vacuumenhanced groundwater extraction wells to collect perched groundwater situated above the underlying Terrace Alluvial groundwater; and
- ► EPL: Conventional P&T (additional wells over those installed in the IRA) with surfactant injection for DNAPL areas (assumed to be anywhere where groundwater concentrations are > 10 mg/L TCE).

The ROD-required Building 181 SVE system expansion was completed and began operation in 1999. The remedial action expansion of the EPL groundwater P&T system is currently ongoing.

The area of the SPH test, which has vadose zone and groundwater contamination, involves the selected remedies for both of these sites. Because SPH technology treats both the vadose and saturated zones, successful implementation would directly address the ROD source reduction provisions for the EPL plume, and would also expedite the Building 181 remedial action. The ROD timeframe estimates for completion of these remedial actions are 15 years for the EPL (including surfactants, rather than SPH) and 5 years for the Building 181 SVE system. Successful implementation of SPH should significantly shorten these estimated remedial timeframes. The target TCE concentrations for the remedial actions are based on protecting other resources, rather than on risk factors associated with the Building 181 vadose zone or the EPL DNAPL.

For Building 181, the intent is to reduce the TCE concentration in soils to less than 11.5 mg/kg, which, based on leaching modeling, is the allowable soil concentration to prevent underlying groundwater concentrations from exceeding the EPL ROD remedial action objectives (RAOs). Extensive previous soil sampling performed in the vicinity of the SPH test resulted in soil concentrations of up to 2,770 mg/kg, but concentrations greater than 11.5 mg/kg are infrequent and exhibit a random-like distribution. The Building 181 area that includes all known TCE concentrations in soil that are greater than 11.5 mg/kg is approximately ¼-acre. This is the target

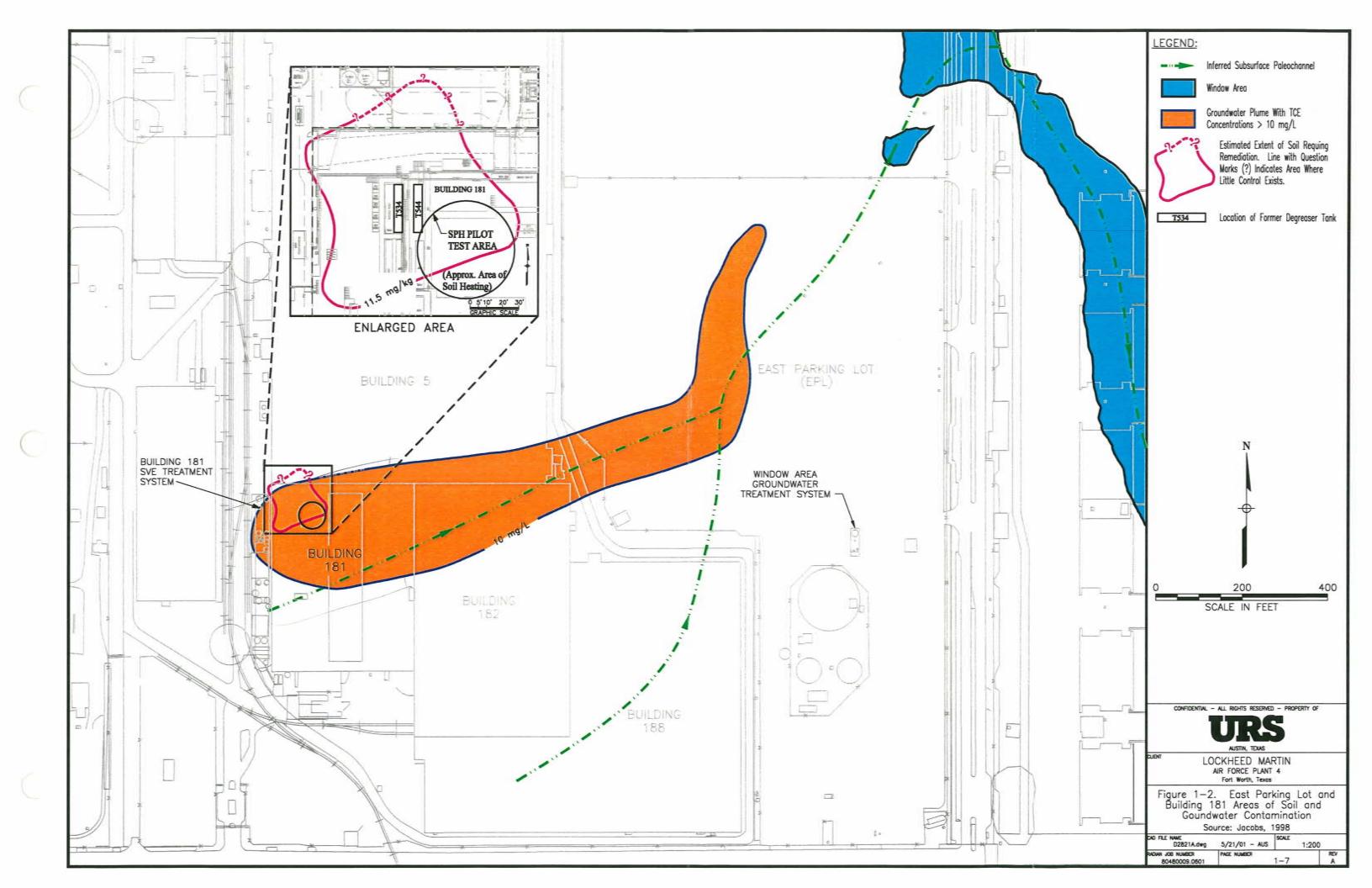
remediation area for the current Building 181 SVE system, and is also considered the source area for the EPL groundwater plume.

The EPL RAO for the portion of the groundwater plume with elevated TCE concentrations is based on protection of the deeper Paluxy drinking water aquifer. This deeper aquifer is in hydraulic communication with the shallow Terrace Alluvial aquifer through an area (termed "Window Area") without the typically intervening aquitard. TCE groundwater concentrations less than 10 mg/L should help protect the underlying Paluxy aquifer by ensuring that DNAPL does not migrate beyond the EPL P&T containment system. The 10 mg/L value (which is roughly 1% of the aqueous solubility of free-phase TCE) is often used as a preliminary indication of DNAPL presence. For the ROD, the mapped extent of dissolved-phase TCE groundwater concentrations greater than 10 mg/L, which is approximately 6 acres, was used as a basis for the estimated extent of DNAPL presence - and hence DNAPL-related remedial activities. However, the mapped extent of 10 mg/L TCE in groundwater is likely less than that for saturated zone DNAPL (if present). With source area groundwater concentrations of TCE typically over 100 mg/L, dilution/dispersion processes alone could readily account for the current downgradient expanse of the TCE plume with concentrations greater than 10 mg/L.

Figure 1-2 shows the area of the SPH test in relation to the known extent of soil contamination beneath Buildings 5 and 181 and EPL groundwater with TCE concentrations greater than 10 mg/L. Also shown on the figure are the former locations of the removed degreaser tanks T-544 and T-534 that are believed to be the source of the TCE contamination. Their central location relative to the identified soil contamination supports their source designation.

1.4 Purpose and Objectives

The purpose of the pilot-scale test was to determine the effectiveness of SPH at reducing source area concentrations of TCE in the soil and groundwater. Data gathered during the test was also intended to assist larger-scale design, should SPH prove effective. The performance objectives listed in Table 1-1 were defined to assist in measuring the effectiveness of SPH at AFP4.



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Table 1-1 SPH Pilot-Scale Test Objectives

Performance Criteria	Performance Objective	Method of Measuring Performance
Subsurface temperatures in the treatment volume	Boiling point of TCE at depth	Subsurface temperature monitoring point measurements, by CES & URS
Soil TCE pilot test remediation goal	<11.5 mg/kg ¹	Pre- and post-test borehole soil sampling, by URS
Groundwater TCE pilot test remediation goal	<10 mg/L ¹	Pre-test, interim and post-test groundwater sampling, by URS

¹ These performance objectives represent a >99% and >96% reduction in soil and groundwater TCE concentrations, respectively, from the highest previous detections in the SPH test area.

The successful performance criteria for the SPH application at AFP4 will be achieving pilot test remediation goals (PTRGs), which are equivalent to previously defined remedial action objectives (RAOs), within the treatment area. This includes dissolved, sorbed and any identified free-phase volatile organic compounds (VOCs). The maximum detected soil and groundwater TCE concentrations in the pilot test area are 2,770 mg/kg and 285 mg/L, respectively.

Table 1-2 shows the previously defined statistical criteria (Radian & CES, March 2000b), involving Upper Confidence Limit (UCL) and means comparison evaluation, that are being used to help assess SPH effectiveness. The threshold values used in the comparison are the PTRGs for soil and groundwater.

Table 1-2 SPH Statistical Evaluation Criteria

	SE SERVICE TO REPORT OF		Comparison of U	CLs to Threshold		
		Post-treatment UC	CL < Threshold	Post-treatment UCL > Threshold		
		Pre-treatment UCL < Threshold	Pre-treatment UCL > Threshold	Pre-treatment UCL < Threshold	Pre-treatment UCL > Threshold	
Means Comparison	Post-treatment mean < Pre-treatment mean (statistical significance)	SPH effective even at low initial concentrations of TCE	SPH is effective	Re-evaluate statistical computations	SPH parameters may need adjustment, but remediation still effective	
	Post-treatment mean = Pre-treatment mean (no statistical significance)	No apparent effect of SPH at low initial concentrations of TCE	Some evidence to indicate SPH effectiveness	SPH is not effective at reducing TCE	SPH is not effective at reducing TCE	

1.5 Technology Description

SPH, a form of in-situ electrical resistive heating, remediates the subsurface by passing an electrical current through the soil matrix, including pore water. The current passage generates heat due to the soil electrical resistance. This is the same process used in any electrically heated device (clothes iron, heater, stove, etc.). Heat is generated throughout the subsurface in the target area, with a goal of increasing the temperature of the soil to the boiling point of water (80 to 100°C, depending on subsurface vacuum). Soil moisture boils into steam that travels to vapor recovery wells for removal.

SPH uses conventional single-phase transformers to convert standard three-phase electricity into six-phase electricity. Electrodes are inserted into the ground in hexagonal arrays of six per array, located 60 degrees apart both physically and electrically. Each of the six electrodes is connected to a separate transformer wire to provide it with a separate current phase. An additional, "neutral" electrode is located at the center of the array. The hexagonal shape electrode array was chosen because it provides a more uniform distribution of electrical currents in the subsurface than other geometric layouts.

Each electrode conducts electricity with as many as six other nearby electrodes. In addition to flowing along the straight-line path between the electrodes, the current also fans out slightly as shown in Figure 1-3.

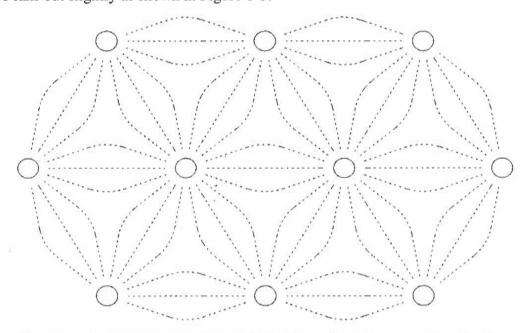


Figure 1-3. Representation of SPH Electrical Current Distribution

The electrical current also fans out in the vertical direction, treating soil that lies in the conductive depth interval of the electrodes plus soil that lies up to 5 feet above or below the conductive interval. The result of this electrical current is very even heat generation in the subsurface that leads to uniform steam production and VOC volatilization throughout the treatment volume.

1.5.1 AFP4 Application

At the AFP4 site an existing SVE system was used to apply vacuum to the vapor recovery wells (including those installed for this test) and pull steam, air, and VOC vapor to the surface. High-temperature CPVC piping was used to convey the vapor from the wells to the CES steam condenser. Following steam condensation, the condensate was pumped into the existing groundwater treatment unit, and ultimately sent to the sanitary sewer through a permitted discharge. VOC vapors and air were conveyed from the condenser by the existing vacuum blower and then discharged to the atmosphere, following treatment. Figure 1-4 shows a photograph of the site during the operation phase. Figure 1-5 depicts the SPH process flow diagram for the AFP4 test.

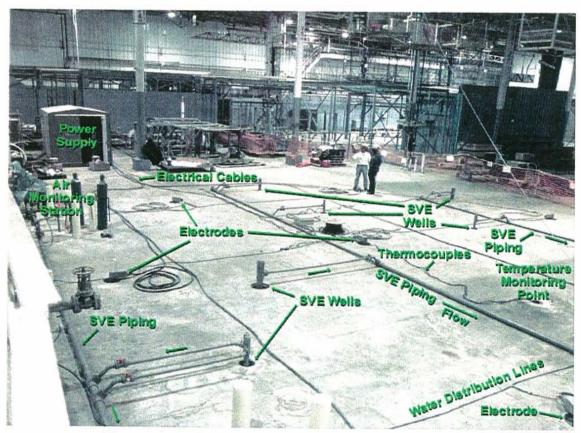


Figure 1-4. Photograph of Test During Operation

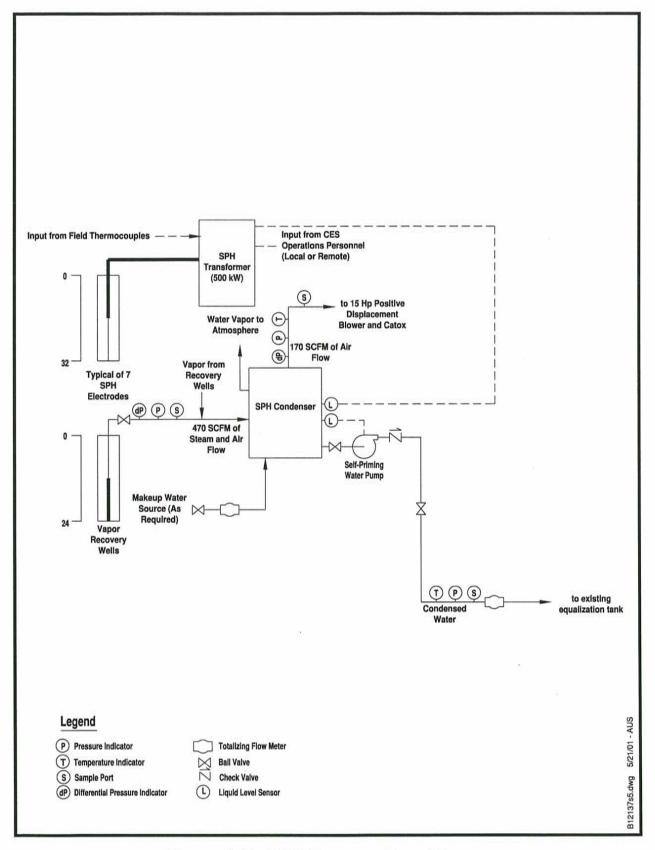


Figure 1-5. SPH Process Flow Diagram

The following technology and site characteristics made SPH a promising remediation technique for the AFP4 application:

- Heat is generated uniformly throughout the treatment volume. Low permeability lenses reduce the performance of pump-and-treat, soil vapor recovery, and other technologies that rely on the movement of a fluid or vapor though the soil matrix. Soil heterogeneity or low permeability does not adversely effect SPH. In fact, low permeability soils, which are common in the AFP4 subsurface, tend to carry a greater current than sandy soils and thus receive more heat and boil faster;
- The boiling of soil moisture and groundwater in clay lenses will form steam that will sweep out VOCs. This steam stripping process effectively increases the permeability of clay soils;
- Because SPH treats all soils in the treatment volume, there is less likelihood of untreated regions from which contaminants could diffuse later and cause rebound. Rebound has not been observed at any SPH site;
- TCE boils at 87° Celsius (73° C if in contact with water). This temperature is below the boiling point of water, which is achievable with the SPH technology; and
- There are existing SVE and groundwater treatment systems at the site to capture vapors and treat condensate, respectively.

1.6 Summary of Field Activities

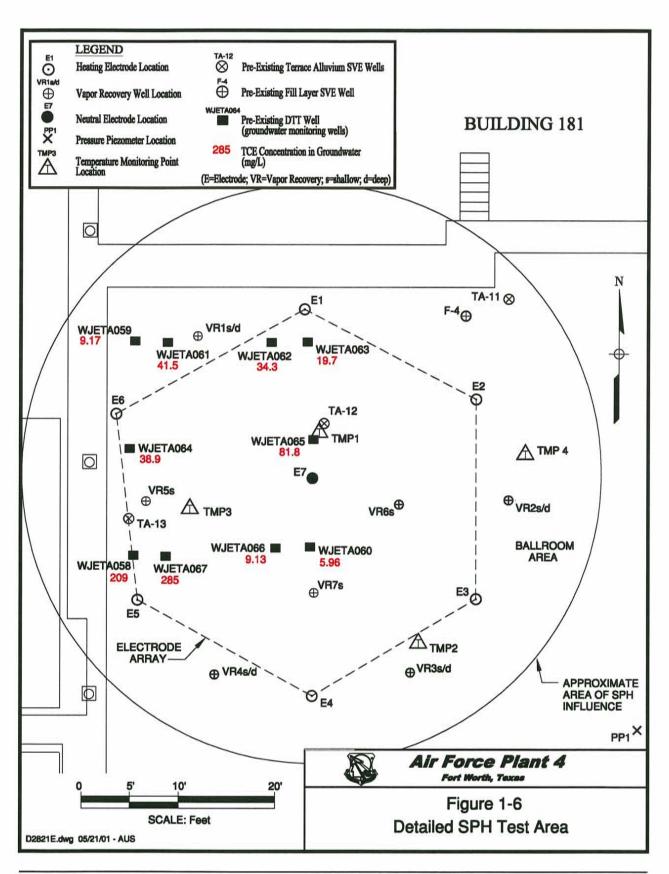
Table 1-3 lists the type and number of field activities performed during the SPH pilot-scale test. Figure 1-6 shows the SPH site plan, including the 10 wells where groundwater sampling was performed (WJETA058 - WJETA067) and the three temperature monitoring point (TMPs) locations (TMP1, TMP2, & TMP3) where the pre-test soil sampling was performed. Also shown on the figure are the pre-test TCE concentrations in groundwater at the 10 wells.

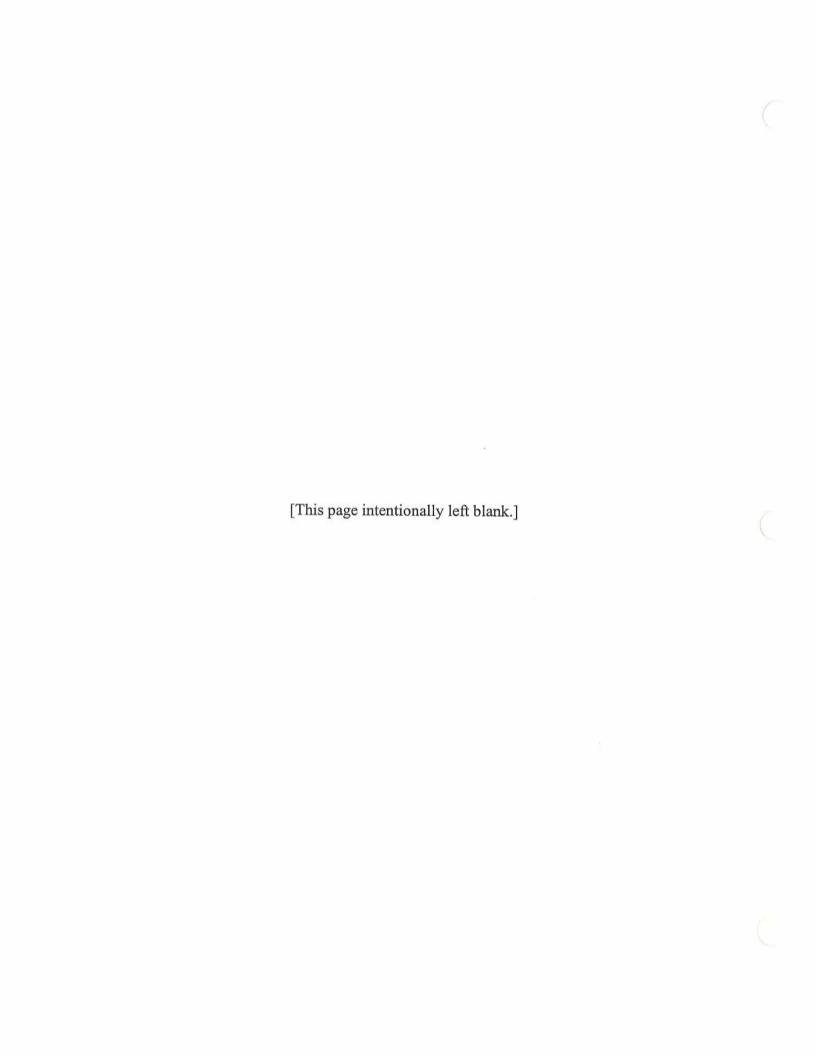
Lithologic and completion logs for all SPH borings and subsurface installations are contained in Appendix A. State of Texas well reports are provided in Appendix B.

Table 1-3 **SPH Field Activities Summary**

Activity	Number
Soil Borings for Electrode Installations	7
Soil Borings for Vapor Recovery Well Installations	7 (11 vapor recovery wells installed)
Soil Borings for Temperature Monitoring Points	4 (7 thermocouples in each)
Sample Soil from 3 TMP Boreholes	30 (2 rounds of 15)
Sample Existing Groundwater Monitoring Wells (1)	46 (4 rounds of 10, 2 rounds of 3)
Sample Condenser Discharge	10
Sample Vapor Stream	20
Sample Drill Cuttings	2 (for waste characterization)
Sample Interior Building Air Quality	Continuous with GC/PID
Perform Helium Tracer Recovery Tests	18 (3 tests at 6 locations)

⁽¹⁾ For chloride and total organic carbon analysis, numbers were 23 and 10, respectively.





2.0 SITE AND OPERATING CONDITIONS

This section details the SPH test location, subsurface and contaminant characteristics, design parameters, and operating conditions.

2.1 Pilot Study Location and Features

Figure 2-1 shows the expanded pilot test area, in a portion of Building 181 informally termed the "ballroom." URS and CES selected this area because it was believed to contain DNAPL, and also situated such that AFP4 operations were minimally impacted during the testing period. Since the test area is adjacent to the degreaser tanks and the spill/leaks believed to be the major source of the EPL plume, it contains some of the highest TCE concentrations at the site.

Several factors weighed heavily in selecting the ballroom site. First, previous soil sampling results show the highest detected vadose zone TCE levels (> 1,000 mg/kg) in this area. Also, groundwater samples taken from this area, from wells used in the previous DNAPL tracer test (DTT) performed within Building 181, consistently contain TCE levels over 5 mg/L and average about 75 mg/L. Furthermore, as seen on Figure 2-1, there are four existing SVE wells in the proposed pilot scale test area, TA-11 through TA-13 and F-4 (TA = Terrace Alluvium extraction well and F = Fill layer extraction well) and the 10 DTT wells (WJETA058 through WJETA067). The four SVE wells were used to help capture vapor during the test, along with the 11 vapor recovery wells installed for the test. The 10 DTT stainless steel wells were used as groundwater monitoring points. The DTT wells each have 5-foot screened intervals (generally comparable to the saturated thickness of the aquifer in the test area) that are typically below the potentiometric surface in the area (i.e., the screened interval is fully covered with water).

Another important factor in the selection of the SPH test location was the presence of the nearby treatment facility for the Building 181 SVE network. The use of this facility to treat vapor and condensate generated by the SPH process helped reduce the pilot test costs and minimized generated wastes (e.g., spent carbon). The treatment system was capable of handling the additional waste streams from the SPH test under the Texas Natural Resource Conservation Commission (TNRCC) requirements in 30 TAC 106.533, Water and Soil Remediation. Before Jacobs Engineering began construction of the SVE system expansion in Building 181, they submitted Form PI-7 to the TNRCC to obtain a standard exemption. As part of the submittal, Jacobs estimated the maximum TCE emissions as 3.34 lbs/hr (4.7 tons/yr) assuming 90% removal across the CATOX unit. (The treatment unit was designed to handle an influent flow

rate of 970 scfm and a TCE concentration of 1,700 ppmv.) Since the emission limits and monitoring requirements remained the same as prior to the heating, no further permitting activities were required.

Underground utilities in the SPH test area consisted of a 10-inch concrete storm sewer and an 8-inch cast iron sanitary sewer line. Their exact locations were verified with LM Aero personnel prior to drilling. Because these utilities are relatively shallow (approximately 5 feet below ground surface, or bgs) and made of heat resistant materials, the likelihood of SPH-related damage was assumed to be minimal. However, prior to the SPH test a corrosion analysis was performed (Appendix C) to help confirm that the planned resistive heating would not appreciably accelerate natural corrosive processes on the cast iron pipe.

Figure 2-1 also shows the electrical connections to the SPH power supply, and the vapor recovery piping, installed for the SPH pilot test. Captured vapors were routed to the SPH condenser outside of Building 181. After passing through the condenser, the vapors and resulting condensate were treated in the existing treatment facility.

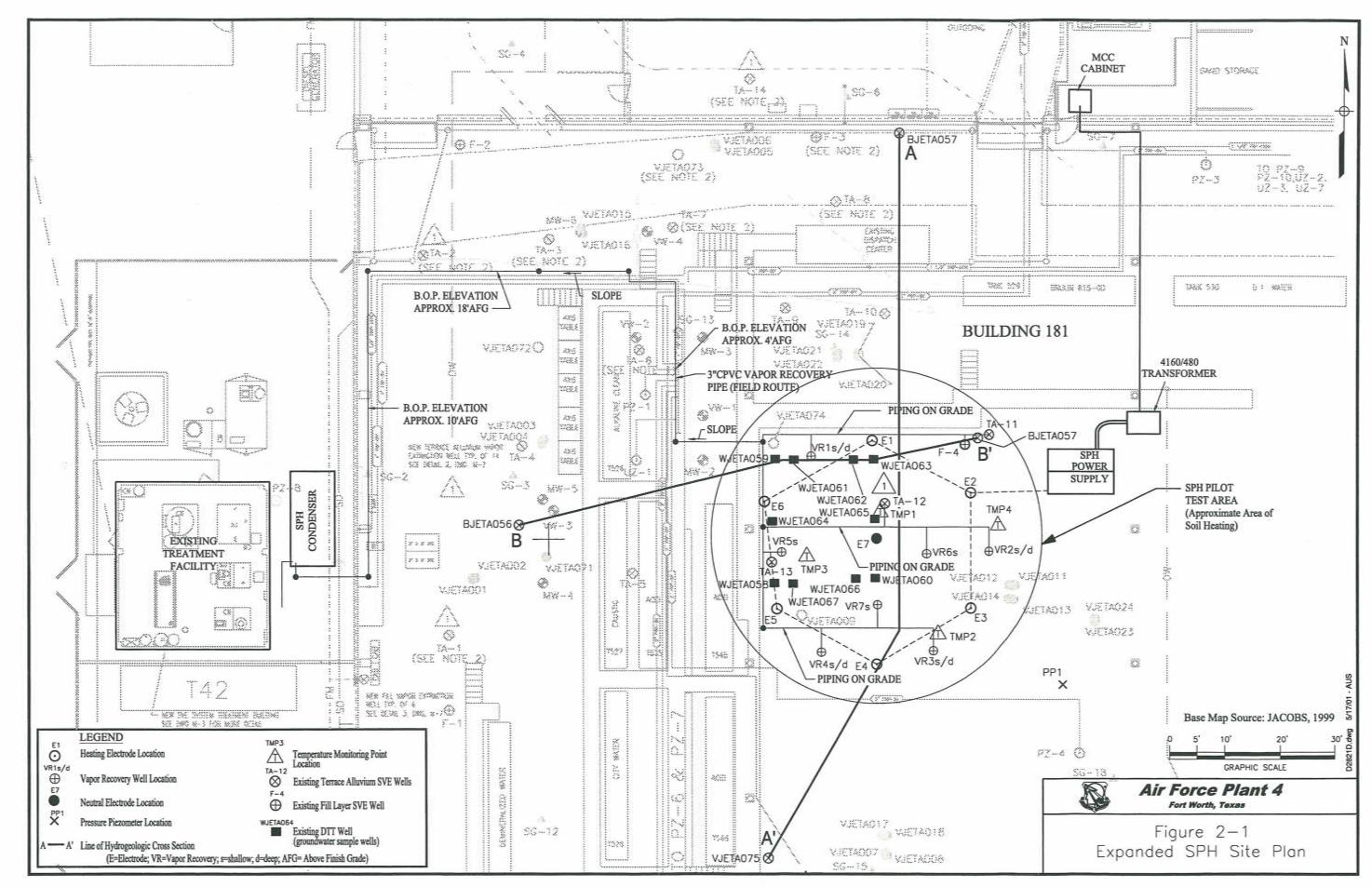
2.2 Geology

The geologic units encountered during SPH drilling consist of the following, in descending order, from land surface:

- Fill materials:
- ▶ Terrace Alluvium; and
- Goodland Limestone.

Following is a brief description of the properties of each of these units.

Fill – Fill material at AFP4 consists of variable mixtures of clay, silt, sand, and gravel. Because the fill material is difficult to distinguish from the Terrace Alluvium (most fill was apparently obtained from the local Terrace Alluvium deposits), these units are often not differentiated. However, in the SPH test area the fill material, which is generally encountered within the first five feet beneath the building slab, is differentiated for SVE well purposes and apparently has greater permeability (and thus air flow) than the underlying Terrace Alluvium.



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Terrace Alluvium – The Terrace Alluvium underlies the fill and consists of heterogeneous, interbedded clay, silt, and poorly to moderately sorted sand and gravel that were deposited by fluvial processes. Individual interbeds are continuous only over very short distances. The clastic materials consist primarily of limestone and shell fragments, with quartz sand being a minor constituent.

Vertically, the Terrace Alluvium can be divided into two general lithologies: 1) a shallower unit composed of varying amounts of clayey silt and silty clay; and 2) a deeper silty or clayey sand and gravel unit, usually saturated, that immediately overlies the bedrock. The combined depth of the fill/Terrace Alluvium averages about 30 to 34 feet bgs in the SPH test area.

SPH borings encountered heterogeneous conditions. In general, the profile consists of clay and silt-dominated materials through the vadose zone, grading with depth to gravelly, sandy clay. The basal gravel, where present, is relatively thin (generally less than 5 feet thick). Water saturation was usually noted in the cores at between 27 and 30 feet bgs, and depth to competent bedrock (and thus auger refusal) ranged from about 31 to 34 feet under the building. The saturated basal units contain considerable clay and silt in the matrix, which reduce the permeability.

Goodland Limestone – The Goodland Limestone is present beneath the Terrace Alluvium in the pilot test area, and is reported to have a maximum thickness of less than 10 feet.

Although not encountered during SPH drilling, the Walnut Formation reportedly underlies the Goodland Limestone in the test area, and is about 30 feet thick (Parsons, 1998).

2.3 Hydrogeology

The hydrogeologic interval of interest for technology evaluation purposes is the shallow aquifer within the Terrace Alluvium and the upper weathered portion of the underlying Goodland Limestone or Walnut Formation. The underlying, more competent bedrock of the Goodland Limestone and Walnut Formation are assumed to comprise an effective aquitard where thickness (individual or combined) is greater than 5 feet. This appears to be a valid assumption at the site since groundwater contamination in the underlying Paluxy Aquifer appears to be limited to areas where these units are thin or absent. Laboratory permeability tests show a geometric mean of 7×10^{-10} cm/sec for the hydraulic conductivity of the Walnut Formation.

Pumping tests performed during the DNAPL tracer tests (Eckenfelder, 1998) showed transmissivity (T) is very heterogeneous in the Building 181 pilot test area. Within this area, the geometric mean of eight T values ranged from about 32 to 38 m²/day, or about 340 to 410 ft²/day, and storativity was 0.016 and 0.009, for the Theis and Cooper-Jacob analysis methods, respectively. The geometric mean of the hydraulic conductivity (K) values, assuming a saturated thickness of 5 feet, were 2.4 to 2.9 x 10⁻² cm/sec, or 68 to 82 ft/day, for the respective analysis methods. Individual well sustainable pumping rates ranged from less than 0.4 to approximately 2.8 gpm.

2.4 Conceptual Site Model

The information used to help develop the conceptual site model (CSM) was gathered from several existing AFP4 reports, most notably the:

- Record of Decision (Rust Geotech, 1996);
- Remedial Alternatives Evaluation (Jacobs, 1998b);
- ▶ Draft East Parking Lot/Window Area Technical Report (Jacobs, 1998a);
- ▶ Technical Report on the Geology of Air Force Plant 4 and Naval Air Station Fort Worth Joint Reserve Base (Parsons, 1998), and
- DNAPL Tracer Tests, Air Force Plant 4 (Eckenfelder, 1998).

In addition to these reports, data gathered while installing the SPH test subsurface components were used to develop the CSM .

Figure 2-2 shows a cross section CSM that includes the SPH pilot test location. Although previous reports describe the potential for several source areas, the main source area is presumed to be the former leaking tanks in Building 181, adjacent to the SPH test location. The CSM depicts that from the release area, TCE migrated through breaches in the concrete floor to the underlying vadose zone.

In the SPH test area, an approximately 5-foot thick fill layer underlies the building floor. Much of the TCE accumulated at the interface of the fill layer with the underlying, lower-permeability Terrace Alluvium deposits. This premise was supported during SPH drilling activities, during which the most elevated VOC field screening values occurred at this interface.

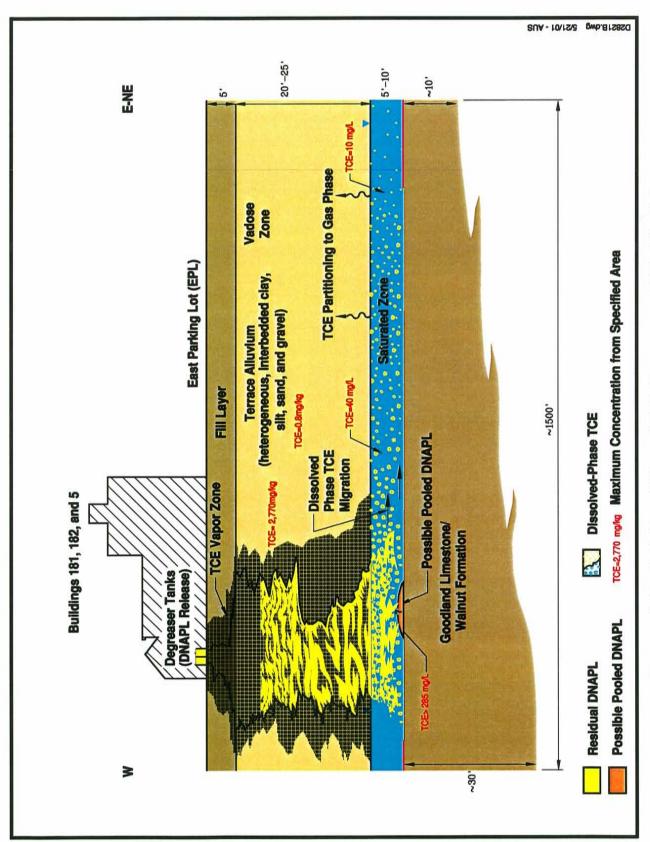


Figure 2-2. Building 181 and EPL Conceptual Site Model

From the fill/alluvium interface, the DNAPL likely migrated downward by gravitational force into, and possibly through, the approximately 25-foot thickness of interbedded, primarily fine grained sediments comprising the Terrace Alluvium. This downward migration was impeded, and likely diverted, by numerous lenses of finer grained silts and clays. A significant percentage of the TCE was left as residual DNAPL in the vadose zone, where further movement is expected to be insignificant, especially considering that under the concrete floor of the building there should be little if any infiltrating water to further entrain the TCE. The CSM assumes vadose zone contamination with residual DNAPL is limited to the vicinity of the former spills in Building 181.

The elevated TCE groundwater concentrations under the presumed main source area indicate that free-phase TCE reached the underlying water table. Once in the saturated zone, the free-phase TCE would continue a primarily downward migration toward the more competent underlying limestone and shale. As in the vadose zone, a significant amount of TCE would be left as residual in the saturated zone. Another CSM assumption is that there is insufficient DNAPL volume to pool at the bedrock interface (or just very locally), and instead there is primarily residual DNAPL within the pore spaces of the aquifer. This interpretation would be consistent with the results of the DNAPL tracer test (DTT) performed in Building 181 (which used the same wells sampled for groundwater TCE concentrations during SPH), especially considering that the DTT is not geared for determining the mass of pooled DNAPL – instead performed to determine the mass of non-pooled, residual product.

Areas of uncertainty with respect to the CSM are:

- Did a sufficient mass of DNAPL migrate through the saturated zone to allow pooling; and
- If DNAPL pooling occurred, to what degree and how much free-phase migration has occurred?

Earlier interpretations of DNAPL distribution in the subsurface assumed the DNAPL migrated to the saturated zone in sufficient volume to allow pooling at the alluvium/limestone (bedrock) interface. It was conceptualized that, once pooled, the DNAPL migrated along lows in the bedrock upper surface to the mapped location of a nearby former stream channel, or paleochannel (approximately 150 feet south of SPH test area, see Figure 1-2). The paleochannel runs to the east-northeast, and usually contains the thickest accumulations of coarser-grained

sands and gravel. Neither the occurrence or extent of lateral DNAPL migration in the paleochannel were understood, but migration was estimated as far as the eastern edge of the building complex. These earlier interpretations assumed that DNAPL was present below the water table because of the relatively elevated TCE concentrations in groundwater, and more recently by the results of two DTTs, one performed within Building 181, and the other just outside of Building 182. Historical site groundwater concentrations of greater than 200 mg/L TCE are well above the 1% of TCE solubility rule-of-thumb that has been used as an indicator of DNAPL presence, and was used in the ROD to indicate DNAPL extent (i.e., DNAPL was assumed to be present beneath the water table everywhere that TCE groundwater concentrations were > 10 mg/L). The 10 mg/L TCE isocontour in groundwater was used to prepare the previous CSM (Radian, March 2000a), and suggested a mobile DNAPL plume; however, the previously assumed DNAPL extent is not generally supported by fairly extensive direct site data.

Evidence for the lack of a mobile DNAPL are visual and VOC screening results from the numerous borings performed in the source area. For example, the 10 DTT well borings were advanced to the underlying bedrock and hydrophobic dye was used where the most elevated PID readings occurred to try and detect DNAPL – none was observed or confirmed with the dye testing. In addition, there have been over 20 additional boreholes drilled to bedrock within the SPH pilot test area without any visual observation or sampling confirmation of DNAPL. Stepping further out, and including the numerous other boreholes drilled within Building 181 for investigative or well placement purposes, there has never been confirmation of DNAPL below the water table. Furthermore, the typical pattern of increasing TCE concentrations with depth through the saturated zone have not been observed.

2.5 Contaminant Properties

Table 2-1 lists some of the key properties of TCE, the target contaminant for the SPH pilot-scale test.

Property Units Value Chemical Formula Cl2C=CHCl Molecular Weight g/mole 131.5 1.46 @ 20°C Specific Gravity °C **Boiling Point** 86.7 Vapor Pressure mm Hg 60 @ 20° Water Solubility mg/L 1100 @ 25°C 2.29 - 3.30Octanol-Water Partition Coefficient log Kow

Table 2-1. Select TCE Properties

log Koc

1.81 – 2.10 LEL – 8% UEL – 10.5%

Flammability

Soil-Sediment Sorption Coefficient

Table 2-2 shows the general TCE contaminant distribution with depth in the SPH test area, based on numerous soil and groundwater sample results. As previously discussed, the most elevated TCE detections occur close to the fill/alluvium contact.

Table 2-2. SPH Test Area TCE Concentrations by Depth

Depth Below Ground Surface (ft)	TCE Concentration
Soils	(mg/kg)
0 to 5	< 1 to 1,280
5.5 to 10	< 1 to 2,770
10.5 to 15	< 1 to 1.5
15.5 to 20	< 1
20.5 to 25	< 1 to 27.1
25.5 to 30	< 1 to 5.4
30.5 to 32.5	< 1 to 2.5
Groundwater	(mg/L)
28 to 32.5	9.1 to 285

Note: Groundwater is usually first encountered at about 27-30 feet bgs in the SPH test area.

Figures 2-3 and 2-4 are north-south and west-east cross sections, respectively, through the Building 181 pilot test area. In addition to the shallow geology, the cross sections show the previously detected TCE concentrations in the soil and groundwater, the screened intervals of the DTT wells, and the potentiometric surface within the lines of section. For all borings displayed on the cross sections, auger refusal is interpreted as the top of the underlying bedrock.

Figure 2-3 shows the complexity of the shallow geology on the local scale, with the coarser grained sand and gravelly zones generally being discontinuous laterally, in some instances abruptly terminating within distances of less than 10 feet. The exception to this is the generally constant five-foot thickness of the overlying fill material. Within the Terrace Alluvium, silt is the predominant lithology, and even the gravelly zones have a significant silt and/or clay component. In this line of section, the approximate extent of the heating zone created by SPH operations is depicted at the top of the cross section. The most elevated detection of TCE in the vadose zone occurs at five feet bgs at WJETA060, with a concentration of 0.865 mg/kg. Below the potentiometric surface, a TCE concentration of 1.53 mg/kg was detected in soil near the bottom of the boring at WJETA065. TCE concentrations in the groundwater in the three DTT wells shown on the cross section ranged from 19.7 to 81.8 mg/L in the pre-test baseline sampling.

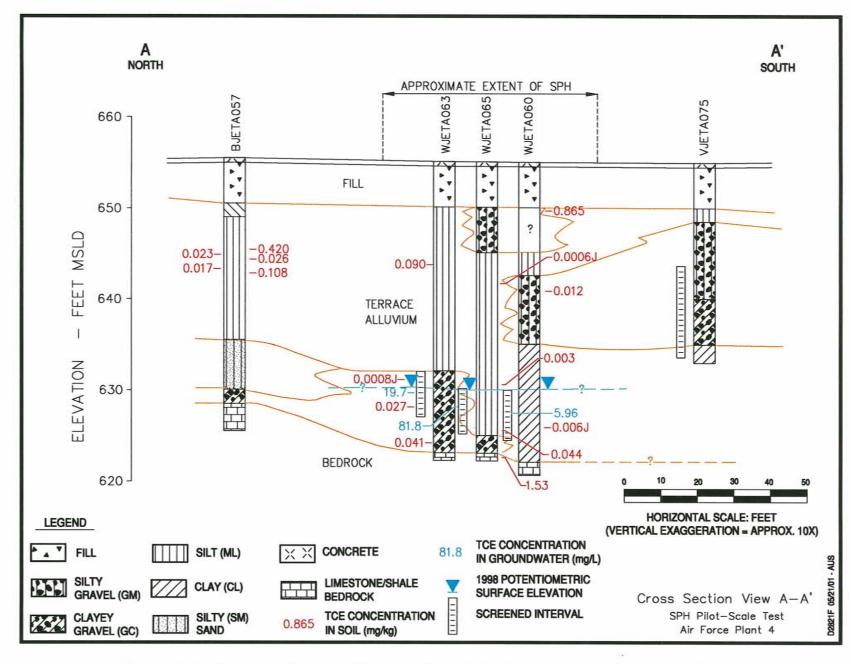


Figure 2-3. Hydrogeology and Contaminant Distribution along Cross Section A-A'

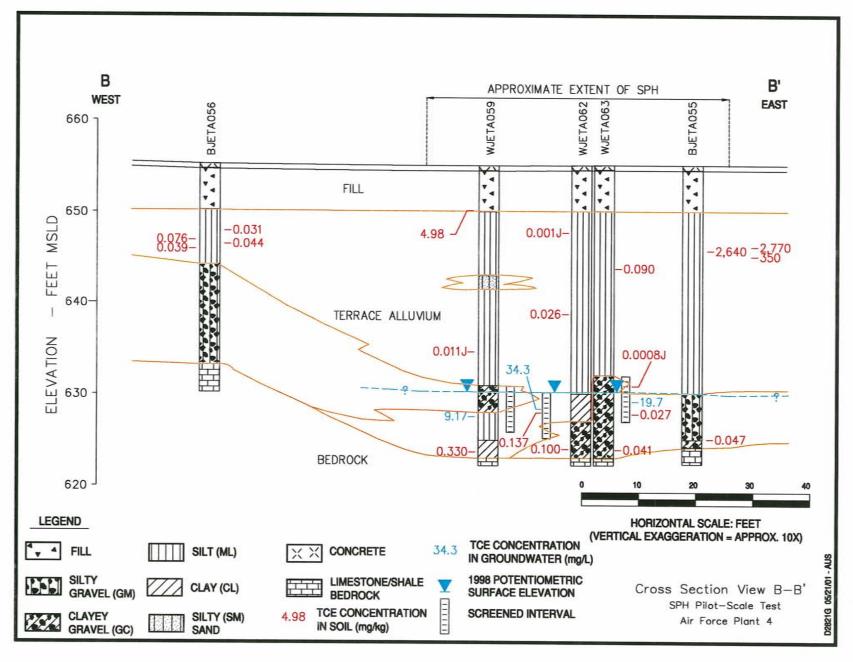


Figure 2-4. Hydrogeology and Contaminant Distribution along Cross Section B-B'

Figure 2-4 shows similar complexity in the shallow geology, except the coarser-grained fraction appears to be more restricted to the lower portions of the Terrace Alluvium. Again, the fill layer appears to be a relatively consistent five-foot thickness throughout the area depicted in the cross section. The most elevated levels of TCE in soil occur at borehole BJETA055, with a concentration up to 2,770 mg/kg at nine feet bgs. This is the highest detected concentration of TCE from soils collected beneath Building 181, and this location was within the SPH heating zone. Pre-test TCE concentrations in groundwater in the three wells shown in the cross section range from 9.17 to 34.3 mg/L.

2.6 Pilot Test Matrix Characteristics and Design Parameters

General matrix properties for the SPH pilot test area, based on a review of available data and SPH field test results, are provided in Table 2-3. SPH pilot-scale test design parameters are shown in Table 2-4.

2.7 Indoor Air Monitoring

Ambient air monitoring was performed throughout the field portion of the SPH test at AFP4. Following are descriptions of the various types of indoor air monitoring performed during the pilot test.

Table 2-3
SPH Test Area Matrix Characteristics

Parameter	Value
Average Terrace Alluvium Geotechnical Properties	
- vadose zone moisture content	11.7%
- bulk density	110 lb/ft ³
- particle specific gravity	2.68
Average Terrace Alluvium Hydrogeologic Properties	
- vadose zone thickness	27.5 ft
- saturated zone thickness	2 – 7 ft
- hydraulic conductivity	75 ft/day (2.6 x 10 ⁻² cm/sec)
- hydraulic gradient	0.008 ft/ft
- seepage velocity	0.6 ft/day
- porosity	25%
- pressure condition	Variable confined-unconfined
- flow direction	Easterly to southeasterly
Average Terrace Alluvial Groundwater Properties	**************************************
- temperature	22°C
- pH	7.0
- alkalinity	250 mg/L
- oxidation/reduction potential	210 mV

Table 2-4 SPH Pilot Test Design Parameters

Parameter	Design Basis
Shape of the remediation area	Circular – approximately 63 feet in diameter
Approximate size of the area	3,120 square feet (heated area, assuming 45 ft diameter array and heating zone extending 1.4 X array diameter)
Minimum volume treated	3,930 cubic yards (from 2.5 to 37 feet bgs)
Depth to groundwater	Approximately 30 feet bgs
Top of the upper electrically conductive interval (average)	7 feet bgs
Bottom of the electrically conductive interval	32 feet bgs
Minimum depth of remediation 1	2.5 feet bgs
Maximum depth of remediation 1	37 feet bgs
Primary contaminant	TCE
General soil type in vadose zone	Clayey sand, sandy clay, gravelly clay
General soil type in saturated zone	Silty or clayey sand with possible gravel layer on bedrock surface
Site cover	100% building foundation
Final subsurface temperature	Boiling point of site groundwater
Organic carbon content of soil	Estimated to be between 0.05% and 0.20%
Soil resistivity	Average of 10.7 ohm-m (SETI ² results)
Power input to subsurface	325-500 kW

Active resistive heating extends at least 5 feet beyond the bottom of the electrodes and approximately 9 feet beyond the diameter of the electrode field. Heating above the electrically conductive interval(s) is accomplished by steam rising toward the vapor collection wells.

- ² Site Evaluation Test Instrument
 - Accuro Bellows Pump and Drager Detector Tubes: Special caution was taken during drilling to test for carbon monoxide (CO) in air, to ensure the safety of the workers. During each drilling shift (performed at night), several measurements for CO were taken using an Accuro bellows pump and 2-300 ppm CO Drager detector tubes.
 - There were infrequent detections of CO, and none greater than 1/10 of the OSHA personal exposure limit (PEL) of 50 ppm.
 - Sentex Gas Chromotograph (GC): A Sentex GC was installed at the site on 24 May 2000, and several months of baseline indoor air quality data were collected prior to the start of the SPH test on 7 August 2000. The collector tube for the GC was positioned at approximately breathing zone height, within the SPH heating array. The GC was programmed to automatically collect air samples on approximately 15-minute intervals, and to recalibrate on a daily basis. The GC operation was checked daily by onsite personnel during active heating. Offsite personnel also regularly checked and downloaded the data via a remote computer connection. The GC was analyzing TCE in air concentrations, which have an OSHA PEL of 100 ppm (and a

self-imposed site action level of 25 ppm). During the six months of GC monitoring, none of the indoor air TCE concentrations exceeded 1 ppm.

MicroTIP Photoionization Detector (PID): An onsite MicroTIP PID was calibrated daily with both outside air and 100 ppm isobutylene gas. The PID was used regularly during drilling, startup, and operation to monitor ambient air VOC concentrations. Because it was more mobile than the onsite GC, the PID was used to routinely check for VOC levels around site features, such as cracks in the concrete floor of the building or around wellheads. Throughout the field program, there were no VOC detections in ambient air above 5 ppm.

2.8 Subsurface Pressure Condition

Vapor recovery (VR) well flows were monitored and calculated by onsite personnel by routinely taking vacuum, differential pressure, and temperature measurements through fittings installed at the 15 VR well heads (11 installed for SPH test and 4 existing SVE wells). The well vapor flows were calculated using the following formula taken from the *Dwyer Series DS-300 Flow Sensor Installation and Operating Instructions*, *Flow Calculations*, *Bulletin F-50*.

```
Vapor\ flow = 128.8*K*(D)^2* \sqrt{(P*dP)/(T*SG)}
```

Where:

K = 0.58 (pitot tube constant for 1-1/4" pipe)

D = 1.256 (inside pipe diameter in inches)

P = 14.7 psi-vacuum (absolute pressure in psia)

dP = Manometer differential pressure (inches water)

T = Temperature (degrees Rankine)

SG = Specific Gravity of gas (with respect to air)

Figure 2-5 shows the average well flow versus temperature for the test. The data in the figure indicate that as subsurface (and vapor) temperatures rise, vapor flow increases. The exception to this occurred during the second week, when the decrease in flow rate was probably a result of the blower not operating for 25 hours. The last few weeks of heating were performed remotely, thus no data were collected past October 6th.

Subsurface vacuum and temperatures were also monitored regularly through the TMPs. Following are descriptions of the various requirements.

Vacuum (Subsurface/Wellhead):

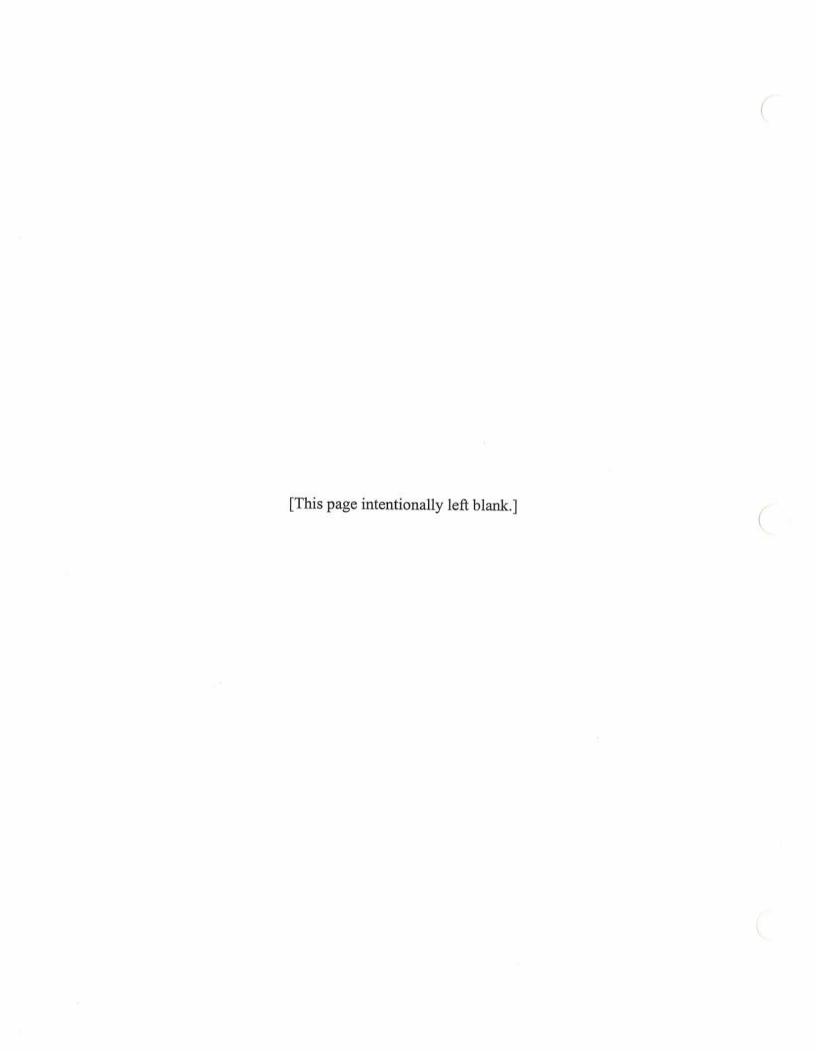
- A vacuum gage was used to measure the vacuum in inches of mercury. Readings were taken at each VR wellhead as well as the inlet and outlet of the heat exchanger. These readings were used in the calculation of well vapor flow.
- Subsurface vacuum was monitored by using a digital handheld manometer. At each TMP, three tubes were installed at depths of 5, 15, and 25 ft bgs. Negative subsurface pressure (vacuum) was measured in inches of water by attaching the subsurface tubing to one side of the manometer, and leaving the other side open to the atmosphere. Because condensation that collects inside the tubing interfere with accurate subsurface pressure measurements, the recorded vacuum at the TMP's varied considerably and may not be reliable indicators of the true subsurface vacuum pressure. Furthermore, since the air temperature in the tube (and therefore the air density) would be difficult to measure or estimate, the recorded subsurface pressure readings will be biased high by an unknown amount. For these reasons, the recorded subsurface pressure readings are not reported.

Temperatures (Subsurface/Wellhead):

- Thermocouples were installed at each TMP to monitor subsurface temperatures at depths of 2, 7, 12, 17, 22 27, and 32 ft bgs. These temperatures were monitored daily by onsite personnel, as well as offsite personnel via a remote computer connection.
- A single thermocouple was used to monitor temperatures at each individual wellhead. Readings were recorded off of the computer monitor in the control room in degrees Celsius. These readings were used to calculate well vapor flows.
- Two temperature probes were attached to the PVC piping, one at the inlet and one at the outlet of the heat exchanger. These temperatures were monitored and recorded by onsite personnel. The readings were used to calculate vapor flow into and out of the heat exchanger.

14.00 10.00 12.00 8.00 6.00 0.00 4.00 2.00 Figure 2-5: SPH Average Vapor Recovery Flow versus Temperature --- Average Flow --- Average Temp 180 160 140 100 09 40 20 120 0 8 Temp (Degrees F)

Flow (scfm)



3.0 SUMMARY OF EVENTS

This section summarizes the SPH test at AFP4, and describes the types of measurements that were collected to assess test performance.

3.1 Chronology of Events

SPH pilot study field activities were conducted over an eight-month period beginning with the drilling on 17 April 2000 and ending with the collection of post-test soil samples on 21 November 2000. The implementation of the SPH pilot study adhered strictly to the *Six-Phase Heating*TM *Pilot-Scale Test Work Plan, Sampling and Analysis Plan, and Health and Safety Plan* (Radian and CES, March 2000).

General site preparation/construction activities were completed from 17 April through 19 May 2000. During this time period, subsurface heating electrodes, temperature monitoring points (TMPs), and SVE wells were installed. In addition, vapor recovery piping was installed to connect the SVE wells in the test area to the existing treatment system operated by IT Corporation.

During the week of 24 July 2000, the SPH power supply was mobilized to the site and final installation activities were completed. SPH equipment was tested and safety interlocks were verified operational. Subsurface heating activities were completed over a 13-week time period from 7 August through 3 November 2000.

The test chronology is presented graphically in Figure 3-1. Note that the gaps in the system operation timeline represent system shutdowns, both planned and unplanned. Also note the approximately 3-month lag between the baseline soil and groundwater sampling and the start of heating. This delay was due to scheduling conflicts with SPH power supply. Considering the persistence of TCE in the AFP4 subsurface environment, this delay is considered to be insignificant when interpreting test TCE reductions. The overall system uptime during the SPH test was 96%, which is very good considering the number of equipment components and the required integration with the existing treatment facility.

3.2 Significant Events and System Modifications During Operation

Following are notable events and modifications made during the SPH test at AFP4.

Figure 3-1 SPH Pilot Test Timeline

			May		June		July	n		August			Septe	mber		Octob	per	Noven	ber
ID	Task Name	4/16 4/23	4/30 5/	7 5/14 5/21	5/28 6/4	6/11 6/18 6	7/25	7/9	7/16 7/23	7/30 8/6	8/13	8/20 8	27 9/3	9/10 9/17	9/24	10/1	10/8 10/15 10/2	210/29 11	5 11/12 11/19
1	System Construction						l												
2																			
3	Equipment Testing																		
4																			
5	SPH Pilot Study Operation									00						E			
18																			
19	Groundwater Sampling		I										I	1	l	1	1		1
26																			
27	Helium Tracer												1			ı			
31																			
32	Soil Sampling		ı																1
35																			
36	Condensate Sampling												1	1 8	0	ı			
43																			
44	Vapor Sampling									1	ш	11	11.1	1 1 1 1 1	111	ı	1		1

3.2.1 Monitoring Well Voltage

During all SPH projects, voltage surveys are completed to ensure the safety of site personnel. A voltage survey consists of checking the voltage potential between objects within reach of each other where a person's body could serve as an electrical pathway. CES has adopted a standard of 15 volts to ensure public safety; OSHA considers 30 volts to be acceptable.

Because the groundwater monitoring wells were constructed of stainless steel, a point source electrical potential was brought to the surface as anticipated during SPH design. This induced voltage was verified during startup testing and rectified before operating the system in unattended operation. To address this effect, each monitoring well was electrically insulated so they could not be touched and high voltage signs were placed on each well (9 August 2000) to warn groundwater samplers that SPH system lock-out was required before water sampling.

3.2.2 Vapor Treatment System

During SPH operations, steam and contaminants in the subsurface are recovered using soil vapor extraction. To ensure that vapor capture was maintained during the heating process and to minimize the possibility of steam migration during SVE shutdown, the vapor treatment system and SPH power supply were interlocked such that a vapor treatment shutdown would cause SPH operations to cease. When the SPH system is shut down, the generation of steam stops instantly.

IT Corporation experienced operational problems with the vapor treatment system that resulted in SPH downtime. In all, there were four shutdowns during the pilot study; three of which were corrected within 24 hours - 17 August (18 hours), 19 August (6 hours), and 5 October (20 hours).

The only shutdown resulting in extended downtime occurred from 25 through 29 August 2000 when a component in the catalytic oxidizer failed. IT Corporation immediately transferred the vapor treatment system to an activated carbon backup system. However, because the carbon backup was not intended for long-term vapor treatment, breakthrough occurred the following day. As a result, SPH operations remained down until 29 August when the catalytic oxidizer was repaired and the vapor treatment system was brought back online.

3.2.3 Transfer Pump

A transfer pump on the condenser skid failed, causing a high level condition in the condensate sump resulting in a shutdown of the vapor treatment system. Because the pump was

not self-priming, the pump could not overcome the vacuum from the vapor treatment system between pumping cycles and a high level condition occurred. This problem resulted in sporadic shutdowns of the vapor treatment system between 16 and 23 August 2000 when the problem was identified and corrected.

3.2.4 Electrical Curtailment

LM Aero entered into an agreement with the local utility such that, during periods of peak energy demand, they would curtail their electrical demand or pay a premium for consumption during the curtailment period. The electrical curtailment program began on 23 August 2000. During a three-week time period lasting from 24 August through 12 September 2000, CES received daily electrical curtailment requests that typically lasted from 2:00 PM through 6:00 PM. In all, electrical curtailment caused about 4 days of downtime in order to reduce electrical usage charges.

3.2.5 Electrodes

On 7 September and 13 September 2000, amendments were made to electrodes E1, E2, and E4 because the deep electrode segments had failed. Installing additional electrical conductors immediately adjacent to the existing electrode corrected this failure.

CES reviewed the original design and installation details to determine why three of the deep electrode segments failed. It appears that the technique used to couple the electrode wetting system to the electrode may have been the cause. During installation, the electrode wetting system was attached such that water dripped on the bolted electrode connection. As a result, cool water caused the hot bolt to contract and fail due to thermal shock. This problem has been corrected in subsequent electrode designs.

3.2.6 SPH Power Supply

On 27 September 2000, CES experienced a SPH power supply shutdown. The shutdown was caused by the malfunction of a component used to regulate the applied voltage to the SPH array. Internal protective circuitry prevented the system from operating until the problem was corrected. Subsurface heating operations remained shut down until October 3rd when the power supply was repaired.

3.3 Systems Measurements

Table 3-1 lists the various types and frequencies of measurements collected during the SPH test to assess technology performance. Table 3-2 provides the types and timing of test samples collected for laboratory analyses.

3.4 Quality Control/Quality Assurance

A review of the quality control (QC) data for the analytical measurements was performed to determine the usability and defensibility of the AFP4 SPH pilot-test chemical measurement data. Samples in air, water, and soil were collected and analyzed for volatile organic compounds (VOCs). Water samples were also analyzed for chloride and total organic carbon. Complete AFP4 SPH analytical data tables are contained in Appendix D.

The review focused on laboratory blanks, matrix spikes, surrogate recoveries, and laboratory control samples (LCSs). The data indicate that the QC mechanisms were effective in ensuring measurement data reliability within the expected limits of sampling and analytical error. Overall, QC data associated with this program indicate that measurement data are acceptable and defensible. Results without problems are not discussed in this summary. However, there were concerns identified during the quality assurance/quality control (QA/QC) review that should be noted prior to final interpretation of the analytical results. These concerns are briefly discussed below.

The first concern related to method blank results for VOCs in soil. In two of the method blanks, methylene chloride, a common lab contaminant, was detected below the detection limit. No data were qualified because these results were below the detection limit.

The second concern related to groundwater sample AFP4-SPH-GW11-0. Three vials were sent for MS/MSD analysis. The parent sample contained a result for trichloroethene that was significantly over the calibration range. The spike amount is insignificant when compared to the parent sample. There was not enough sample to reanalyze the MS/MSD at an appropriate dilution; therefore, this MS/MSD could not be evaluated. The parent sample was diluted and reported within the calibration range. The LCS/LCSD recoveries were within acceptance criteria. A reanalysis of the parent was performed out of the first vial that contained headspace. The results appeared to match the initial run, but could be biased low.

Table 3-1 SPH Sample and Measurement Location and Frequency

Measurement or Sampling Event	Location	Method	Frequency (1)	Objective and Reporting Format
Vacuum: In the vadose zone	At SVE wells and pressure piezometers	Vacuum gauge	1	Verify vadose zone vacuum – Inches of Mercury (in. Hg)
Inlet of the SPH condenser	1 point	Vacuum gauge	1, 2	System check for condenser fouling - in. Hg
Outlet of the SPH condenser	1 point	Vacuum gauge	1, 2, 3	Data to calculate VOC removal rate and totals - in. Hg
Vapor Recovery: In the vadose zone	At pressure piezometers	Mark 9822 Helium Detector	6	Verify vapor recovery via helium tracer recovery testing – % helium
Temperature: 28 Subsurface temperatures In SVE main header SPH condenser inlet SPH condenser outlet After SVE Blower	4 TMPs 1 point 1 point 1 point 1 point	Type T Thermocouple Type T Thermocouple Thermometer Thermometer Thermometer	5 5 1, 2 1, 2 1, 2	Track remediation performance- Degree Centigrade (°C) Track remediation performance - °C Systems operations check – °C Systems operations check – °C Systems operations check – °C
Air Flow: After SPH condenser	1 point	Pitot Tube (2)	1, 2, 3, 4	VOC removal rate – Standard cubic feet per minute (scfm)
Water Flow: Waste condensate discharge	1 point	Totalizer	5	Volume of waste condensate produced - gallons per minute (gpm)
VOC Sampling: After the SPH condenser Condensate at condenser discharge Groundwater monitoring wells (3) Subsurface soils (4)	1 point 1 point 10 wells 3 borings	SUMMA canister VOA vial Peristaltic pump En Core sampler	7 8 9 10	VOC removal rate and totals – milligram per liter (mg/l) Determination of condensate VOC concentrations – mg/l Track progress of study – VOCs in microgram per liter (μg/l) Track progress of study – VOCs in microgram per kilogram (μg/kg)

- 1 = During system startup, then as necessary
 - 2 = As necessary
 - 3 = While performing sampling for inlet VOC concentrations
 - 4 = While performing sampling for vapor abatement system efficiency

 - 6 = Before system startup, after week 4, and during week 9
 7 = Approximately 2 per week of heating
 8 = Approximately 1 per week of condensate production
 9 = Before system startup, during weeks 3, 6, 8, and 10, and following system shutdown
 - 10 = Before system startup and following system shutdown
- Pilot tubes are read with water filled manometers
- 2. Groundwater was sampled with a TFE bailer, raised to within 15 feet of the surface and then the water is removed from the bailer by peristaltic pump and is cooled in the sampling lines prior to collection in VOA vials.
- Subsurface soil samples were collected from the borings for TMP1, TMP2, & TMP3 pre-test, and from boreholes located within 3 ft of these borings post-test.

Table 3-2 SPH Detailed Analytical Sampling Schedule (1)

Week of Operations	Groundwater 10 Wells (EPA Method 8260)	Groundwater 10 Wells (EPA Method 300)	Groundwater 10 Wells (EPA Method 415.1)	Soil 3 Boreholes (EPA Method 8260)	Vapor System Outlet (EPA Method TO-14)	Condensate Discharge (EPA Method 624)	Investigation- Derived Waste (EPA Method 1311)
				Number of Sample	es		
Pre-test	10	10		15	1		2
1				370.00	2		
2					2		
3	3				2		
4	(0)				2	2	
5					2	2	
6	3	3			2	2	
7					2	1	
8	10				2	2	
9					1	1	
10	10						
11					1		
12							
13							
Post-test	10	10	10	15	1		
Totals	46	23	10	30	20	10	2

Note

(1) Method 8260 = volatile organic analysis

Method 300 = chloride analysis

Method 415.1 = total organic carbon analysis

Method TO-14 = volatile organic analysis

Method 624 = volatile organic analysis

Method 1311 = toxicity characteristic leaching analysis

The third concern related to the analysis of trip blank AFP4-SPH-GW11-6. The sample had a pH of 7 and was analyzed one day out of hold time for unpreserved samples. The data for this sample are not qualified. Although TCE was reported in the trip blank, it was detected in the associated field samples at several hundred times the concentration in the trip blank. Therefore, data assessment is not effected.

The fourth concern related to LCS/LCSD precision in air samples. LCS/LCSD recoveries for styrene were above tolerance in several batches. The high recovery is probably due to degradation of this compound in the initial calibration standard. Styrene was not detected in the field samples; therefore, the high bias does not affect data quality.

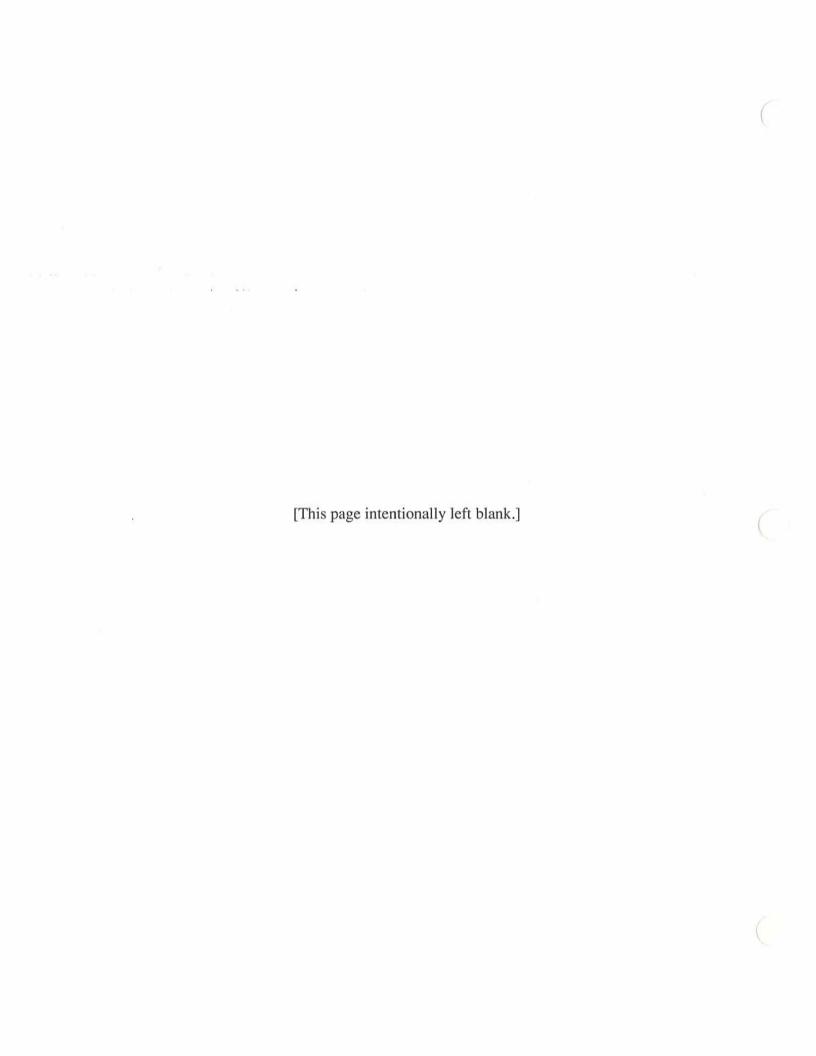
The fifth concern related to the precision of analytical duplicates for air samples. Benzene and styrene at low concentrations did not have acceptable precision in many of the analyses. High variability at these concentrations is not unexpected, and these compounds are not constituents of primary concern for this project.

The field duplicate result for trichloroethene in soil for sample AFP4-SPH-S006 was not repeatable. No data were qualified based upon one result.

The last concern is related to the analysis of soil sample AFP4-SPH-S032-0. This sample was analyzed three times. In the first analysis, an Encore sample vial was analyzed and trichloroethene was over the calibration range of the instrument. The second Encore vial was opened and a 1g sample was removed and analyzed. (This functioned as a 1:5 dilution.) The results for this analysis were also over the calibration range of the instrument. At this time, there were no more Encore samples for analysis. The laboratory personnel then analyzed the frozen spare jar for trichloroethene. In this analysis, the sample did not have to be diluted and the results were much lower than the first two analyses. The two samples from the Encores agree with each other. The analysis from the spare jar is biased low. These results validate the EPA theory that volatile samples stored in jars may be biased low. The second Encore result was selected as the sample concentration most representative of conditions at the site, even though the concentration has been qualified as estimated and is probably higher than that reported in the data summary.

In addition the QA/QC review of the analytical data, a laboratory audit was performed prior to the field program. A URS QC officer audited the Severn Trent Laboratory (STL) in Austin, Texas. STL performed the analysis of all AFP4 SPH samples. A copy of the audit

report is contained in Appendix E. Overall, the laboratory equipment and operations were found to be in good working order and acceptable for the required analysis.							



4.0 TREATMENT SYSTEM PERFORMANCE

The following discussion focuses on how well the SPH technology performed relative to the three performance objectives.

4.1 Subsurface Temperatures Results

The first objective of the SPH pilot scale test was to heat the subsurface to the boiling point of TCE at depth (73 degrees Centigrade, or °C). Subsurface temperature was monitored at four temperature monitoring points (TMPs) within the treatment array. Each TMP contained seven thermocouples spaced at 5-foot intervals to measure temperatures at discrete depths ranging from two to twenty-seven feet below grade. Subsurface temperature data is presented graphically in Figures 4-1 and 4-2, which depict the temperature versus depth and temperature versus time charts, respectively, for the four TMPs. The site average charts for these parameters are provided in Figure 4-3.

Subsurface temperature data indicate that 21 of 24 thermocouples reached the boiling point of TCE. Of the three thermocouples that did not meet the heating objective, two were shallow thermocouples in TMP1 (65 and 70°C), and the other was a deep thermocouple in TMP2 (55 °C). Although these thermocouples did not reach the heating objective, soil analytical data indicate that cleanup objectives were achieved in these areas. Additionally, the temperature data indicate that 14 of 24 thermocouples reached the boiling point of water.

4.1.1 Subsurface Temperature versus Depth

Figure 4-1 present plots of the subsurface temperature profile with depth for each of the four TMPs. Each line represents a set of temperature data. The two vertical lines represent the boiling point of TCE and the boiling point of water, and the horizontal line represents the average depth to groundwater during the pilot test.

Temperature data from the thermocouples located two-feet below grade are above the design heating interval; they were sentinel locations used to evaluate shallow vapor capture. Relatively cool temperatures at this depth indicate that cool surface air was being drawn down through these soils and that steam with TCE vapors was not moving up into the floor backfill. Temperature data at two-feet below grade were not used in calculations of average temperature at the site.

These plots show the temperature profile during initial heating as well as equilibrium conditions toward the end of the pilot test. In general, from left to right, the temperature profiles show steady, uniform increase in temperature.

Subsurface temperatures measured in the shallow regions of the treatment volume (i.e., less than 15 ft bgs) are reduced by evaporative cooling from cool air that is drawn into the treatment zone by the SVE system; temperatures at the bottom of the treatment volume are influenced by conductive heat losses. Although evaporative cooling retarded shallow soil temperatures, this is not a detrimental effect. After all, evaporation is the entire goal of SPH. The amount of evaporative cooling is a consequence of the relatively high vapor extraction rates in the pilot test area. One deep thermocouple (TMP2-32') did not reach the boiling temperature of TCE. This is probably a result of thermal conduction down into bedrock in conjunction with the failure of the three deep electrodes as described in Section 2.

Temperature data contained in these plots provide strong evidence of electrical resistive heating. Site geology is heterogeneous, with interbedded layers of silt, clay, and poorly sorted sand/gravel. In this geologic setting, steam heating would result in narrow regions of increasing temperature located in the most permeable geologic units; not the wide band of heating that is observed in the center of the treatment volume. Subsurface temperature data indicate steady, uniform heating in the center of the treatment volume that is influenced at the boundaries by evaporative cooling from the SVE system and conductive losses at depth.

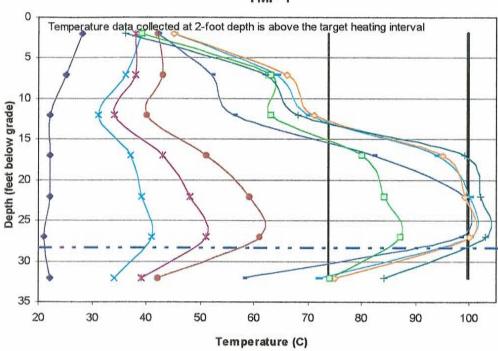
4.1.2 Subsurface Temperature versus Time

Figure 4-2 presents subsurface temperature data over time at each TMP locations. Each line represents a data set from a specific locations. In all, four subsurface temperature data sets are presented on each graph: shallow temperature (7 feet), deep temperature (27 feet), average temperature, and the overall site average temperature. Based on the temperature data, it appears that boiling began around day 20; however, temperature increases were observed until day 40.

These plots provide an effective means of comparing heating at specific depths of the TMP with respect to the average as well as the entire site. Temperature data indicate steady, uniform heating. When comparing data collected from shallow and deep regions to the average temperature for the TMP, the variability is typically less that 10°C. In addition, the average temperature for each TMP is generally within 10°C of the overall site average.

Figure 4-1
SPH Temperature vs. Depth Plots





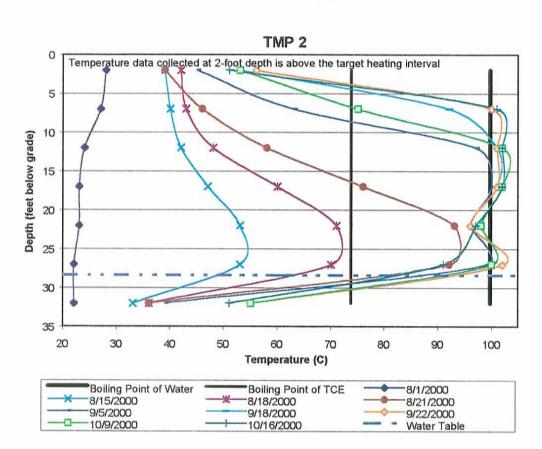


Figure 4-1
SPH Temperature vs. Depth Plots (Continuation)

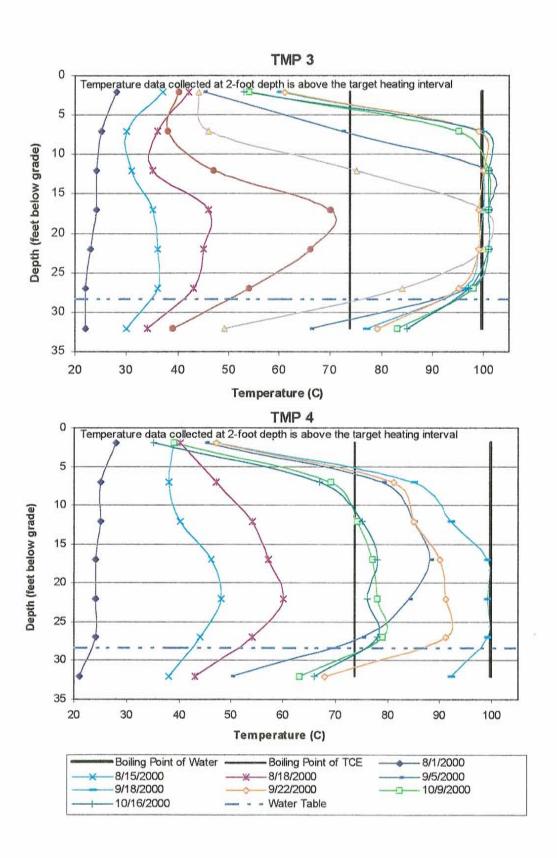
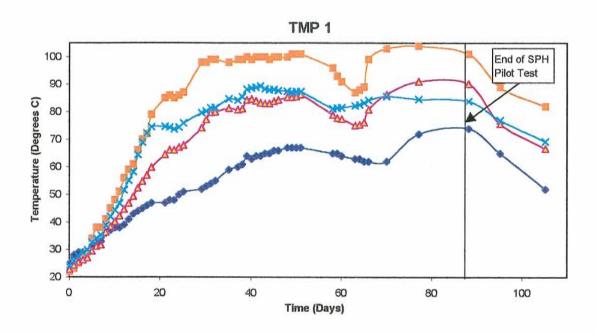


Figure 4-2 SPH Temperature vs. Time Plots



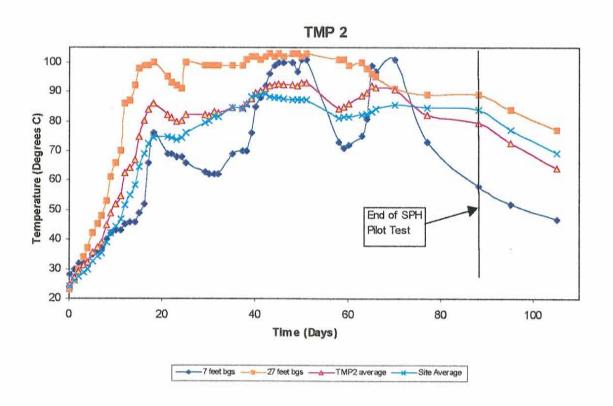
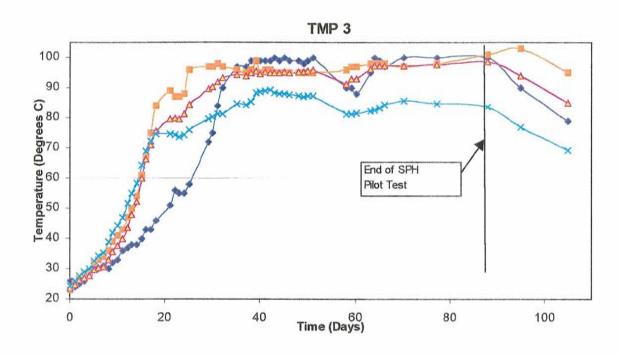


Figure 4-2 SPH Temperature vs. Time Plots (Continuation)



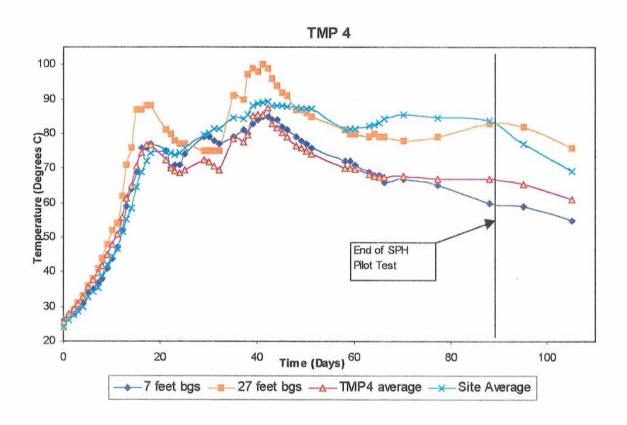
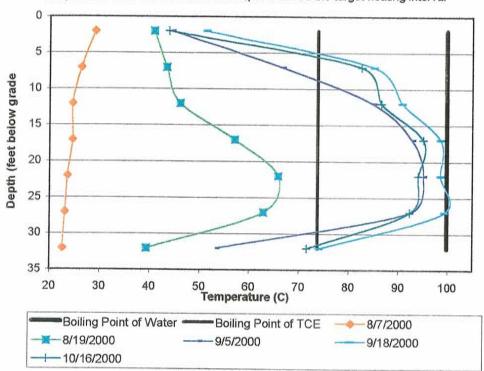
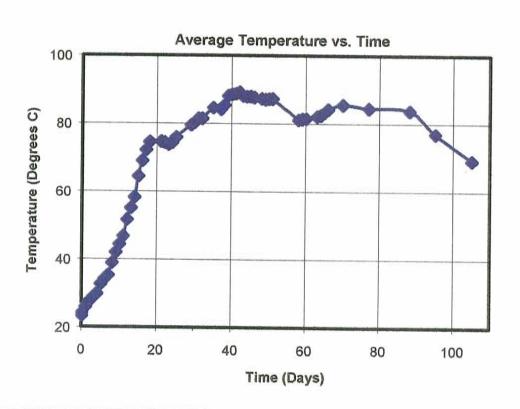


Figure 4-3 SPH Average Temperature vs. Depth and Time

Average Temperature vs. Depth

Temperature data collected at 2-foot depth is above the target heating interval





Another trend that is apparent when reviewing these plots is that the shallow regions of the treatment cell were slower to heat. Evaporative cooling from the SVE system caused this effect.

4.2 **Groundwater Results**

Determination of "effectiveness" for SPH, for both groundwater and soils, is based on statistical analysis of pre- and post-test analytical results. Statistical criteria used consists of the following:

- 1. Comparing the Upper Confidence Limit (UCL) of the pre- and post-remediation test site data to the appropriate "threshold"; and
- 2. Determining whether the average TCE concentrations at the test site have been reduced by a statistically significant amount.

The PTRG (threshold) identified for the pilot test was 10 mg/L TCE in groundwater. This level was taken from the existing ROD.

As seen in Table 4-1, the pre-test average and 95% UCL concentrations were 73.4 and 129 mg/L respectively. The average and 95% UCL of the post-test data are concentrations of 3.63 and 5.69 mg/L TCE, respectively. Both post-test results are well below the remedial threshold. Compared with pre-test analytical results, the calculated removal efficiencies using average and 95% UCL data were 95 and 96%, respectively.

Table 4-2 shows how the groundwater results conform to the statistical evaluation table, being defined as "SPH is effective". The groundwater analytical data is presented graphically, using a logarithmic scale, in Figure 4-4.

Individual groundwater analytical results (Table 4-1) indicate that SPH was able to reduce individual TCE concentrations below 10 mg/L in all of the 10 wells except WJETA062 (10.7 mg/L TCE in post-test measurement). This well had previously shown a reduction in concentration to as low as 0.166 mg/L, and had been below the threshold since the sampling round completed during Week 3 of the pilot test on 8/29/00. Overall, TCE concentrations in this well were reduced by 69% during the SPH test.

Table 4-1
AFP4 SPH Groundwater Sampling Results

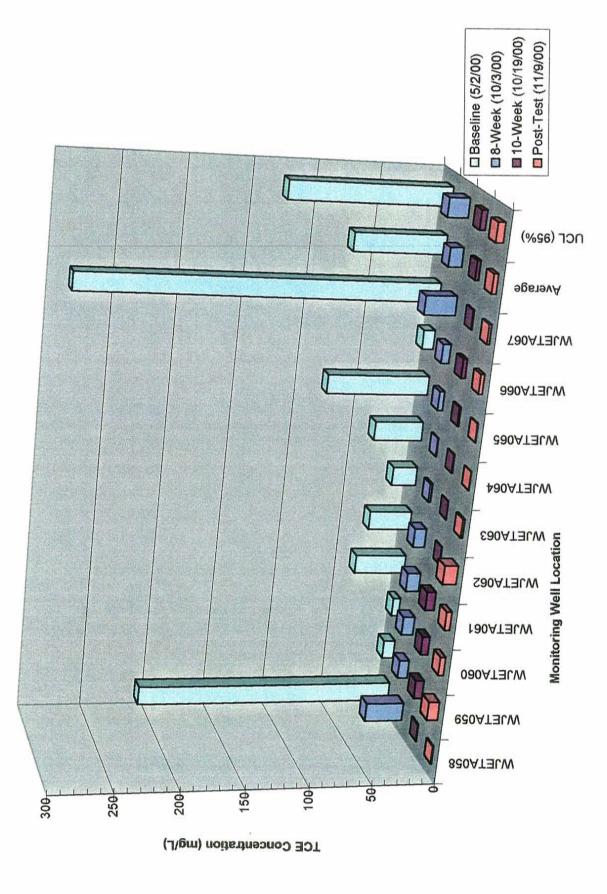
		Т	CE Concent	ration (mg/L	.)		
Well ID	Baseline (5/2/00)	3-Week (8/29/00)	6-Week (9/21/00)	8-Week (10/3/00)	10-Week (10/19/00)	Post-Test (11/9/00)	% Reduction
WJETA058	209[5000]			30.9[500]	0.298[10]	0.917[20]	100
WJETA059	9.17[1000]			8.03[100]	6.78[200]	8.77[100]	4
WJETA060	5.96[100]			9.49[100]	5.87[200]	4.37[100]	27
WJETA061	41.5[1000]			10.6[100]	7.17[100]	4.34[100]	90
WJETA062	34.3[1000]	3.75[100]	0.166[5]	9.36[100]	0.206[10]	10.7[500]	69
WJETA063	19.7[500]			1.74[20]	0.010[1]	1.48[20]	92
WJETA064	38.9[1000]			0.677[20]	0.425[20]	0.272[5]	99
WJETA065	81.8[2000]	21.9[1000]	1.40[20]	4.12[100]	1.06[20]	0.520[10]	99
WJETA066	9.13[100]			6.19[100]	3.22[50]	3.06[100]	66
WJETA067	285[5000]	9.27[1000]	0.296[10]	24.9[500]	0.553[20]	1.90[100]	99
Average	73.4			10.6	2.56	3.63	95
UCL (95%)	129			16.3	4.27	5.69	96

Notes:

- (1) Test heating began on August 7 and ended on 2 November 2000.
- (2) The baseline TCE result for well WJETA065 is an average of the normal and duplicate sample results (81.0 & 82.6 mg/L).
- (3) The 8-week TCE result for well WJETA067 is an average of the normal and duplicate sample results (32.7 & 17.5 mg/L).
- (4) The 10-week TCE result for well WJETA058 is an average of the normal and duplicate sample results (0.298 & 0.299 mg/L).
- (5) The post-test TCE result for well WJETA059 is an average of the normal and duplicate sample results (7.22 & 9.62 mg/L).
- (6) Dilution factors are in brackets next to each sample result.

Table 4-2 SPH Groundwater Statistical Evaluation Results

		Comparison of UCLs to Threshold									
	Control of the Control	Post-treatment	UCL <threshold< th=""><th colspan="4">Post-treatment UCL >Threshol</th></threshold<>	Post-treatment UCL >Threshol							
		Pre-treatment UCL < Threshold	Pre-treatment UCL > Threshold	Pre-treatment UCL < Threshold	Pre-treatment UCL > Threshold						
Comparison	Post-treatment mean < Pre-treatment mean (statistical significance)	SPH effective even at low initial concentrations of TCE	SPH is effective	Re-evaluate statistical computations	SPH parameters may need adjustment, but remediation still effective						
Means Co	Post-treatment mean = Pre-treatment mean (no statistical significance)	No apparent effect of SPH at low initial concentrations of TCE	Some evidence to indicate SPH effectiveness	SPH is not effective at reducing TCE	SPH is not effective at reducing TCE						



4.3 Soil Results

The PTRG (threshold) identified for the SPH pilot test was 11.5 mg/kg in soil. This level was taken from the existing ROD, and is based on previous modeling performed to determine a vadose zone concentration that would be protective of groundwater.

As seen in Table 4-3, the pre-test average and 95% UCL concentrations were 3.41 and 8.40 mg/kg, respectively. The average and 95% UCL of the post-test data are concentrations of 0.157 and 0.286 mg/kg TCE, respectively. Both results are well below the remedial threshold. Compared with pre-test analytical results, the calculated removal efficiencies using average and 95% UCL data were 95 and 97%, respectively.

Table 4-4 shows how the soil results conform to the statistical evaluation table—being defined as "SPH effective even at low initial concentrations of TCE". This is a result of the pretest 95% UCL being less than the 11.5 mg/kg threshold concentration. In fact, only one of the 15 pre-test soil samples had a TCE concentration greater than 11.5 mg/kg. (Historically this degree of variability in TCE source area concentrations is not uncommon.) The duplicate soil sample results from the 4 to 6 feet bgs interval at TMP1 were concentrations of 18.3 and 67.6 mg/kg (both >11.5 mg/kg), and the average of these values (42.9 mg/kg) was used in the statistical comparisons. Duplicate samples were also collected at this location and depth in the post-test sampling, and the average of these results (0.342 mg/kg) shows a 99.2% reduction in TCE concentrations. So although by statistical evaluation criteria SPH was deemed effective for soils at low initial concentrations of TCE, results from the sole data point with pre-test concentrations greater than the threshold suggest it was also effective at treating high initial concentrations. The soil analytical data is presented graphically, using a logarithmic scale, in Figure 4-5.

4.4 Overall Removal Efficiency

Vapor recovery and treatment was accomplished using the existing vapor treatment system located outside Building 181, operated by IT Corporation. CES provided and installed a condenser to remove condensable water vapor from the recovered vapor stream. The existing catalytic oxidizer and scrubber were used to treat the remaining vapor stream prior to discharge to the atmosphere. Condensate was pumped to a holding tank where it was batch fed through an existing air stripper with granular activated carbon polish prior to discharge to the local POTW.

Table 4-3
AFP4 SPH Soil Sampling Results

Location ID	Sample Depth (ft)	Pre-Test TCE Conc. (mg/kg)	Pre-Test Comparison Conc. (mg/kg)	Post-Test TCE Conc. (mg/kg)	Post-Test Comparison Conc. (mg/kg)	% Difference
TMP3	2-4	0.277J[100]	0.277	$\leq 0.0005[1]$	0.0002	99.91
TMP3	6-8	0.138J[100]	0.138	≤ 0.0005[1]	0.0002	99.83
TMP3	24-26	≤ 0.001[1]	0.0005	≤ 0.0005[1]	0.0002	53.20
TMP3	28-30	0.371J[100]	0.371	0.932ER[1]	0.932	-151.21
TMP3	30-32	1.20[100]	- 1.20	1.01ER[1] 0.288ER[1]	0.649	45.92
TMP1	4-6	18.3 [100] 67.6[1000]	42.9	0.269ER[1] 0.415ER[1]	0.342	99.20
TMP1	6-8	≤ 0.001[1]	0.0005	0.130[1]	0.130	-22908.85
TMP1	14-16	≤ 0.001[1]	0.0006	≤ 0.0004[1]	0.0002	65.96
TMP1	24-26	≤ 0.001[1]	0.0006	≤ 0.0004[1]	0.0002	60.89
TMP1	30-32	1.93[100]	1.93	0.262ER[1]	0.262	86.42
TMP2	2-4	≤ 0.004 [1]	0.0002	≤ 0.0004[1]	0.0002	6.36
TMP2	4-6	3.89[100]	3.89	0.038[1]	0.038	99.02
TMP2	10-12	0.251J[100]	0.251	≤ 0.0006[1]	0.0003	99.89
TMP2	12-14	≤ 0.004[1]	0.0002	≤ 0.0004[1]	0.0002	-5.73
TMP2	16-18	0.095[100]	0.095	≤ 0.0004[1]	0.0002	99.79
		Average UCL	3.41 8.40	Average UCL	0.157 0.286	95 97

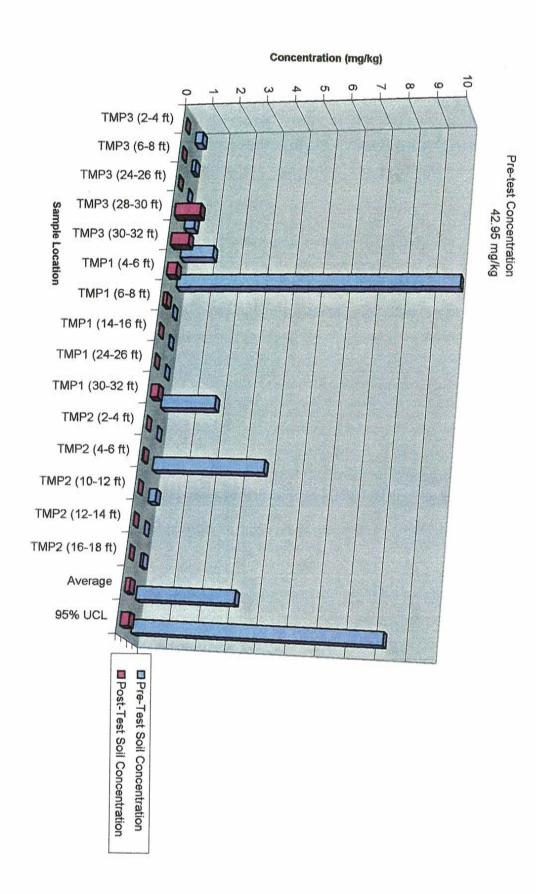
Notes:

- (1) Where duplicate sample results exist, the result used in the statistical evaluation is an average of the normal and duplicate sample results. These are shown in the table as the pre- and post-test samples at TMP1 (4-6 ft) and the post-test sample from TMP3 (30-32 ft).
- (2) For statistical evaluation, a non-detect (ND) result is considered to be one-half the detection limit value.
- (3) E = analyte concentration exceeded calibration range; R = result reported elsewhere; J = result> or = MDL and < PQL.
- (4) The "ER" flagged data were used in the statistical analyses because subsequent analyses performed on frozen, backup Encore samples resulted in lower TCE concentrations and are believed to be biased low.
- (5) Dilution factors are in brackets next to each sample result.

Table 4-4
SPH Soil Statistical Evaluation Results

100			Comparison of U	CLs to Threshold	
	Sent into Assessment Service	Post-treatment	UCL <threshold< th=""><th>Post-treatment</th><th>UCL >Threshold</th></threshold<>	Post-treatment	UCL >Threshold
	ground), and sun appear and or mine support and	Pre-treatment UCL <threshold< th=""><th>Pre-treatment UCL >Threshold</th><th>Pre-treatment UCL <threshold< th=""><th>Pre-treatment UCL >Threshold</th></threshold<></th></threshold<>	Pre-treatment UCL >Threshold	Pre-treatment UCL <threshold< th=""><th>Pre-treatment UCL >Threshold</th></threshold<>	Pre-treatment UCL >Threshold
mparison	Post-treatment mean < Pre-treatment mean (statistical significance)	SPH effective even at low initial concentrations of TCE	SPH is effective	Re-evaluate statistical computations	SPH parameters may need adjustment, but remediation still effective
Means Co	Post-treatment mean = Pre-treatment mean (no statistical significance)	No apparent effect of SPH at low initial concentrations of TCE	Some evidence to indicate SPH effectiveness	SPH is not effective at reducing TCE	SPH is not effective at reducing TCE





Vapor flow rate and concentration data were collected after the condenser. Measured vapor flow rates ranged from about 55 to 120 SCFM at applied vacuum ranging from 5.7 to 8.3 inches of mercury. Peak TCE recovery occurred on 12 September 2000 (day 36) at 11.7 pounds per day. Approximately 330 pounds of TCE were recovered during the 88-day pilot test.

A total of 47,434 gallons of condensate was recovered during the pilot test with a peak recovery rate of about 810 gallons per day. The peak condensate TCE concentration during the test was 1.4 mg/L. Based on the total condensate recovered and the maximum TCE concentration, the total recovered mass in the condensate was less than 0.6 pounds. Vapor phase extraction and treatment accounted for 99.8% of the TCE removed during the pilot test; less than 0.2% was removed as TCE dissolved in condensate. Table 4-5 shows the influent (pre-air stripper) and effluent (post-air stripper) concentration of TCE from condensate samples.

Table 4-5
Concentration of TCE in Condensate Samples

Sample Round	Influent Concentration of TCE (μg/L)	Effluent Concentration of TCE (µg/L)
1	ND	ND
2	140	ND
3	380	ND
4	1100	ND
5	1400	ND
6	840	ND
7	410	ND

The SPH Site Log, which contains many of the operational parameters, is contained in Appendix F. Table 4-6 presents the measured and interpolated concentrations of TCE in the vapor stream, the power input, and the vapor and condensate recovery rate data. Figure 4-6 presents a summary of the TCE extraction rate, condensate production, and subsurface temperatures during the SPH test. This graph shows some key features that are typical of the SPH process, which are discussed below.

Around day 18 the average subsurface temperature profile began to stabilize. This is the point where site boiling began and significant energy was input to convert water and TCE to vapor (latent heat of evaporation). TCE recovery and condensate production profiles mirror the effect; notice the dramatic increase in TCE recovery and condensate production around day 18.

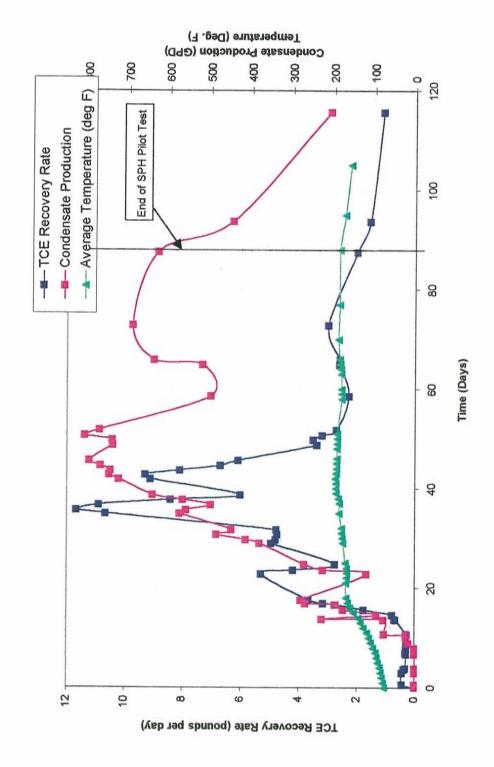
From day 18 to about day 40 limited temperature increases are observed, however, significant increases occur in both TCE recovery and condensate production. Because the

Table 4-6 SPH Power, Vapor and Condensate Summary

13.			SPH Data			Vapor Recovery Data						Steam	Recovery	
				Data					Recover	Data		-	Steam	Recovery
Date	Time	Elapsed	Energy Input to Subsurface	Recent Power Input	Average Power Input	Blower Runtime	Increment al Runtime Efficiency	Average Runtime Efficiency	Vapor Flow	Vapor Conc. *	Recovery	Cumulative VOC Recovery	Water Totalizer	Steam Recovery Rate
07/07/00	15.40	(days)	(kW-hr)	(kW)		(hrs)	(%)	(%)	(SCFM)	(mg/m³)	(lbs/day)	(lbs)	(gal)	(gal/day)
07/27/00	15:40	0	0	0	0	0	0	na	na	na	na	0	0	0
08/01/00	12:45	0	0	0	0	0	0	na	na	na	na	0	0	0
08/07/00	15:50	0	0	0	0	0	0	na	119	na	na	0	0	0
08/08/00	9:30	1	8,733	494	494	18	100	100	119	40	0.4	0	0	0
08/10/00	17:30	3	24,166	276	276	74	100	100	119	40	0.4	1	0	0
08/11/00	9:20	4	28,352	264	273	90	100	100	120	34	0.4	1	0	0
08/11/00	14:30	4	29,718	264	273	95	100	100	104	34	0.3	1	0	0
08/14/00	11:45	7	49,448	285	278	164	100	100	91	35	0.3	2	0	0
08/14/00	17:30 9:00	7 8	50,543	190 333	275 280	170	100	100	100 94	35	0.3	2	0	0
08/15/00 08/15/00	17:00	8	55,701	307	282	185			94	35	0.3	2	0	
08/15/00	15:15	9	58,157	275	281	193 215	100	100	93	35 34	0.3	3	14	0 15
08/17/00	14:45	10	64,281 67,051	118	264	220	20	92	93	33	0.3	3	34	20
08/17/00	8:45	11	73,406	353	270	238	100	93	93	32	0.3	3	50	22
08/18/00	11:15	11	74,313	363	271	241	100	93	93	34	0.3	3	58	75
08/21/00	8:15	14	90,161	230	262	310	100	94	93	80	0.7	5	276	76
08/21/00	11:15	14	90,838	226	262	313	100	94	95	82	0.7	5	305	227
08/22/00	8:00	15	98,166	353	267	333	100	95	91	96	0.7	6	386	94
08/23/00	8:30	16	105,277	290	269	358	100	95	83	239	1.8	8	565	175
08/24/00	8:20	17	112,591	307	271	382	100	95	81	378	2.8	10	757	193
08/24/00	14:45	17	114,509	299	272	388	100	95	85	415	3.2	11	829	268
08/25/00	7:35	18	119,061	270	272	402	82	95	82	496	3.7	13	1,024	278
08/30/00	13:15	23	130,361	90	229	462	48	84	91	651	5.3	27	1,648	119
08/31/00	7:45	24	130,361	0	221	481	100	85	89	523	4.2	30	1,821	225
09/01/00	11:10	25	136,678	230	221	507	96	85	90	342	2.8	33	2,131	271
09/05/00	16:00	29	157,253	204	219	608	100	87	83	661	5.0	54	3,725	379
09/06/00	10:00	30	160,437	177	218	626	100	88	80	666	4.8	57	4,035	413
09/07/00	10:00	31	165,796	223	218	650	100	88	79	672	4.7	62	4,520	485
09/08/00	10:00	32	169,170	141	215	674	100	88	78	677	4.8	67	4,969	449
09/11/00	16:00	35	188,129	243	218	752	100	89	72	1644	10.7	101	6,836	574
09/12/00	9:00	36	191,390	192	218	769	100	90	70	1855	11.7	110	7,232	559
09/13/00	9:00	37	192,039	27	212	793	100	90	76	1588	10.9	121	7,731	499
09/14/00	10:00	38	198,768	269	214	818	100	90	72	1310	8.4	129	8,321	566
09/15/00	9:30	39	206,348	323	217	841	100	91	64	1048	6.0	135	8,948	640
09/18/00	14:30	42	227,625	276	221	918	100	91	61	1665	9.1	165	11,268	723
09/19/00	11:30	43	232,051	211	221	939	100	91	56	1833	9.3	173	11,922	747
09/20/00	8:15	44	237,088	243	222	960	100	92	59	1520	8.1	180	12,565	743
09/21/00	8:00	45	242,548	230	222	984	100	92	64	1161	6.7	186	13,325	768
09/22/00	8:30	46	247,738	212	222	1008	100	92	68	1004	6.1	193	14,137	795
09/25/00	11:15	49	260,215	167	218	1083	100	92	72	523	3.4	203	16,434	737
09/26/00	11:00	50	263,976	158	217	1107	100	93	84	466	3.5	207	17,165	739
09/27/00	10:00	51	268,769	208	217	1130	100	93	87	411	3.2	210	17,939	807
09/28/00	11:50	52	271,506	106	214	1156	100	93	87	350	2.7	213	18,768	770
10/05/00	7:03	59	281,726	63	196	1319	100	94	114	224	2.3	228	22,159	499
10/11/00	14:15	65	312,791	205	197	1450	87	93	115	254	2.6	243	25,431	519
10/12/00	14:07	66	316,599	160	197	1474	100	93	112	259	2.6	245	26,065	638
10/19/00	13:00	73	345,916	176	195	1641	100	94	113	297	3.0	266	30,864	690
11/03/00	6:45	88	408,405	177	192	1995	100	95	115	197	2.0	296	40,125	628
11/09/00	10:00	94	408,405	0	179	2142	100	95	114	155	1.6	306	42,860	446
		116	408,405	0	145	2669	100	96	116	108	1.1	330	47,434	208

^{*} Bold values indicate actual sample results - the remaining values are interpolated.

Figure 4-6. SPH TCE Extraction Rate, Condensate Production, and Subsurface Temperatures



boiling point of TCE is lower than water, peak TCE recovery precedes peak condensate production.

Around day 40 subsurface temperatures and condensate production stabilized. At this point TCE is being steam stripped from the subsurface and TCE recovery rates drop dramatically. A drop in condensate production occurred from day 51 through 57 because the SPH power supply was shut down due to the malfunction of a component used to regulate applied voltage. When heating resumed and condensate production increased, TCE recovery remained low indicating the remediation was nearing completion.

4.4.1 Enhanced Degradation

Since TPH can accelerate biodegradation of chlorinated organics, indicator parameters were measured to quantify the effect of subsurface heating. Chloride levels in groundwater were measured before and after the SPH test and total organic carbon (TOC) levels were measured after the test. The following observations can be made:

- Chloride levels increased in all wells;
- The average initial chloride level was 71 mg/L (standard deviation 32 mg/L);
- The average final chloride level was 141 mg/L (st. dev. 44 mg/L);
- The average increase in the chloride concentration was 75 mg/L (st. dev. 44 mg/L); and
- The final TOC concentration varied between 8 and 24 mg/L.

The increase in chloride concentration is most likely due to reductive dehalogenation of chlorinated hydrocarbons, mainly TCE. This biologically mediated reaction is greatly accelerated by the temperature rise caused by SPH. Assuming that no other significant source of chloride exists in the soil volume affected by SPH, an average chloride increase of 75 mg/L corresponds to an average degradation of 93 mg/L of TCE. This suggests that biological degradation of TCE, enhanced by heating, is a significant contributor to the overall TCE reduction at this site.

TOC is important because it represents a reservoir of electron donor compounds to support continued reductive dehalogenation of chlorinated hydrocarbons. The final TOC levels should be adequate to support the reduction of the residual TCE in the groundwater.

4.4.2 Helium Tracer Test Results

In order to quantify the ability of the soil vapor recovery wells to capture mobilized contaminants from the SPH array, URS conducted helium tracer recovery tests before heating (baseline), during Week 4, and during Week 9, at three depths (shallow, medium, and deep). The helium tracer recoveries were quantified at three pairs of locations, with measurements at each pair being collected at:

- 1. The well closest to, and screened in the same interval as, the injection point; and
- 2. The combined main header to the existing SVE system.

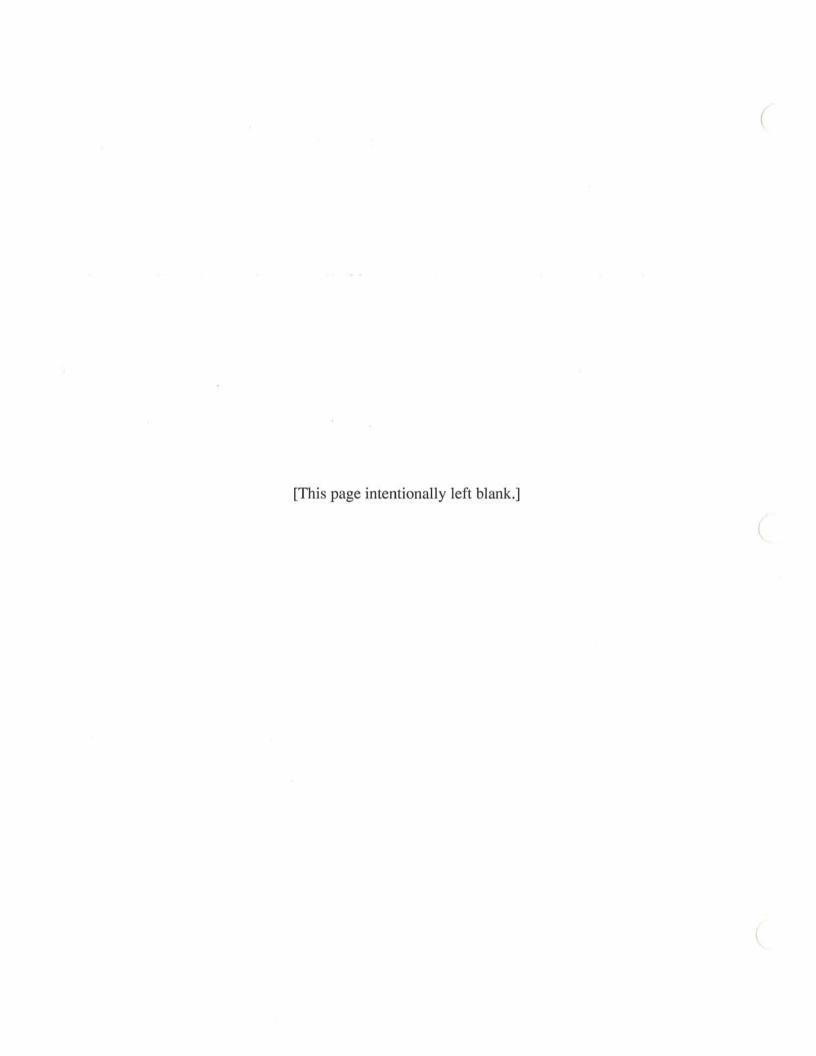
Helium concentrations were recorded at 2-minute intervals until the readings appeared to stabilize (two identical readings) or 1 hour elapsed. Temperature, dry gas volumes, and differential pressure readings were recorded at 5-minute intervals. Once the first test was complete, helium injection continued while the sampling was stopped, the impingers were weighed, and the sampling tube was connected to a port in the combined header. The process was repeated for samples from the combined header until the helium concentrations appeared to stabilize. The results of the helium tracer recovery tests are shown in Table 4-7. A more detailed discussion of the helium tracer recovery testing is provided in Appendix G.

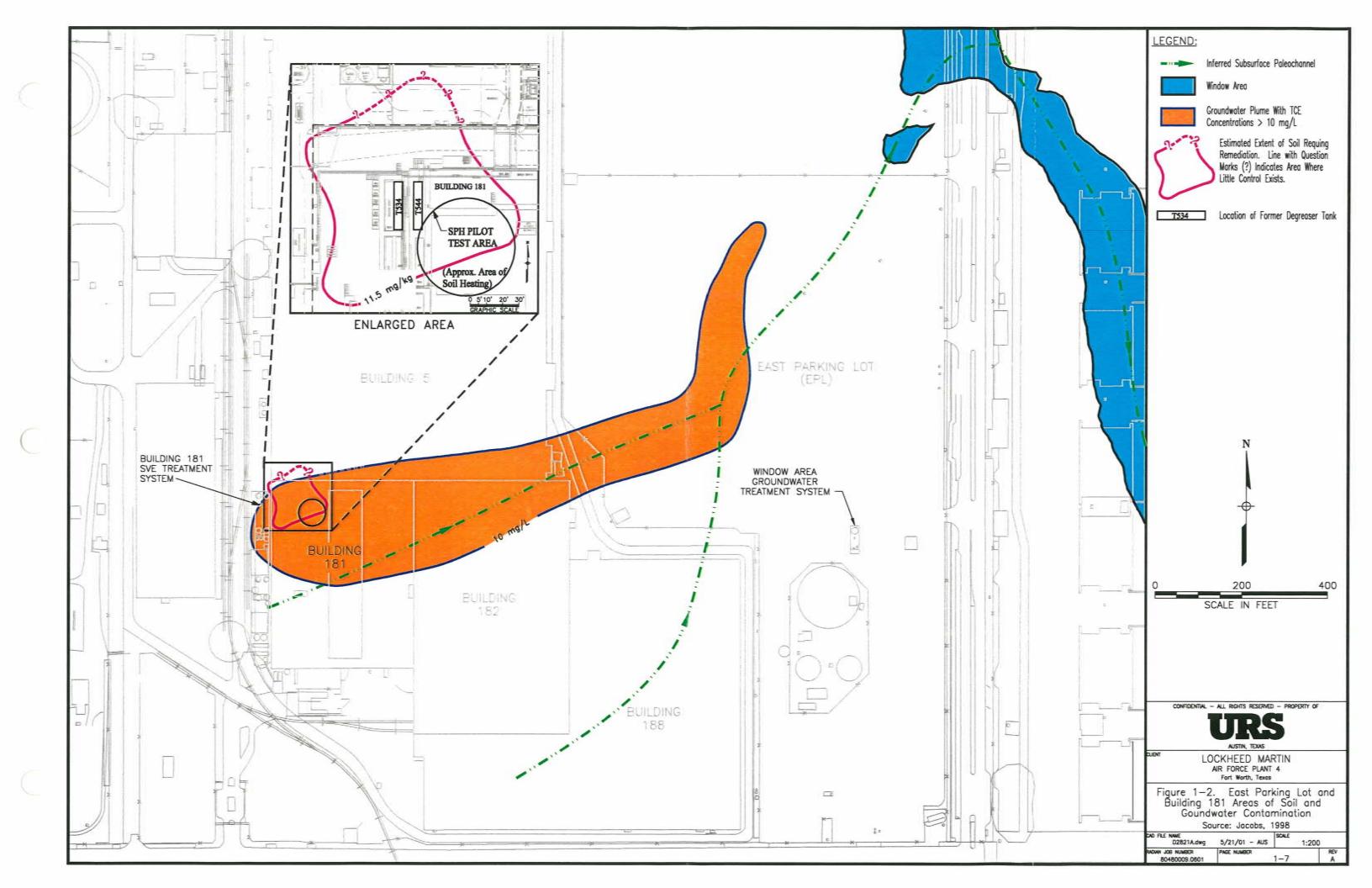
During the baseline testing, the helium tracer recoveries calculated for each of the individual vapor recovery wells ranged from 3% to 37%. Although these values are relatively low, the recovery from the entire network of wells ranged from 45% to 92%. These results would imply that the vapors that escape the nearest well's influence are still captured, to some degree, by the overall network. Helium tracer recoveries calculated for Week 4 increased over the baseline values at individual wells, as well as the overall combined header. The increased capture efficiency could be due to increased radius of influence as well as increased vapor phase porosity as the water table was depressed. Relatively high measured helium concentrations from VR-2d, along with uncertainty in the measurements and calculations, resulted in helium tracer recoveries greater than 100%. Although a recovery of greater than 100% does not make physical sense, the qualitative assessment is that vapor recovery at VR-2d is very good. Helium tracer recoveries calculated for Week 9 increased over Week 4 readings at each of the individual wells and for the main combined header measured with TA-13. Even though the calculated main combined header recoveries measured with VR-3d and VR-2d during Week 9 decreased from values calculated for Week 4, the recoveries are still relatively high.

In general, calculated helium tracer recoveries increased as heating progressed. Although there is considerable uncertainty involved in the measurements and calculations used to derive the recovery values, it appears that the vapor recovery network is doing an adequate job of capturing vapors generated within the treatment array.

Table 4-7
Helium Tracer Recovery Test Results Summary

	Moisture Content (%)			Corrected Helium Concentration (%)		Extracted Gas Specific Gravity		Extracted Gas Flowrate (SCFM)			Helium Recovery (%)				
Monitoring Point	Baseline	Week 4	Week 9	Baseline	Week 4	Week 9	Baseline	Week 4	Week 9	Baseline	Week 4	Week 9	Baseline	Week 4	Week 9
TA-12	2.0			2.4			0.9			13.8			25		
Main Header	2.6			1.1			0.9 8			111.9			92		
VR-3d	2.7	22.6	38.1	3.1	5.9	5.5	0.9 6	0.87	0.81	15.3	12.1	13.7	37	55	58
Main Header	3.4	27.6	32.2	0.5	0.9	0.6	0.9 8	0.89	0.87	111.7	120.1	163. 3	45	87	74
TA-13		54.7	60.8		2.3	6.2		0.78	0.72		12.4	16.8		22	80
Main Header		28.3	31.8		0.9	0.8		0.89	0.87		122.1	163. 3		88	105
VR-2s	2.7			0.6			0.9 9			7.0			3		
Main Header	3.0			0.8			0.9			112.1			69		
VR-2d		54.9	68.7		20.7	32.0		0.63	0.47		10.1	10.5		161	259
Main Header		29.4	31.9		1.3	0.8		0.88	0.87		118.4	165.		120	96





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5.0 COST SUMMARY

As shown in Table 5-1, the total estimated cost for the pilot test was \$548,306 including costs incurred by URS, LM Aero, and IT Corporation. Because the pilot test made use of the existing Building 181 SVE System, the reported costs only include expenses associated with the thermal enhancement technology. When comparing the reported unit costs with other treatment technologies, the costs associated with the SVE system (e.g., blower, air stripper, CATOX, labor, utilities) should be incorporated.

The following line items included in the cost estimate are consistent with *Guidance to Documenting and Managing Cost and Performance Information for Remediation Projects* (October 1998) reporting format:

Capital Costs

- Mobilization, setup, and demobilization;
- Equipment construction and installation; and
- Work Plan, QA/QC Plan, Field Sampling Plan, and Health and Safety Plan preparation.

Operation and Maintenance (O&M) Costs

- Operational labor;
- Electricity costs;
- Equipment rental;
- Groundwater, soil, soil vapor sample analyses and helium tracer recovery testing; and
- Other testing (indoor air monitoring).

Other Technology-Specific Costs

- TCLP testing of drill cuttings, and VOC testing of air stripper effluent discharged to the POTW; and
- Disposal of drill cuttings and air stripper effluent.

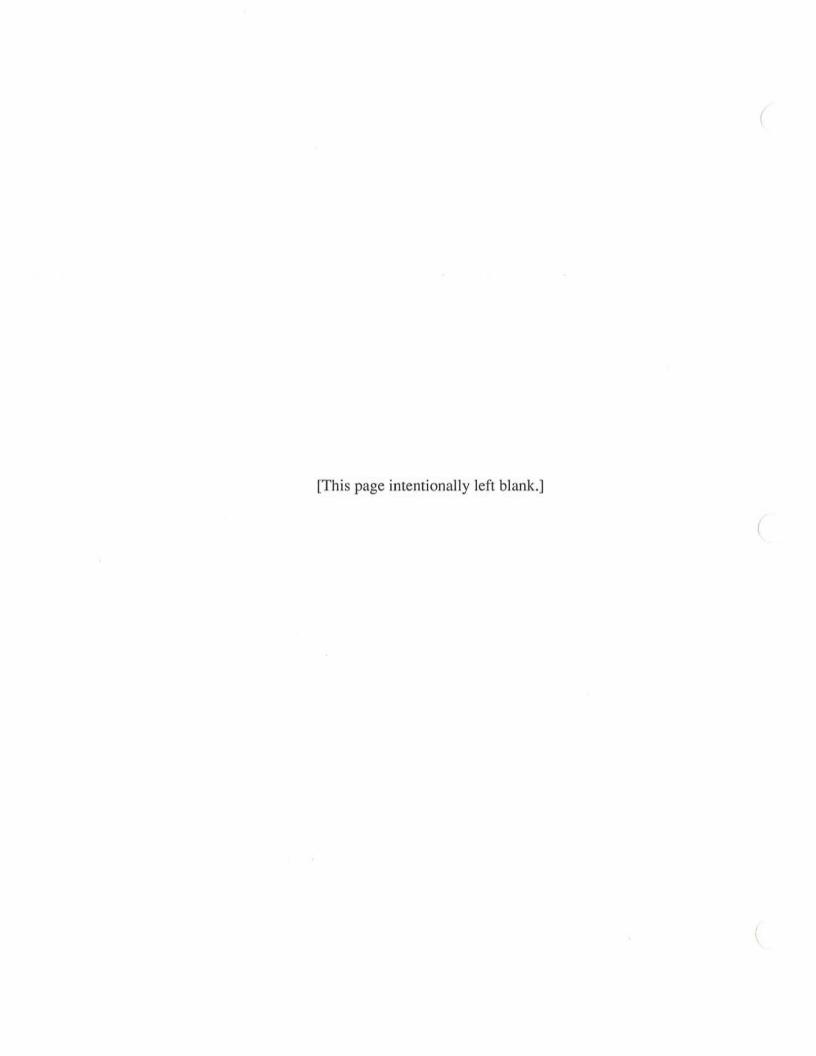
Other Project Costs

Preparation of this SPH pilot-scale test report.

Table 5-1
AFP4 SPH Pilot Test Cost Summary

Cost Ca	ategory/Element	Cost (Year 2000 \$)	Cost for Calculating Unit Cost
1.	Capital Cost for Technology		
	Technology mobilization, setup, and demobilization	\$58,000	
	Planning and preparation	\$65,906	
	Site work	\$0	
	Equipment and appurtenances/construction – Structures - Process Equipment and -appurtenances/construction - Other (specify)	\$162,812	
	Startup and testing	\$0	
	Other (Includes non process equipment)	\$0	
	Total capital costs		\$286,718
2.	O&M for Technology		
	Labor	\$85,000	
	Materials	\$0	
	Utilities and fuel	\$28,588	
	Equipment ownership, rental, or lease Performance testing and analysis	\$27,000 \$41,515	
	Other (Includes non process equipment overhead and health and safety)	\$35,000	
	Total operation and maintenance costs		\$217,103
3.	Other Technology-Specific Costs		
	Compliance testing and analysis	\$1,485	
	Soil, sludge, and debris excavation, collection, and control		
	Disposal of residues	\$3,000	
4.	Other Project Costs	\$40,000	
	ost (year basis for cost) ost for calculating unit cost	\$548,306	\$503,821
	of TCE Removed		330
	ated unit cost (\$/lb)		\$1,526.73
	e of Treated Media (yd³)		3,930
Calcula	ited unit cost (\$/yd³)		\$128.20
Basis fo	or quantity treated		

In order to compare full-scale remedial technology costs, the guidance recommends reporting unit costs as the sum of the capital and O&M costs divided by the mass of contaminants removed or by the volume of media treated. Using these criteria, the SPH pilot test incurred unit costs of approximately \$1,500/pound of TCE removed and \$130/cubic yard of treated media. It should be noted that pilot-scale unit costs are typically considerably higher than full-scale unit costs due to the small size of the pilot unit and additional performance testing associated with studies. Also, there is considerable mobilization and demobilization response that would be approximately the same whether heating one or multiple arrays. Because the costs reported in Table 5-1 are for the thermal enhancement only, the reported unit costs should be evaluated as an additional cost (on top of the existing SVE system costs) to achieve additional contaminant removal compared to SVE removal rates without enhancement.



6.0 CONCLUSIONS AND RECOMMENDATIONS

Overall, the SPH pilot test proved successful in heating the subsurface and removing TCE contaminants from the soil and groundwater at the site. The following bullet items briefly summarize the results of the test and recommended future actions relating to SPH implementation at AFP4.

6.1 Conclusions

- SPH raised the subsurface temperature above the boiling point of TCE at depth (73°C) in 21 of 24 monitoring locations. At 14 of 24 monitoring locations, subsurface temperatures reached the boiling point of water.
- Based on the work plan statistical evaluation criteria, involving both 95% UCL and means comparisons, SPH was effective at remediating the soil and groundwater.
- Pre- and post-test soil sampling results showed that although only one of the 15 pre-test soil samples had a TCE concentration (18.3 mg/kg) > the 11.5 mg/kg groundwater protection threshold, it was reduced to < 1 mg/kg by the heating. The soil mean concentrations fell from 3.4 to 0.16 mg/kg, yielding a 95% reduction. The 95% UCL concentration was reduced from 8.4 to 0.29 mg/kg, yielding a 97% reduction.
- SPH reduced TCE concentrations in the groundwater to below the 10 mg/L performance objective. Mean concentrations fell from 73.4 to 3.6 mg/L, yielding a 95% reduction. The 95% UCL concentrations were reduced from 129 to 5.7 mg/L, yielding a 96% reduction. Only one well was not reduced to below the threshold limit (WJETA062 had 10.7 mg/L TCE in post-test sampling).
- Approximately 330 pounds of TCE were removed from the subsurface during the pilot test. Most of this was in the vapor phase, with less than one pound being removed as condensate.

- The chloride measurements in groundwater indicate that biodegradation of TCE was enhanced by the heating resulting from SPH. This biodegradation probably consisted of reductive dehalogenation or halorespiration and contributed significantly to the reduction of TCE concentrations.
- The cost of remediating the subsurface with SPH is approximately \$1,500/lb of TCE removed, or \$130/cubic yard. This does not include costs for construction and operation of the SVE system.
- The system was able to input the required energy at an acceptable level and rate without exceeding 15 VAC induced voltage on any component accessible to personnel. No unsafe operating voltage potentials were established during the test.
- Continuous monitoring of air quality within the building showed no measurable deterioration as a result of the remediation.
- Helium tracer recovery test and indoor air monitoring data indicate the SVE system was effective at capturing vapors generated from the heating.
- Average subsurface vapor flow and recovery appeared to increase with increased temperatures.
- Technology related safety data (e.g., induced voltages, air quality) and the pipe corrosion analysis indicate larger-scale SPH implementation could be performed within the building without unacceptable impact on plant operations.
- The existing treatment system adjacent to Building 181 appears adequate for a larger-scale implementation of SPH technology.
- Accordingly, data gathered during the pilot-scale test support the design and implementation of larger-scale SPH application within the Building 181 and Building 5 area.

6.2 Recommendations

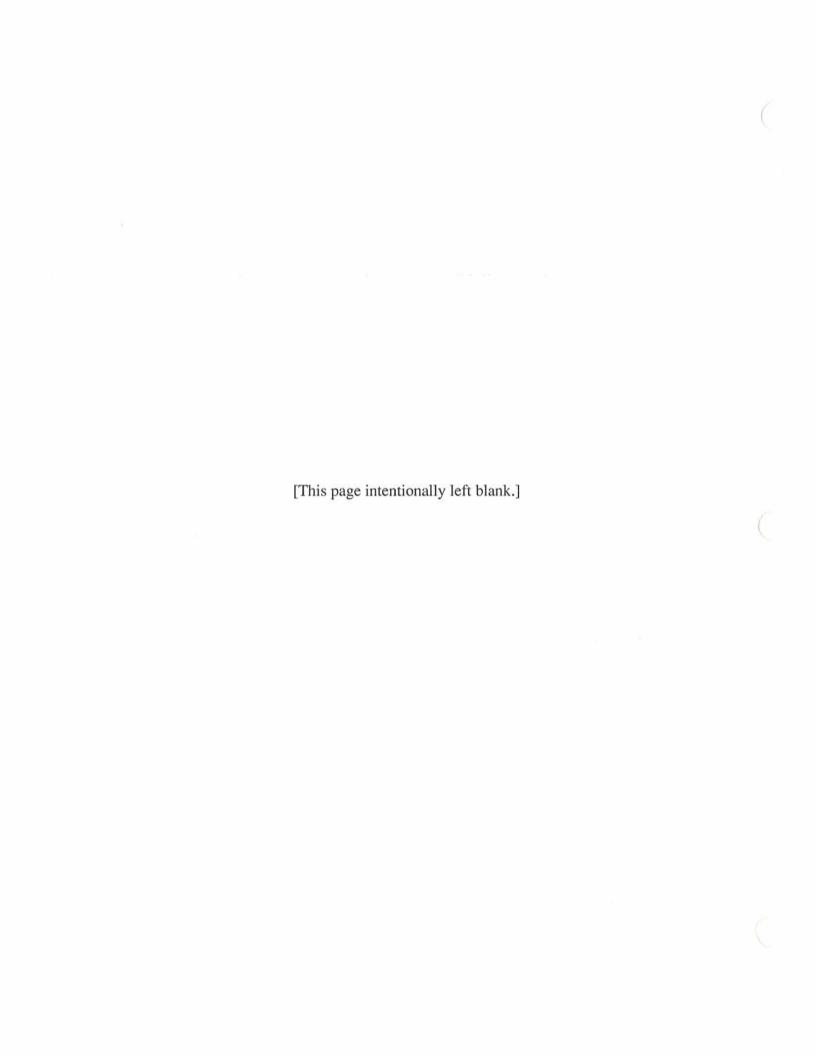
Additional Source Area Characterization: The identified area of soil contamination within Building 181, based on soil sampling and analysis, is approximately ¼-acre. However, there is insufficient soil contaminant data (laterally and vertically) in some of the outer portions of the identified soil contaminant zone. Although historical soil gas data were used to help further define potential problem areas in the soil, additional characterization of the extent of soil contamination in these areas should be performed prior to, or concurrently with, remedial technology (e.g., SPH) application. The use of either soil or soil gas sampling and an on-site GC, or soil headspace analysis with a PID, would allow rapid sample turnaround and decision making. This may be the most economical route since an SPH system expansion would necessarily involve some type of source zone edge delineation for electrode placement purposes.

There is also some question as to whether the weathered limestone beneath the Terrace Alluvium contains DNAPL, and if this could contribute TCE to the groundwater regime long after remediation of the groundwater is complete. Although the SPH test demonstrated that the heating cleaned groundwater to the desired TCE concentrations, and heating (and thus remediation) should have extended for several feet into the underlying limestone, the wells used to assess test performance were not screened down to, or below, the limestone/alluvium interface. The existing site monitoring wells were screened such that any lower-lying DNAPL (e.g., at the limestone/Terrace Alluvium interface or within the upper, weathered portion of the limestone) would not be detected in the wells unless there was an appreciable pooled accumulation (> 1 ft thickness at interface). To address whether the weathered limestone could serve as a continuing source of TCE (via DNAPL dissolution), a select number of borings and wells should be completed such that this determination is possible. Again, this type of activity could be included in plans for a larger-scale implementation.

Smaller Electrode Array Diameter: In order to more effectively couple the electrical energy to the subsurface at this site, the electrode array diameter should be reduced from 45 feet to approximately 38 feet. This will reduce the overall power density at each electrode to minimize "dryout" conditions and promote more constant power delivery. A smaller array diameter will also result in more efficient heating in the deepest portion of the treatment area that is subject to conductive heat losses.

- Shallower Electrode Conductive Interval: The pilot test was designed to treat soils from 2.5 to 37 feet bgs. Based on soil sampling results, this was appropriate for this test. However, temperature monitoring indicated minimal heating of the 2 feet bgs interval or the building floor during the test. In future designs it is possible to extend the treatment zone closer to the bottom of the building slab without deleterious effects.
- Relocate Drip Tube Opening: Three electrode locations suffered failure of the conductive material in the deep interval. The water drip system caused thermal shock on the electrode bolts. Future installations should have the opening of all drip tubes located several inches below the bolts rather than above to eliminate the thermal shock potential to damage the electrode.
- Minimize Demobilization: Since the existing SVE capture and treatment system is likely sufficient to handle a larger SPH treatment area, demobilization efforts should be kept to a minimum. Essentially, only the SPH power supply and steam condenser unit should be removed from the site. The existing piping and subsurface components are being left in place until a determination is made on whether to proceed with SPH on a larger scale.
- Treatment System Readiness: To prevent delayed downtimes during a largerscale implementation of SPH, a spare blower and backup vapor treatment system (plumbed) should be on site.
- Soil Remediation Assessment: Examine alternate soil contaminant measurement techniques. Traditional soil sampling techniques are very pointspecific, and require considerable effort to collect within the building. For example, some variety of soil gas sampling may provide for a more representative assessment of soil treatment as a whole, and also provide for continued sampling (e.g., to assess rebound).

- Rebound Assessment: At the earliest opportunity, take select additional groundwater samples to help determine whether rebound has occurred in the test cell. In addition to DTT wells used to measure test performance, include any other existing wells in the SPH test area that are screened to bedrock (none known with available information).
- Expand Pilot-Scale Test Area: Because some of the difficulty relating to measuring SPH technology effectiveness at this site relates to potential boundary effects and contaminant rebound potential, the test area could be expanded to reduce the uncertainties associated with these issues. These issues stem from the test being performed within a larger area of soil and groundwater contamination, complicating evaluation of issues like whether contaminants are being pushed from the edge of the array, or infiltrating the remediated array shortly after heating stops. For example, approximately 10 slightly smaller arrays could treat the entire identified area of soil contamination believed to be sourcing the EPL groundwater contaminant plume (including an estimated additional ¼-acre area for uncertainties in extent of soil contamination), while gaining valuable data on these issues. The 10 array estimate is based on this conservative ½-acre treatment area and each array encompassing approximately 2,225 ft².
- Proceed with Design or Detailed Work Plan: Expanding the scope of the test would require proceeding with the design or an updated work plan, which is already funded. Data gathered during the SPH pilot-scale test are sufficient to support the 60% design or a more detailed work plan. Additionally, pilot-scale test results indicate SPH is effective at the site and appropriate for larger-scale implementation.
- Detailed Work Plan with Submittals: Considering the USAF funding constraints (e.g., obligation timeframes), an enlarged SPH test could be performed with a detailed work plan that contains the necessary design-related submittals (e.g., piping, electrical). This approach would expedite implementation and allow increased field flexibility. A somewhat flexible approach may also be the most realistic considering the logistical challenges associated with construction/implementation in the AFP4 operating environment.



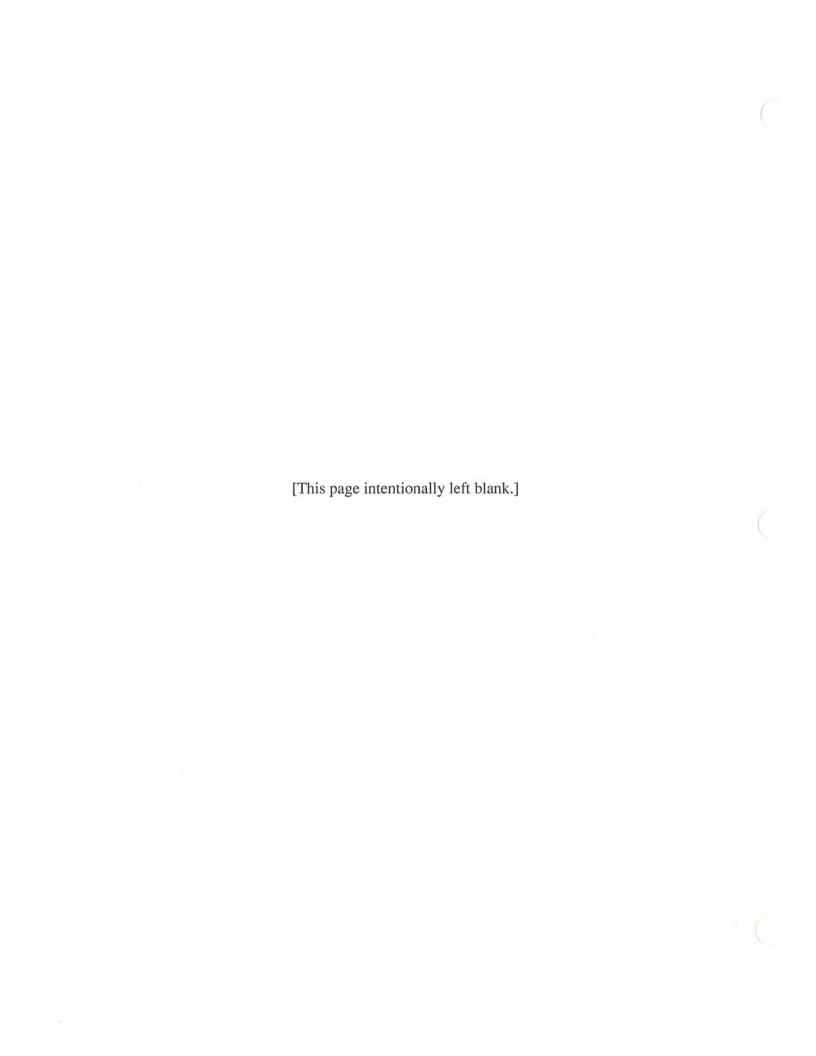
7.0 LESSONS LEARNED

Following are the lessons learned through the performance of the SPH test at AFP4.

- Power Input Rate: During design of the SPH system, energy input to the subsurface was conservatively estimated to be 493,000 kW-hrs at a power rate of 325 kW. Actual power rate to the site during the pilot test averaged 192 kW over the duration of the project. A total of 408,405 kW-hrs of energy were input over the life of the project. Analytical data indicate that the total energy input was sufficient to successfully achieve the goals set out for the test. The lower power rate required a greater number of operating days to achieve the energy input needed to complete the remediation. Several factors led to the reduced average power input, including malfunction of system components, the electrical curtailment program, water addition drip locations, and the electrode array design specifications.
- Spare Parts: In an effort to minimize lost operating time due to malfunction of equipment, a larger stock of SPH equipment spare parts should be kept on-hand during a larger-scale implementation. This will help improve operating time and increase the average energy input to the subsurface over the life of the project.
- for measuring saturated zone remediation were generally one to three feet above the top of the underlying bedrock surface. To better assess DNAPL presence, and the potential for DNAPL migration and accumulation, remediation monitoring well screen intervals should intercept the bedrock/alluvium interface, and possibly extend some distance into the limestone bedrock.
- Building Logistics: Originally the SPH test was planned for outdoors, near the EPL. However, during the project plan phase the test was moved indoors, within the source area of the TCE contamination. Because AFP4 is an operating facility, and remediation can not significantly interfere with manufacturing processes, the logistical issues were magnified. Although the

- test was performed with minimal disruption of operations, a larger-scale implementation will involve increased logistical challenges.
- Treatment System Reliability: Use of the existing treatment system adjacent to Building 181 was fortuitous for the SPH test. Overall, the arrangement worked well for the vapor and condensate treatment. However, for a largerscale implementation additional treatment system spare parts would minimize the amount of system downtime.
- Soil Analytical Methodology: Encore sampling was performed on the soil samples to minimize VOC loss and help improve the representativeness of laboratory measured soil contaminant levels over more traditional approaches. However, there was some difficulty with soil sample results that exceeded laboratory instrumentation calibration ranges. When this occurred, and there was a need for backup sample analysis, the distilled-water-preserved backup sample analyses provided lower contaminant levels than the original methanol-extracted soil sample. This is an identified problem with the methodology that should be further evaluated prior to future use.
- Soil Treatment Evaluation Methodology: Soil sampling techniques to minimize VOC loss prior to laboratory analyses (even including the most recent innovations) are somewhat limited in the amount of remediation effectiveness information they can provide. This is especially true when the soil contamination is randomly distributed due to the heterogeneous nature of the subsurface materials. For a larger-scale implementation (or future similar pilot-scale tests) alternate approaches to assessing the degree of remediation in the vadose zone should be evaluated. One such approach may be the use of soil gas sampling, although the heating effects of the technology on soil gas concentrations would need to be considered.
- SPH Treatment Interval: One of the concerns with the SPH technology application within Building 181 was the degree of heating to the building slab. Therefore, the top of the electrically conductive interval was placed seven feet below the slab. This placement resulted in only a slight warming of the slab during the test period. However, since the highest levels of subsurface contamination encountered during drilling and installation of the various

subsurface test components (measured with the PID) were at about five feet below floor level (at the fill/alluvial material interface), future electrode placements could be closer to the building slab level. This would more effectively heat this shallower, contaminated subsurface interval.



8.0 REFERENCES

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- Jacobs Engineering Group Inc., 1998b. Draft Dense Non-aqueous Phase Liquid (DNAPL) Remediation Alternatives Evaluation, Air Force Plant 4, Fort Worth, Texas, Contract F41624-94-D-8116-0005, November 1998.
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Appendix A

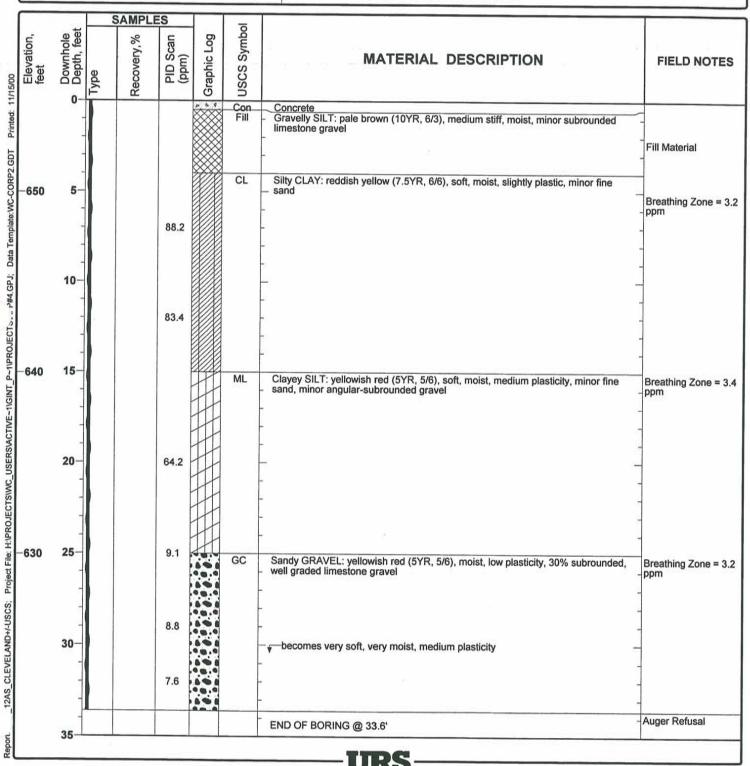
Lithologic and Completion Logs

Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring E1

Date(s) Drilled 04/25/2000	Logged By Lynn Sch	naub Reviewed By MSM
Drilling Method HSA	Drilling Contractor Geoproje	Total Depth of Borehole 33.6 feet
Drill Rig Type CME-75	Drill Bit Size/Type 12.5"	Ground Surface 655.08
Groundwater Level(s) 28.5' ; 4/25/2000	Sampling Cuttings	Hammer Data NA
Borehole Backfill See electrode completion	Comments Borehole	for electrode installation

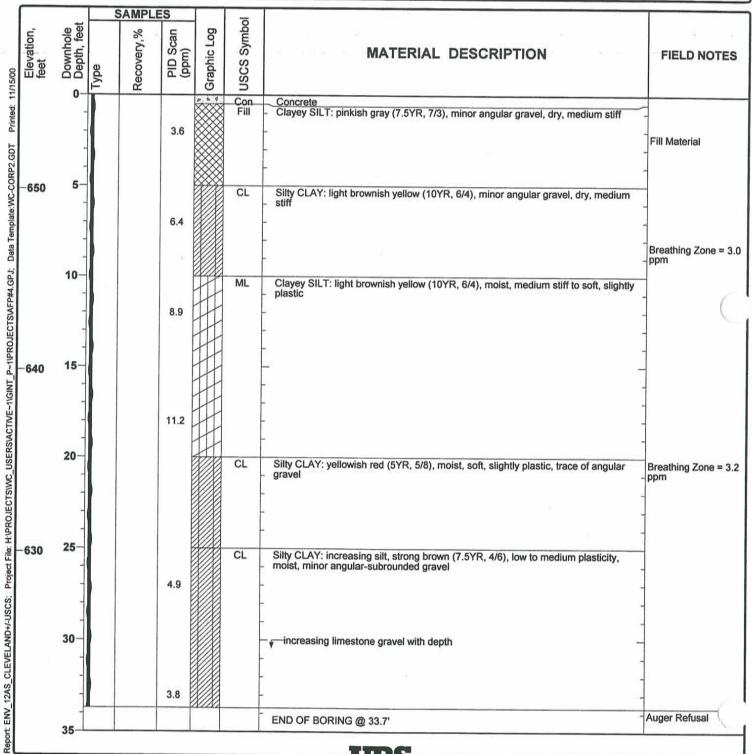


Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring E2

Date(s) Drilled 04/18/2000	Logged By	Lynn Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 33.7 feet
Drill Rig Type B-61	Drill Bit Size/Type	12.5"	Ground Surface 655.21
Groundwater No measurable free water in borehole	Sampling Method	Cuttings	Hammer Data NA
Borehole Backfill See electrode completion	Comments	Borehole for electrode instal	



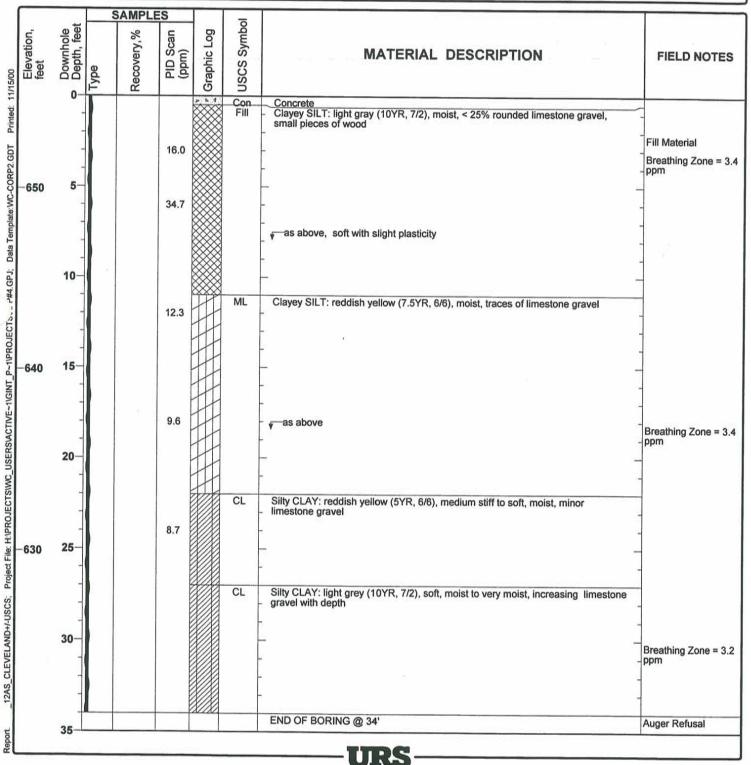
Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number:

80480009

Log of Boring E3

Date(s) Drilled 04/27/2000	Logged By	Lynn Schaub	Reviewed By	MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole	34.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type	12.5"	Ground Surface Elevation	655.15
Groundwater Level(s) 29.0' ; 4/28/2000	Sampling Method	Cuttings	Hammer Data NA	
Borehole Backfill See electrode completion	Comments	Borehole for electrode ins		

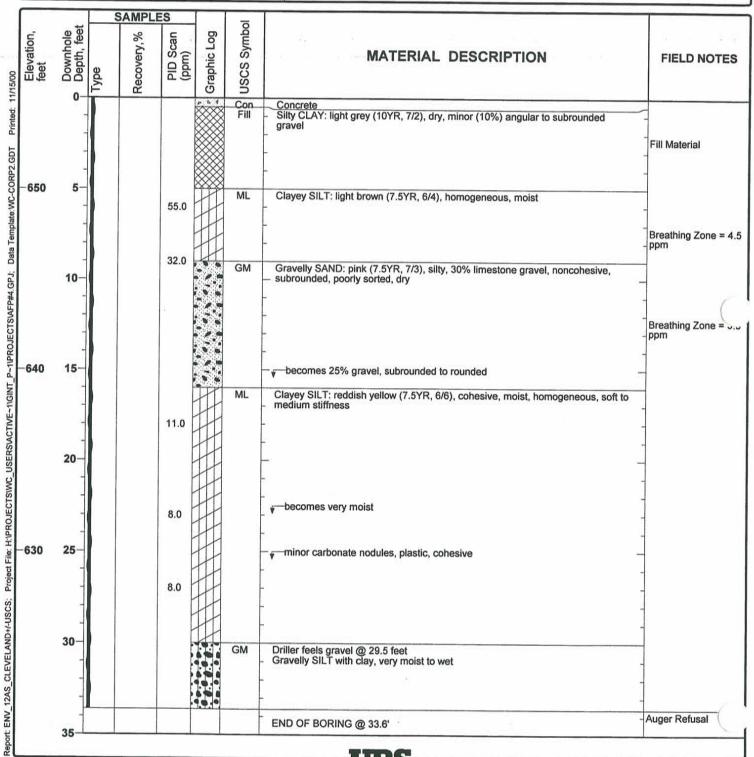


Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring E4

Date(s) Drilled 04/19/2000	Logged By	Stephen Fain	Reviewed By MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 33.6 feet
Drill Rig Type B-61	Drill Bit Size/Type	12.5"	Ground Surface 655.04
Groundwater Level(s) 29.2'; 4/19/2000	Sampling Method	Cuttings	Hammer Data NA
Borehole Backfill See electrode completion	Comments	Borehole for electrode ins	

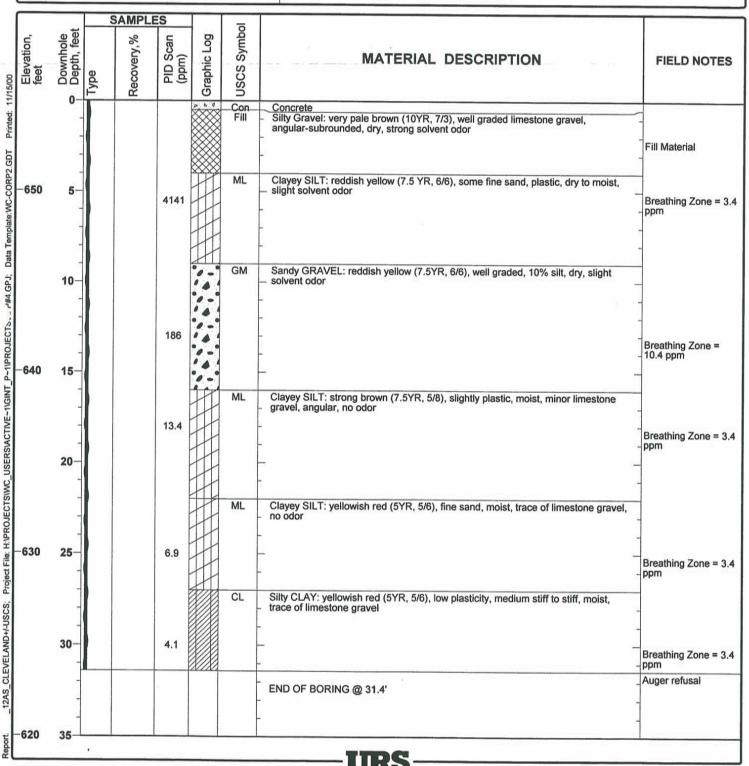


Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring E5

Date(s) Drilled 04/26/2000	Logged By	Lynn Schaub	Reviewed By MSM	
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 31.4 feet	
Drill Rig Type CME-75	Drill Bit Size/Type	12.5"	Ground Surface Elevation 654.97	
Groundwater 29.0' ; 4/26/2000	Sampling Method	Cuttings	Hammer Data NA	
Borehole See electrode completion	Comments I	Borehole for electrode ins		

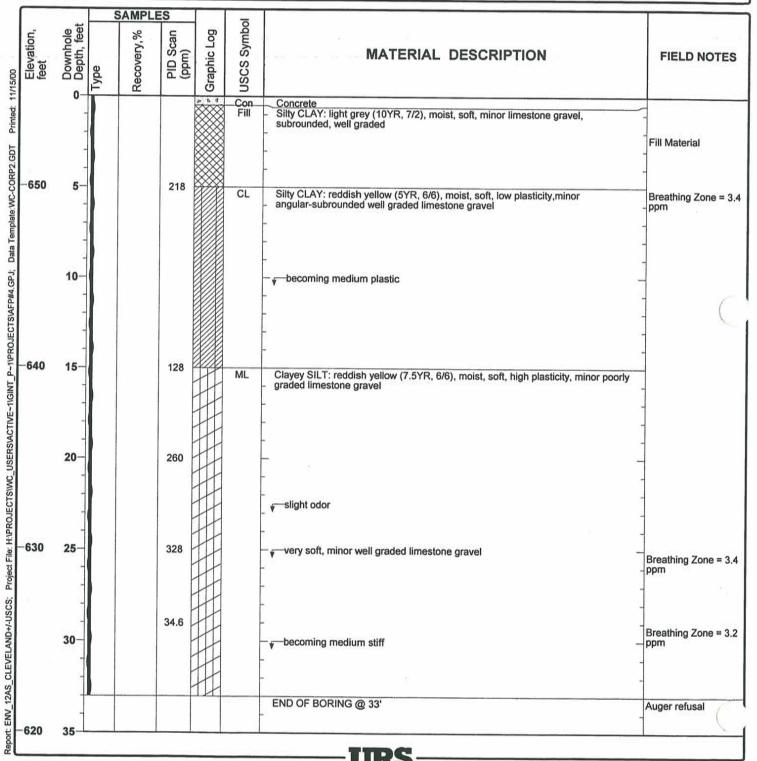


Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring E6

Date(s) Drilled 04/24/2000	Logged By	Lynn Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 33.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type	12.5"	Ground Surface 654.97
Groundwater 28.0' ; 4/24/2000	Sampling Method	Cuttings	Hammer Data NA
Borehole Backfill See electrode completion	Comments	Borehole for electrode installat	



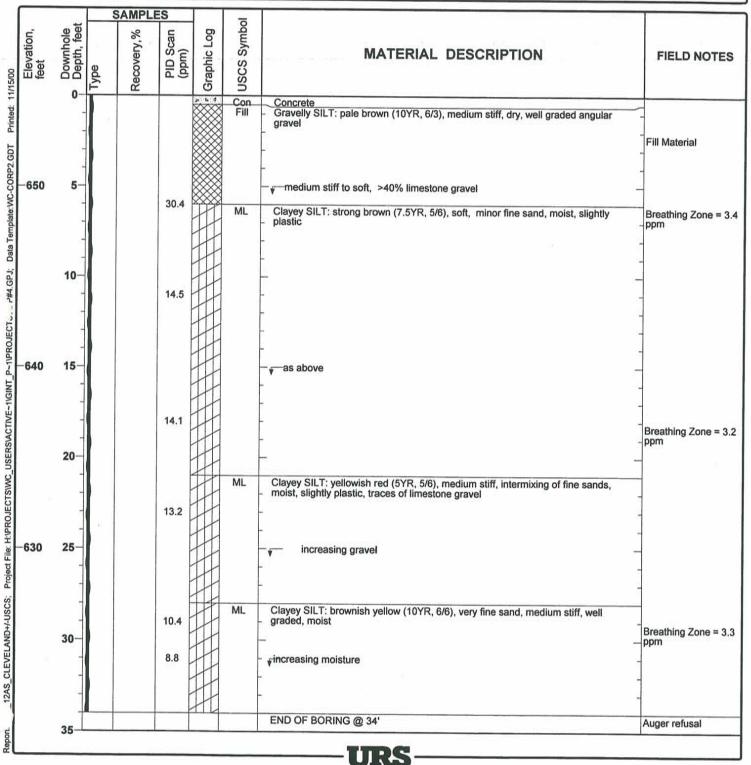
Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number:

80480009

Log of Boring E7

Borehole Backfill See electrode completion	Comments	Borehole for electrode installation	
Groundwater Level(s) 28.4' ; 4/26/2000	Sampling Method	Cuttings	Hammer NA
Drill Rig Type CME-75	Drill Bit Size/Type	12.5"	Ground Surface 655.04
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 34.0 feet
Date(s) Drilled 04/26/2000	Logged By	Lynn Schaub	Reviewed By MSM

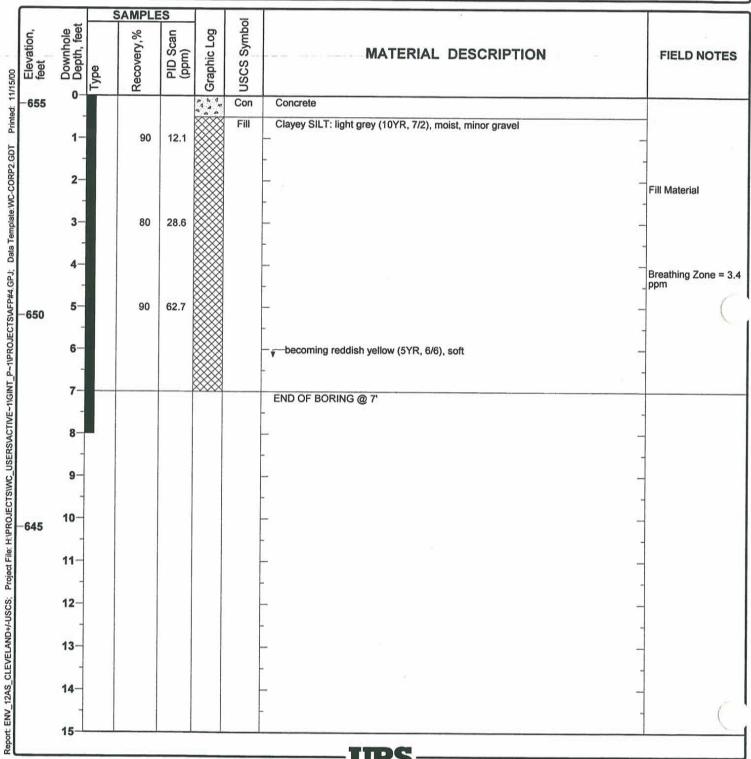


Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring PP1

Date(s) Drilled 04/28/2000	Logged By	Lynn Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 7.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type	8"	Ground Surface 655.21
Groundwater Level(s)	Sampling Method	2' Split Spoon	Hammer Data NA
Borehole Backfill See piezometer completion	Comments	Borehole for pressure piezome	ter



Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring TMP 1

Date(s) Drilled 05/01/2000	Logged By	Lynn Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 32.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type	8"	Ground Surface 655.10
Groundwater Level(s) 29.7' ; 5/1/2000	Sampling Method	2' Split Spoon	Hammer Data NA
Backfill See TMP completion	Comments	Borehole for temperature	monitoring point

	t		AMPLE			Го		
Elevation, feet	Downhole Depth, feet	Туре	Recovery,%	PID Scan (ppm)	Graphic Log	USCS Symbol	MATERIAL DESCRIPTION	FIELD NOTE
	-		40	4.6	***	Con Fill	Concrete Gravelly SILT: pale brown (10YR, 6/3), medium stiff, well graded, minor angular limestone gravel, dry	
	-		70	10.8				Fill Material
-650	5-		50	700			-	4-6' VOC sample
	-		80	10.8		ML	Clayey SILT: strong brown (7.5YR, 5/6), soft, minor fine sand, moist, medium stiff	6-8' VOC sample
	10-		90	7.1			-	
	-		90	6.1			-	
			75	6.5				
640	15-		75	8.7				14-16' VOC sampl
			100	6.6			medium stiff to soft, homogeneous, cohesive	
	20-		100	5.1			-	
			75	6.4		ML	Clayey SILT: yellowish red (5YR, 5/6), few silty clay zones, medium stiff, slight to medium plasticity, moist, minor limestone gravel	-
	-		80	6.5			The second control of the second of the seco	
630	25-		80	50	#		———— @25' there is a transition into gravel (1' thick), angular, stiff	24-26' VOC sampl
	-		60	9.1	#			
	30-		40	8.3	1			
	30-		70	25.0		ML	Clayey SILT: brownish yellow (10YR, 6/6), gravelly, sandy, wet @ 31'.	30-32' VOC sample
							END OF BORING @ 32'	Auger Refusal
	35							

Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring TMP 2

Date(s) Drilled 05/01/2000	Logged By	Lynn Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 32.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type	8"	Ground Surface 655.09
Groundwater Level(s) 29.6' ; 5/1/2000	Sampling Method	2' Split Spoon	Hammer NA
Backfill See TMP completion	Comments	Borehole for temperature	

	22		SAMPLE	S		0		
tion,	hole , feet	27.	у,%	can	Log	Symbol		10V 0 1
Elevation, feet	Downhole Depth, feet	Type	Recovery,%	PID Scan (ppm)	Graphic Log	nscs s	MATERIAL DESCRIPTION	FIELD NOTE
	0-		10	5.1	<u> </u>	Con Fill	Concrete Silty GRAVEL: light gray (10YR, 7/2), coarse, angular-subrounded limestone	
	-		25	6.1			gravel, dry	Fill Material
			25	0.1			becoming moist from 3-5'. wet @ 5'	2-4' VOC sample 4-6' VOC sample
650	5-		70	21		ML	Clayey SILT: reddish yellow (7.5YR, 6/6), some sand, fine, dry	4-0 VOC sample
	2		20	5.1			TO SERVICE OF THE PROPERTY OF]
	7		25	5.3				-
	10-		35	9.4		GM	Silty GRAVEL: pink (7.5YR, 7/4), well graded limestone gravel, angular, silty, dry	10-12' VOC sampl
			35	6.4		OW	only Gravet, plink (7.51K, 7/4), well graded limestone gravel, angular, slity, dry	12-14' VOC samp
	45		050					-
640	15-		35	5.7			more gravel present (40%), increasing clay	16-18' VOC sampl
	-		50	7.1			-	- To to too samp
	20-		60	4.8				-
	_		80	4.7		CL	Silty CLAY: reddish yellow (5YR, 6/6), slightly sandy, trace of limestone gravel, medium stiff, moist	-
	-		60	4.3			- -	
630	25-		75	4.1			- - w calcareous nodules from 25-26.5'	-
	-		100	4.7			•	
	-		6995				yellowish brown (10YR, 5/8), medium stiff, moist	
	30-		80	4.3			- 	
			50	4.6			gravel, trace fine sand, wet @ 30'.	
	-				X 6-X 1.34.2 (7.10)		END OF BORING @ 32'	Auger Refusal
	35							- (
	33		2				URS	

Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number:

80480009

Log of Boring TMP 3

Date(s) Drilled 05/01/2000	Logged By Lynn	n Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor Geo	projects	Total Depth of Borehole 32.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type 8"		Ground Surface 654.99
Groundwater 32.0'; 5/1/2000	Sampling 2' Sp.	olit Spoon	Hammer NA
Backfill See TMP completion	Comments Bore	hole for temperature i	

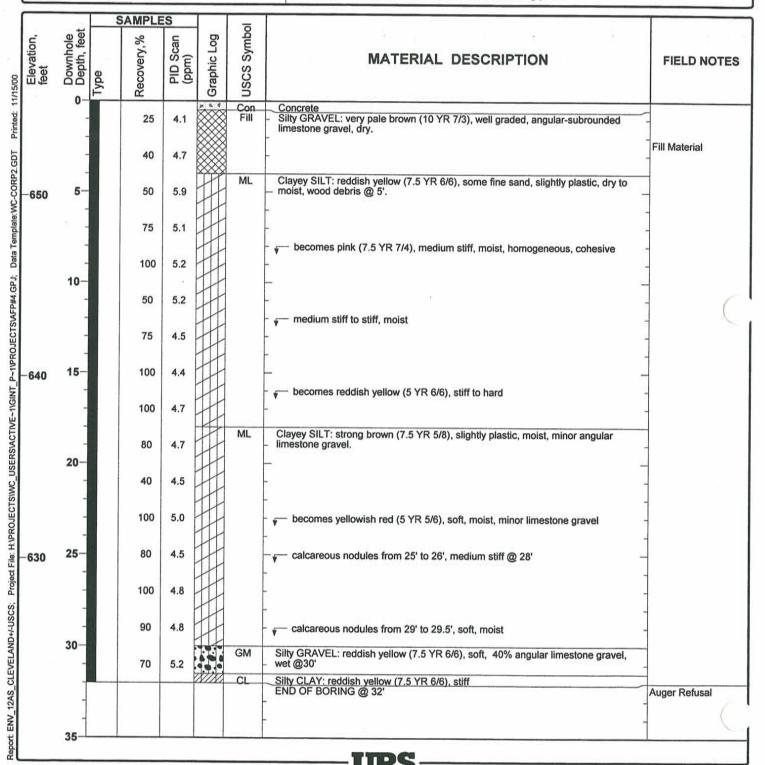
	SAMPLES							
Elevation, feet			Downhole Type Recovery,% (ppm) Graphic Log		USCS Symbo	MATERIAL DESCRIPTION	FIELD NOTE:	
	-		5	6.3		Con Fill	Concrete Silty GRAVEL: very pale brown (10YR 7/3), well graded, angular limestone gravel, moist.	-
	-		20	24.0				Fill Material 2-4' VOC sample
-650	5-		0	16.2		ML	Clayey SILT: reddish yellow (7.5 YR 6/6), 30% limestone gravel, subangular, — moist.	2-4 VOC sample
	-		40	37			- √ slightly plastic, moist to dry	6-8' VOC sample
	12		80	7.4			→ minor medium sand, loose, dry	0-8 VOC sample
	10-		40	5.6				-
	-		40	5.0				-
640	15-		40	5.6				
	-		90	5.2			— @16' becomes strong brown (7.5 YR 5/8), moist, minor angular limestone gravel	
	20-		90	4.3		SM	Gravelly SAND: reddish yellow (7.5 YR 6/6), silty, well graded, loose, moist.	-
	20		90	4.2		ML	Clayey SILT: yellowish red (5 YR 5/6), minor limestone gravel, medium stiff, moist.	-
		8	60	4.6	#			-
630	25-		50	7.0			- √ soft -	24-26' VOC sampl
			75	4.6		CL	Silty CLAY: yellowish red (5 YR 5/6), stiff, minor angular limestone gravel, moist.	
	30-		80	17.6			@29' becomes olive yellow (2.5 YR 6/6), sandy, gravelly silty clay, medium stiff	28-30' VOC sampl
			80	27.2				30-32' VOC sampl
	-						END OF BORING @ 32'	Auger Refusal
620	35						•	

Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring TMP 4

Date(s) 05/02/2000 Drilled	Logged By Lynn Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor Geoprojects	Total Depth of Borehole 32.0 feet
Drill Rig CME-75 Type	Drill Bit Size/Type 8"	Ground Surface 655.24
Groundwater 29.93' ; 5/2/2000	Sampling 2' Split Spoon	Hammer Data NA
Borehole Backfill See TMP completion	Comments Borehole for tempera	ature monitoring point



Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring VR1 S/D

Date(s) Drilled 04/27/2000	Logged By	Lynn Schaub	Reviewed By M:	SM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 25	.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type	8"	Ground Surface 65	5.11
Groundwater Level(s)	Sampling Method	2' Split Spoon	Hammer NA	
Borehole Backfill See VRW completion	Comments	Borehole for vapor recovery	well	

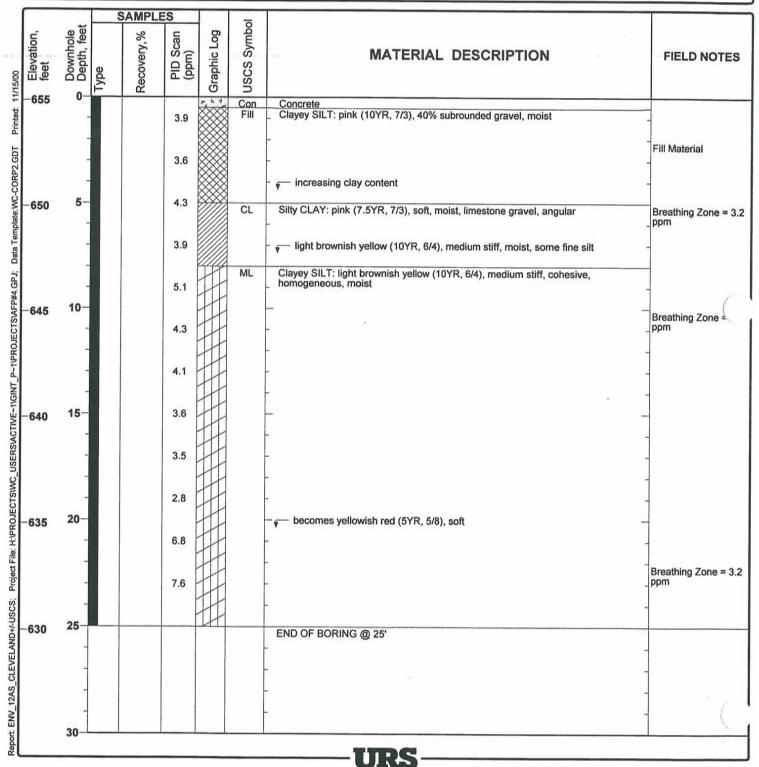
_			SAMPLE	ES		_		
Elevation, feet	Downhole Depth, feet	Type	Recovery,% MATERIAL DESCRIPTION OSCS Symbol OSCS Symbol		FIELD NOTES			
-655	-		60	5.4		Con Fill	Concrete Silty GRAVEL: light grey (5YR, 7/2), soft, moist, angular, well graded	-
	2		70	5.2				Fill Material Breathing Zone = 3.4
-650	5-		70	9999+		ML	Clayey SILT: brownish yellow (10YR, 6/8), moist, slight plasticity, fine sand, strong solvent odor	Breathing Zone =
			70	360				- 15.0 ppm
SECRETARIA DE LA CONTRACTOR DE LA CONTRA	-		70	317			- √—increasingly finer sand	
-645	10-		100	290		ML	Clayey SILT: reddish yellow (7.5YR, 6/8), moist, fine sand, slight solvent odor	Breathing Zone = 6.2
	-		100	250	#			-
-640	15-		100	138				-
	3	Ĭ	100	32			- increasing clay content	
	_		100	21.3		ML	Clayey SILT: reddish yellow (7.5YR, 6/8), medium stiff-stiff, minor angular gravel, dry to moist	-
-635	20- -		90	81.3			-	Breathing Zone = 3.4
	-		90	222			-	5 T
-630	25		90	76.2			- √-40 % subrounded gravel, moist END OF BORING @ 25'	-
	-						- END OF BORING @ 23	
							-	-
	30							
_		-		_	_	_	URS	

Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring VR2 S/D

Borehole Backfill See VRW completion	Comments	Borehole for vapor recove	ery well	
Groundwater NA Level(s)	Sampling Method	2' Split Spoon	Hammer NA	
Drill Rig Type CME-75	Drill Bit Size/Type	8"	Ground Surface Elevation	655.18
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole	25.0 feet
Date(s) 04/28/2000 Drilled	Logged By	Lynn Schaub	Reviewed By	MSM



Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring VR3 S/D

Date(s) Drilled 04/18/2000	Logged By	Lynn Schaub	Reviewed By	мѕм
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole	25.0 feet
Drill Rig Type B-61	Drill Bit Size/Type	12"	Ground Surface Elevation	655.12
Groundwater NA Level(s)	Sampling Method	2' Split Spoon	Hammer Data NA	
Borehole See VRW completion	Comments	Borehole for vapor recove	ery well	

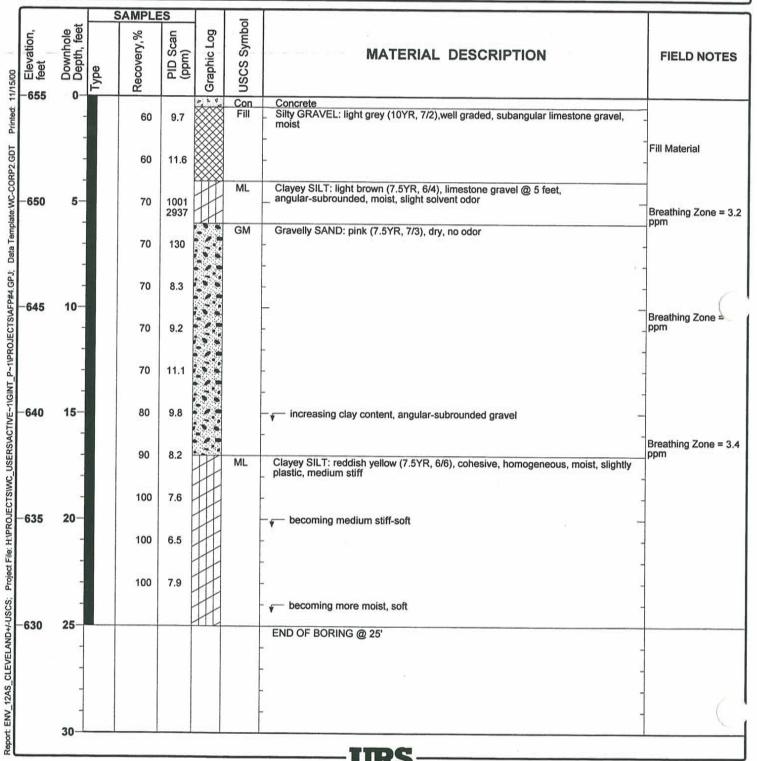
			AMPLE	S		_		
Elevation, feet	Downhole Depth, feet	Туре	Recovery,%	PID Scan (ppm)	Graphic Log	USCS Symbol	MATERIAL DESCRIPTION	FIELD NOTES
-655	0-				20 4 4		Concrete	
	-		90	6.4	\bowtie	Fill	Silty CLAY: light grey-grayish tan (10YR, 7/2), dry, no odor, gravelly	-
	2		90	16.4			becomes very moist, 10% gravel	Fill Material
-650	5-		90	140		ML	Clayey SILT: light brown (7.5YR, 6/4), sfiff, moist, homogeneous, cohesive	Breathing Zone = 5
	-				1			ppm
	2		90	140				
	2		90	40				-
-645	10-		10000			GM	Gravelly SAND: pink (7.5YR, 7/3), very silty, non-cohesive, angular-subrounded limestone gravel, poorly sorted, dry	+
			80	5.0			limestone gravel, poorly sorted, dry	
			70	6.0			[,	1
	_		, ,	0.0			-	
640	15-		80	6.2				
7 10	-					MI	Clayer SII T; raddish yellow (7 EVD 6/6), ashasiya maist h	
	-		100	8.0		ML	Clayey SILT: reddish yellow (7.5YR, 6/6), cohesive, moist, homogeneous, medium stiff, minor carbonate nodules	Breathing Zone = 3. ppm
	-							-
	2		100	5.3				-
635	20-							
	7		100	8.0			-	+
	-						becomes reddish yellow (7.5YR, 6/8), medium stiff-soft	4
	-		100	6.0	#		m ²	
620	25		100	5.3				
630	-						END OF BORING @ 25'	_
	-						-	-
	2							-
	-							-
	30—			(URS	-

Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring VR4 S/D

Date(s) 04/27/2000	Logged By	Lynn Schaub	Reviewed By	MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole	25.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type	8"	Ground Surface Elevation	655.03
Groundwater Level(s)	Sampling Method	2' Split Spoon	Hammer Data NA	
Backfill See VRW completion	Comments	Borehole for vapor recove		

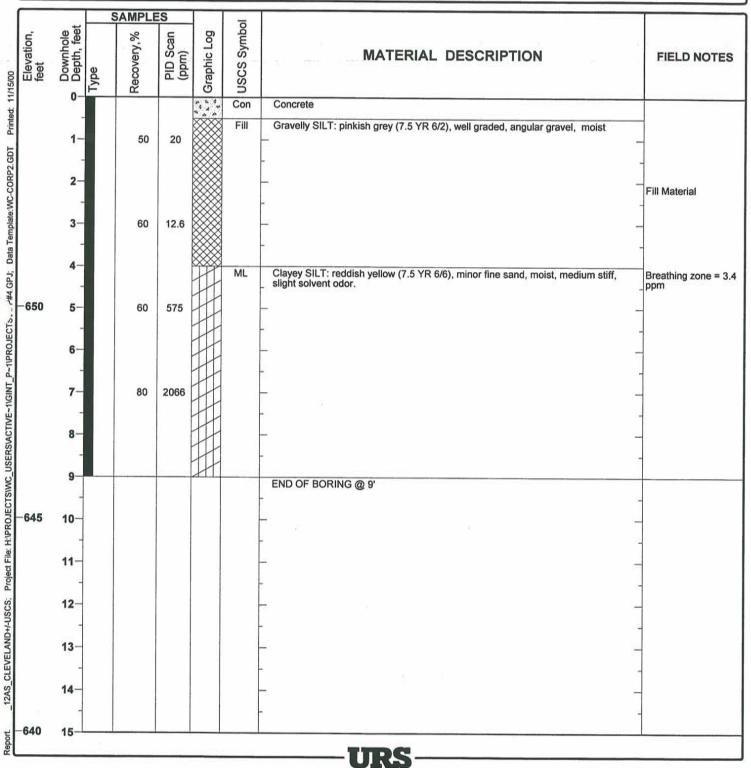


Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring VR5 S

Date(s) Drilled 04/27/2000	Logged By L	ynn Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor G	eoprojects	Total Depth of Borehole 9.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type 8		Ground Surface 654.98
Groundwater Level(s) NA	Sampling 2'	Split Spoon	Hammer Data NA
Borehole See VRW completion	Comments B	orehole for vapor recove	

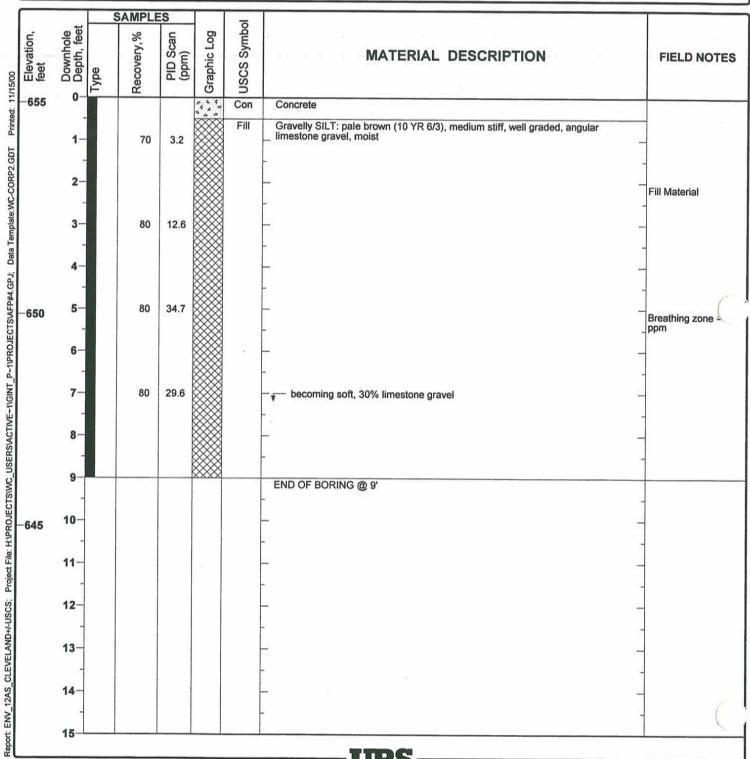


Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

Project Number: 80480009

Log of Boring VR6 S

Borehole Backfill See VRW completion	Comments	Borehole for vapor recove	ery well	
Groundwater Level(s)	Sampling Method	2' Split Spoon	Hammer NA	
Drill Rig Type CME-75	Drill Bit Size/Type	8"	Ground Surface Elevation	655.13
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole	9.0 feet
Date(s) 04/28/2000	Logged By	Lynn Schaub	Reviewed By	MSM

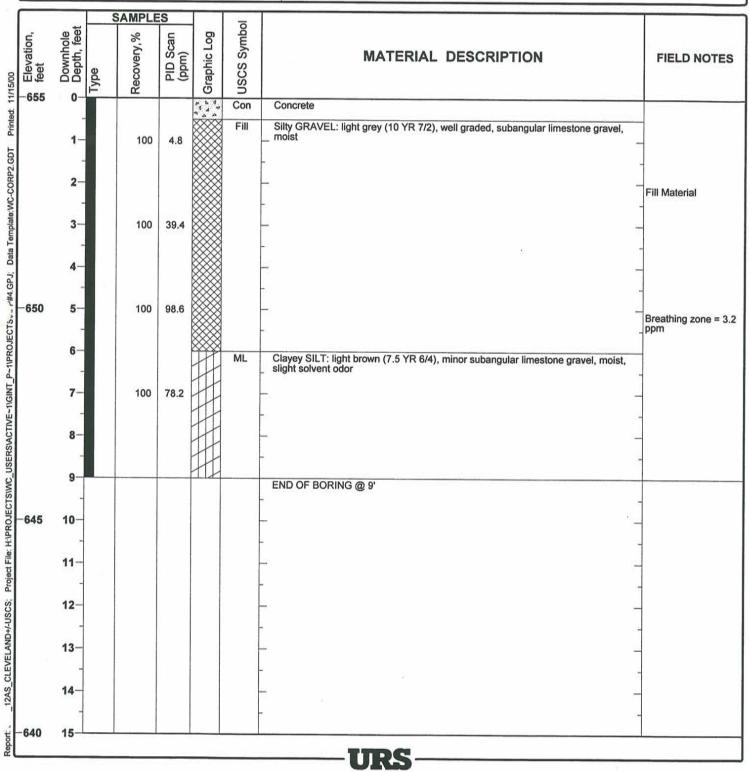


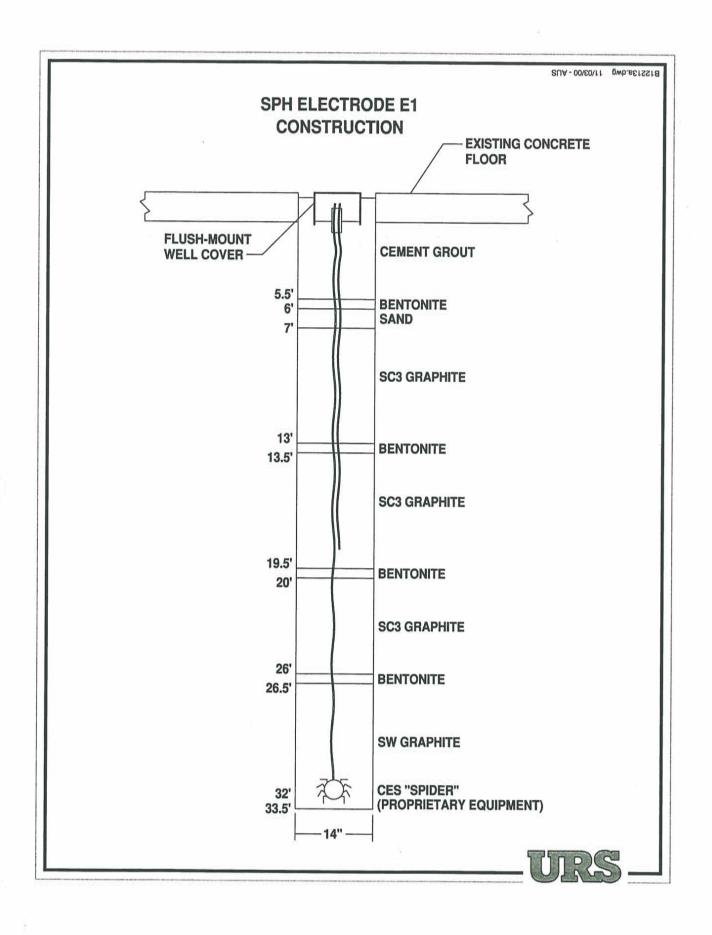
Project Location: AIR FORCE PLANT 4, FORT WORTH, TX

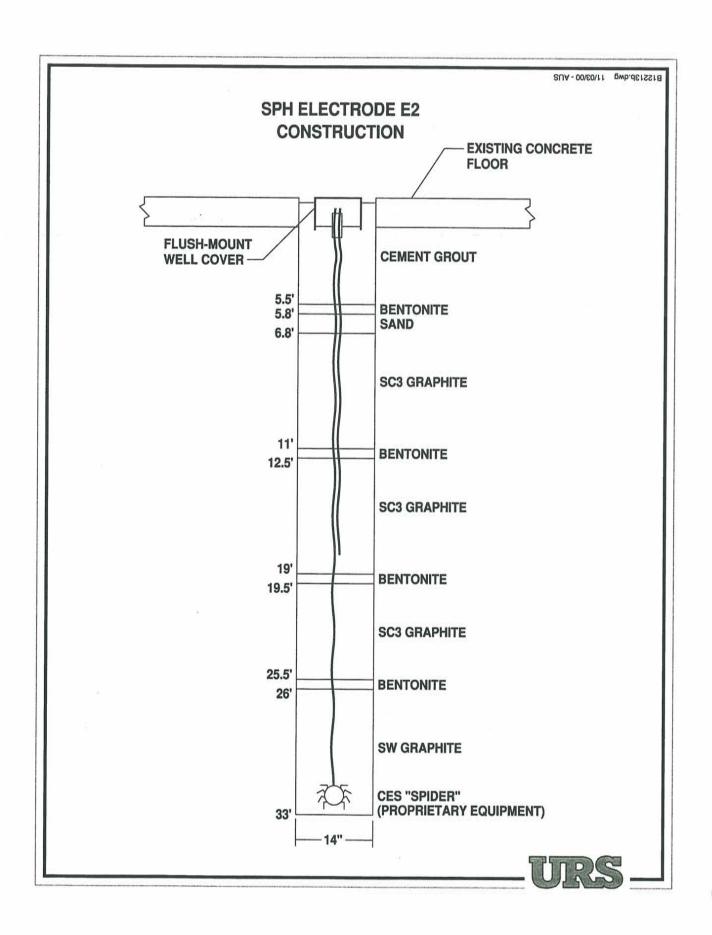
Project Number: 80480009

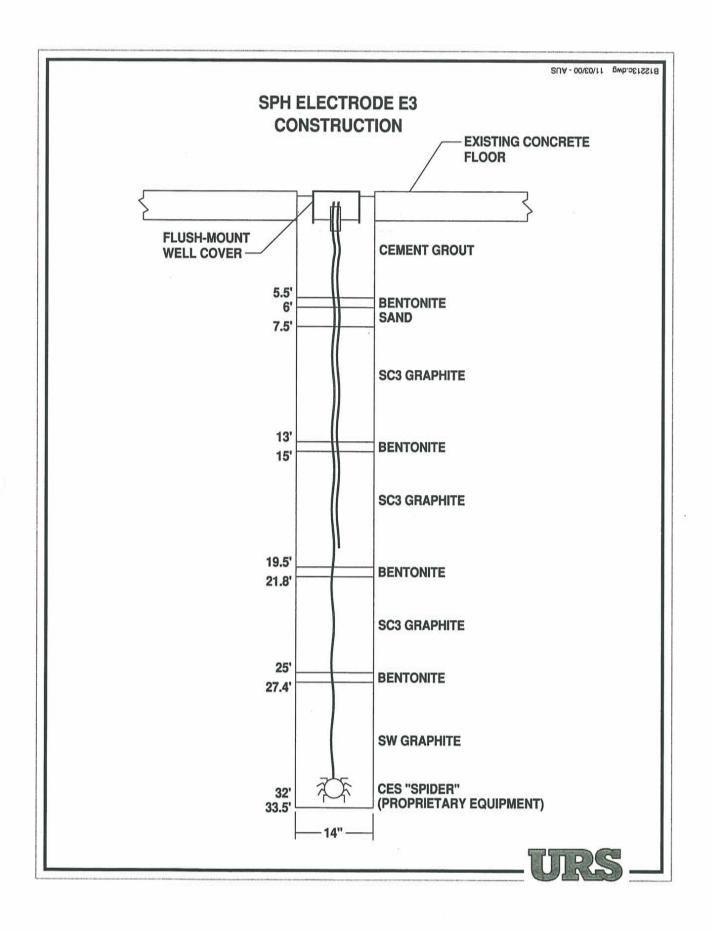
Log of Boring VR7 S

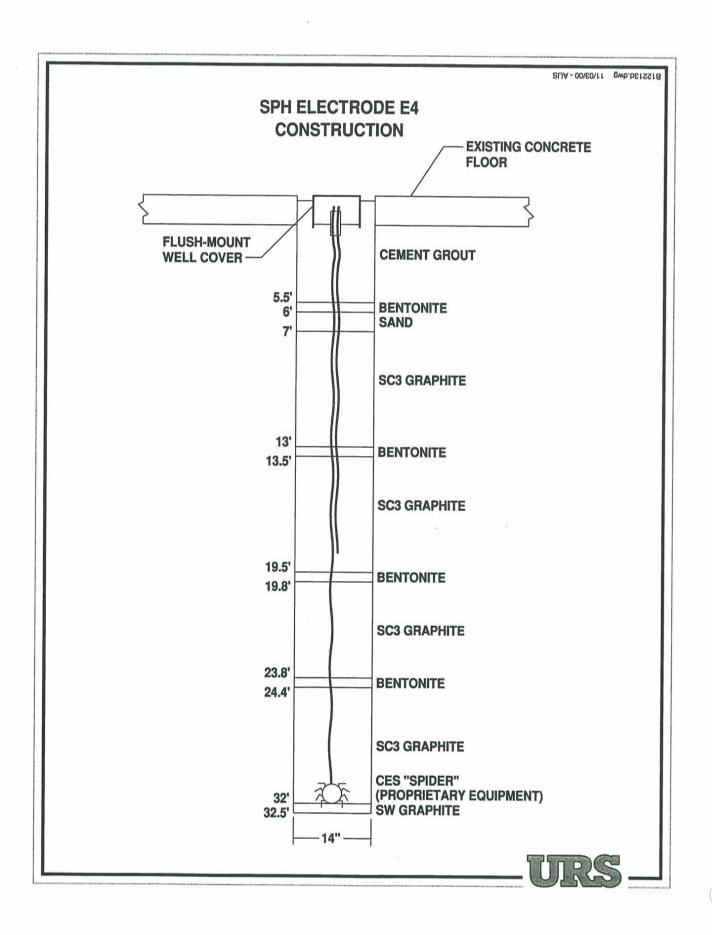
Date(s) Drilled 04/28/2000	Logged By	Lynn Schaub	Reviewed By MSM
Drilling Method HSA	Drilling Contractor	Geoprojects	Total Depth of Borehole 9.0 feet
Drill Rig Type CME-75	Drill Bit Size/Type	8"	Ground Surface 655.00
Groundwater NA Level(s)	Sampling Method	2' Split Spoon	Hammer Data NA
Borehole See VRW completion	Comments	Borehole for vapor recove	

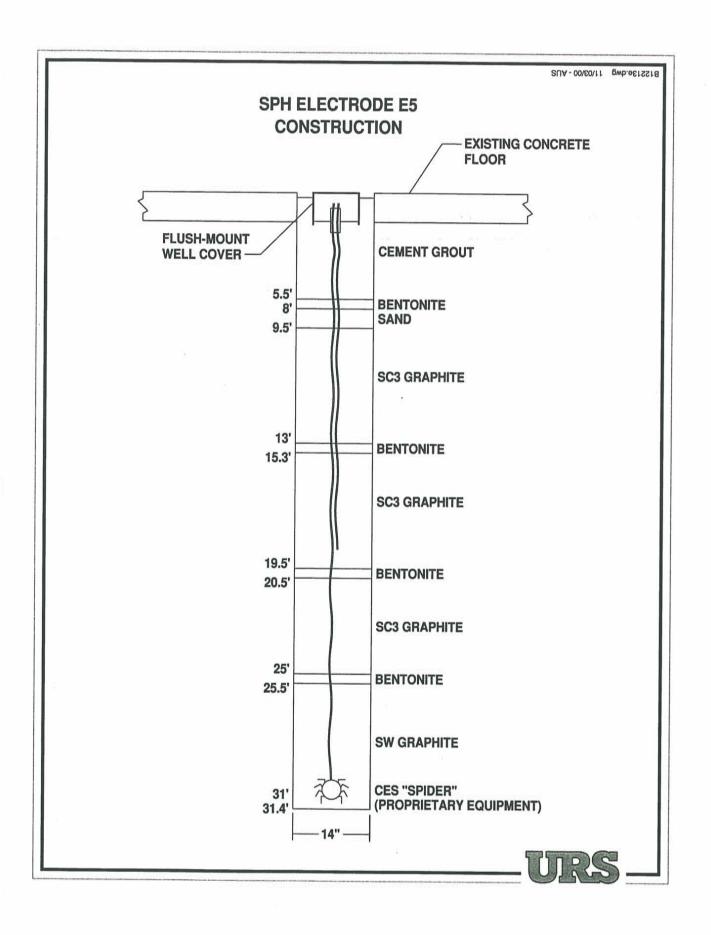


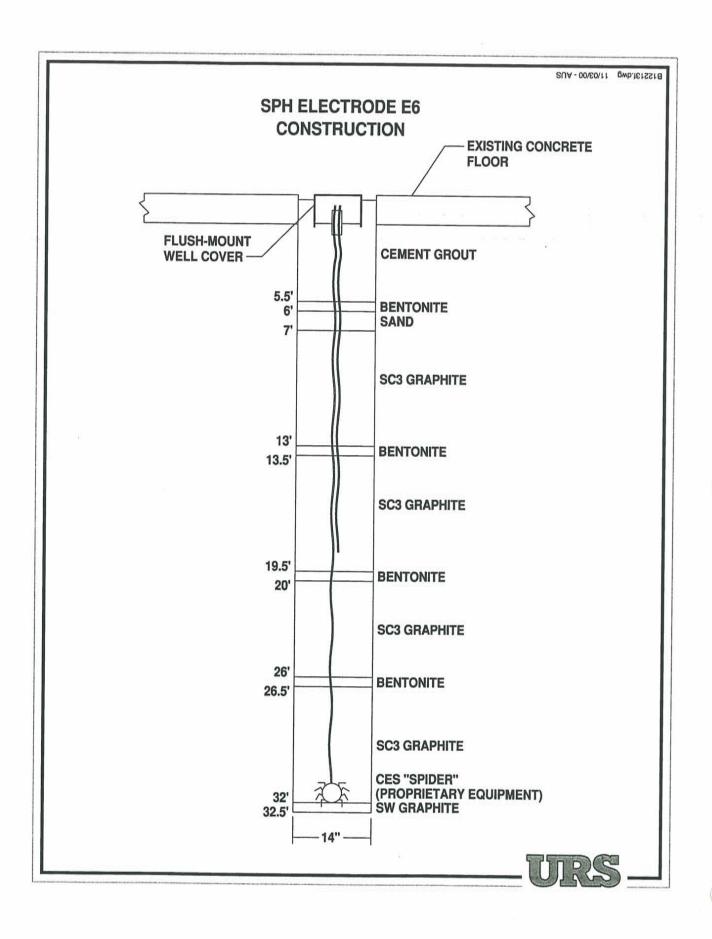


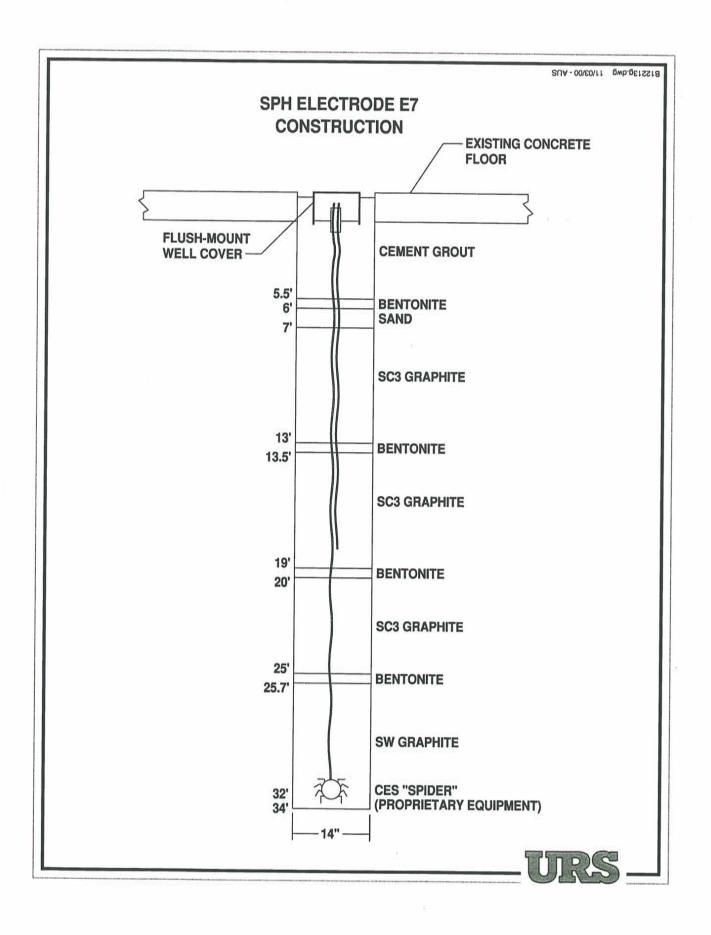






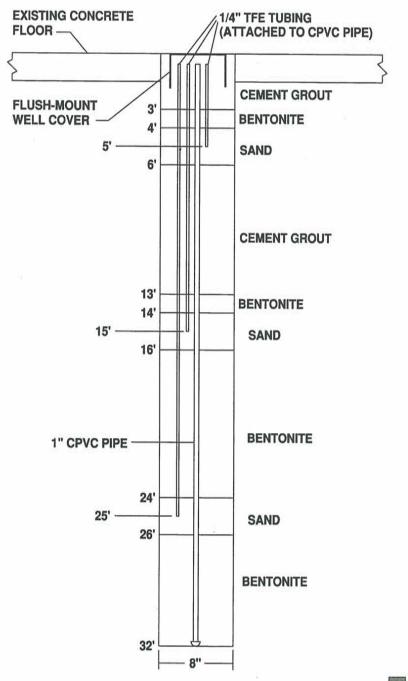






SUA - 00/81/8 gwb.s215S18

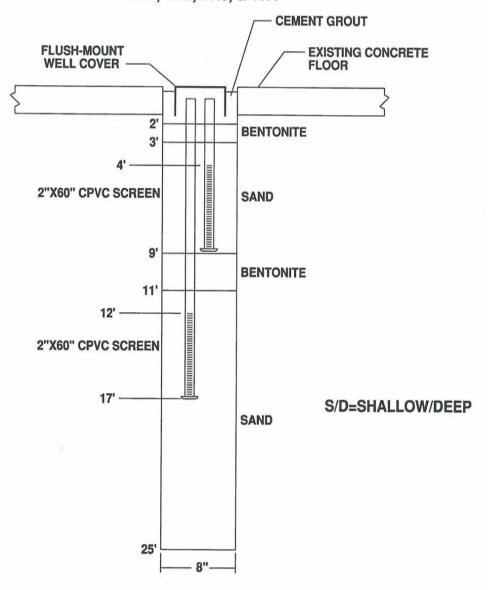
TEMPERATURE MONITORING POINT (TMP) CONSTRUCTION TMP1, TMP2, TMP3, & TMP4



URS

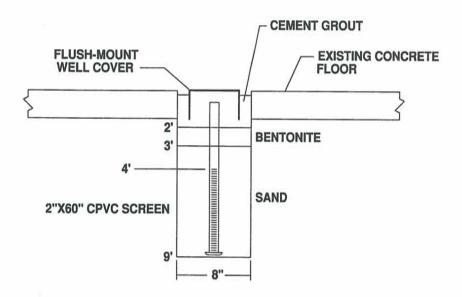
VAPOR RECOVERY (VR) WELL CONSTRUCTION

VAPOR WELL TYPE S/D VR1, VR2, VR3, & VR4



VAPOR RECOVERY (VR) WELL CONSTRUCTION

VAPOR WELL TYPE S VR5, VR6, & VR7



S=SHALLOW



Appendix B
State of Texas Well Reports

FORT V (Ci Monitor section 7) DF X 8) Bc	O. BOX (Stre VORTH ty) Envi Public S the TNRC Air Ro Air Ha Other Orehole Unden	748 Det or RFD) TX 76 (State) (ironmental Soil Borin Supply De-water CC? Yes METHOD (Check): Darry Mud Ro Darmer Cable HOLLOW STEM AL Completion (Check reamed X Grav Dacked give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	Austin 1 800 803 FORT WOF (City) 6108 ST. Zip) 1 Domestic ring Testwel No Driven ctary Bore Tool Jen UGER Cel Packed Tel Packed Tool SCREEN DATA: C. tc. commercial ELECTRODE	Box 12157 a, Tx. 7871 3 9202 EX RTH ATE GRID 6 Control of the c	1 (T. 9 TX State) 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3:	76101 (Zip) 2-13-8
FORT V (Ci Monitor cection comitted to	O. BOX (Street) (Stre	TX 70 (State) ((State) ((ironmental Soil Borin Supply De-water CC? Yes METHOD (Check): Darry Mud Ro Lammer Cable HOLLOW STEM AL Completion (Check reamed X Grav Dacked give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	Austin 1 800 803 FORT WOF (City) 6108 ST. Zip) 1 Domestic ring Testwel No Driven ctary Bore Tool Jen UGER Cel Packed Tel Packed Tool SCREEN DATA: C. tc. commercial ELECTRODE	ATE GRID 6 Carrier of the carrier o	1 (ft.) To 16.5	(Zip) 2-13-8 ht Wall ft. Gage Castin
FORT V (Ci Monitor ection omitted to to 7) DF 8) Bc CASIN Dia. (in.) 0.5	O. BOX (Stre VORTH ty) Envi Public S the TNRO Air Ha Other Unden gravel p	TX 70 (State) ((State) ((ironmental Soil Borin Supply De-water CC? Yes METHOD (Check): Darry Mud Ro Lammer Cable HOLLOW STEM AL Completion (Check reamed X Grav Dacked give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	1 800 803 FORT WOF (City) 1 108 ST. ZIP) Ig Domestic fing Testwel No Driven tary Bore Tool Jef JGER SCREEN DATA: C. c. commercial ELECTRODE	ATE GRID 4 Carte GRID 4 Cart	TX (State) 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3:	(Zip) 2-13-8 ht Wall ft. Gage Castin
FORT V (Ci Monitor section T) DF B) Bc CASIN Dia. (in.) 0.5	(Street) (VORTH ty) Environment Public Sthe TNRC RILLING Air Ro Air Ha Other Orehole Unden gravel p	TX 70 (State) ((State) ((ironmental Soil Borin Supply De-water CC? Yes METHOD (Check): Darry Mud Ro Lammer Cable HOLLOW STEM AL Completion (Check reamed X Grav Dacked give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	(City) 5108 ST. Zip) g Domestic ing Testwel No Driven stary Bore Tool Jet JGER cel Packed from 6 SCREEN DATA: ic. commercial ELECTRODE	ATE GRID 6 Setting From 0.0	State) 3: 3: 3: 3: 3: 3: 3: 3	(Zip) 2-13-8 ht Wall ft. Gage Castin
(Ci Monitor ection mitted to	VORTH ty) Envi Public S the TNRO Air Ro Air Ha Other Under gravel p	TX 76 (State) ((State) ((ironmental Soil Borin Supply De-water CC? Yes METHOD (Check): otary Mud Ro ammer Cable HOLLOW STEM AL Completion (Check reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perf., Slotted, e Screen Mfg., if C	(City) 5108 ST. Zip) g Domestic ing Testwel No Driven stary Bore Tool Jet JGER cel Packed from 6 SCREEN DATA: ic. commercial ELECTRODE	ATE GRID 6 Setting From 0.0	State) 3: 3: 3: 3: 3: 3: 3: 3	(Zip) 2-13-8 ht Wall ft. Gage Castin
(Ci Monitor ection mitted to	Public S the TNRC RILLING Air Rc Air Ha Other Under gravel p	(State) (ironmental Soil Borin Supply De-water CC? Yes METHOD (Check): otary Mud Ro ummer Cable HOLLOW STEM AL Completion (Check reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perf., Slotted, e Screen Mfg., if C	Zip) g Domestic ing Testwel No Driven stary Bore Tool Jet JGER c): C rel Packed from 6 SCREEN DATA: ic. commercial ELECTRODE	Open Hole Other ft. to Setting From 0.0	7 (ft.) To 16.5	ft. Gage Castin
Monitor ection omitted to to	Public S Pub	ironmental Soil Borin Supply De-water CC? Yes METHOD (Check): otary Mud Ro ummer Cable HOLLOW STEM AL Completion (Check reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perf., Slotted, e Screen Mfg., if C	g Domestic ing Testwel No Driven stary Bore Tool Jef JGER Cel Packed SCREEN DATA: c. c. commercial ELECTRODE	Open Hole Other ft. to Setting From 0.0	7 (ft.) To 16.5	ft. Gage Castin
ection 7) DF 8) Bc CASIN Dia. (in.) 0.5	Public S RILLING Air Ro Air Ha Other Under gravel p IG, BLAN New or	METHOD (Check): METHOD (Check): Darry Mud Roummer Cable HOLLOW STEM AL Completion (Check reamed X Grav Dacked give interval NK PIPE, AND WELL Steel, Plastic, et Perf., Slotted, e Screen Mfg., if C	ing Testwel No Driven btary Bore Tool Jet IGER Tool Facked Tool Gel Packed Tool Gel Tool	Open Hole Other ft. to Setting From 0.0	7 (ft.) To 16.5	ft. Gage Castin
8) Bo	RILLING Air Ro Air Ha Other Orehole Unden gravel p New or	METHOD (Check): otary Mud Ro mmer Cable HOLLOW STEM AL Completion (Check reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C	Driven Datary Bore Tool Jet JGER C): C Pel Packed from 6 SCREEN DATA: C. Commercial ELECTRODE	Open Hole Otherft. to Setting From 0.0	7 (ft.) To 16.5	ft. Gage
8) Bo	Air Ro Air Ha Other Orehole Under gravel p IG, BLAN New or	contact Mud Rotary Mud Rotary Cable HOLLOW STEM AL Completion (Check reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C	otary Bore Tool Jet JGER SCREEN DATA: C. commercial ELECTRODE	Open Hole Otherft. to Setting From 0.0	7 (ft.) To 16.5	ft. Gage
8) Bo	Air Ro Air Ha Other Orehole Under gravel p IG, BLAN New or	contact Mud Rotary Mud Rotary Cable HOLLOW STEM AL Completion (Check reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C	otary Bore Tool Jet JGER SCREEN DATA: C. commercial ELECTRODE	Open Hole Otherft. to Setting From 0.0	7 (ft.) To 16.5	ft. Gage Castin
8) Bo	Other Orehole Under gravel p IG, BLAN New or	Cable HOLLOW STEM AL Completion (Check reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	Tool Jet JGER (i): Commercial ELECTRODE	Open Hole Otherft. to Setting From 0.0	7 (ft.) To 16.5	ft. Gage
8) Bo	Under gravel p IG, BLAN New or	Completion (Check reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perf., Slotted, e Screen Mfg., if C	rel Packed from 6 SCREEN DATA: c. tc. commercial ELECTRODE	Setting From 0.0	7 (ft.) To 16.5	ft. Gage
CASIN Dia. (in.) 0.5	gravel p IG, BLAN New or	reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	rel Packed 6 from 6 SCREEN DATA: c. tc. commercial ELECTRODE	Setting From 0.0	7 (ft.) To 16.5	ft. Gage
CASIN Dia. (in.) 0.5	gravel p IG, BLAN New or	reamed X Grav packed give interval NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	rel Packed 6 from 6 SCREEN DATA: c. tc. commercial ELECTRODE	Setting From 0.0	7 (ft.) To 16.5	ft.
Dia. (in.) 0.5	gravel p IG, BLAN New or	NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	SCREEN DATA: c. tc. commercial ELECTRODE	Setting From 0.0	7 (ft.) To 16.5	Gage
Dia. (in.) 0.5	IG, BLAN New or	NK PIPE, AND WELL Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C	SCREEN DATA: c. tc. commercial ELECTRODE	Setting From 0.0	(ft.) To 16.5	Gage
Dia. (in.)	New or	Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	tc. commercial ELECTRODE	Setting From 0.0	To 16.5	Castin
Dia. (in.)	New or	Steel, Plastic, et Perl., Slotted, e Screen Mfg., if C TEMPERATURE	tc. commercial ELECTRODE	Setting From 0.0	To 16.5	Castin
(in.) 0.5		Screen Mfg., if C	ommercial ELECTRODE	From 0.0	To 16.5	Castir
0.5	Used	TEMPERATURE	ELECTRODE	0.0	16.5	
0.5		#ODITED TO				
		"SPIDER" P	ROBE	0.0	32.0	
9) CE	MENTIN	G DATA [RULE.3	38.44(1)]			
7			2/35/	ft. No. of	sacks user	d 3
В	entonite	from <u>19.5</u> ft.	. to <u>26.</u> ft.	& 26	_ft. to	26.5
G	raphite f	rom <u>7</u> ft.	to <u>13</u> ft.	& <u>13.5</u>	_ft. to	19.5
- G	raphite f	rom 20ft.	to	& <u>26.5</u>	_ft. to	32
10) SU	IRFACE	COMPLETION				
[Spec	ified Surface Slab Ir	nstalled [Rule 3	38.44(2)(A)	Ĺ	
- !						
L						
			cedure Used [F	Hule 338.71	_	
1 1000 To 1000						
1 1	Artesian	now	gpm.	Date		
12) PA	CKERS	: N/A Type			Depth	
					Торин	_
and all of	the stat	ements herein are to	rue to the best of	f my knowle	dge and b	elief, I
			0 544400		ji.	
-		3 LICENSE N	. <u>54413M</u>			
	THE REAL PROPERTY.		TX		78736	
5.0			(State)	To Value II I I I I	(Zip)	
(Signed)		/Pagistared Date	lles Terine		
			GERENDET-RESPONSE AND FIRMALIC	lier (rainee)		
3	To St. To	Cemented Bentonite Bentonite Graphite is Graphite is Graphite is 10) SURFACE Spect Spect Pittes X Approcent 11) WATER L Static let Artesian 12) PACKERS and all of the stated for completion WELL DE AUSTIN (City) (Signed)	Cemented from 0 ft Bentonite from 5.5 ft Bentonite from 19.5 ft Graphite from 7 ft Graphite from 20 ft 10) SURFACE COMPLETION Specified Surface Slab Ir Specified Steel Sleeve Ir Pitless Adapter Used [X] Approved Alternative Pro 11) WATER LEVEL: N/A Static levelft. b Artesian flow 12) PACKERS: N/A Type and all of the statements herein are the defor completion and resubmittal. WELL DRILLER'S LICENSE N AUSTIN (City) (Signed)	Bentonite from 5.5 ft. to 6 ft. Bentonite from 19.5 ft. to 26. ft. Graphite from 7 ft. to 13 ft. Graphite from 20 ft. to 26 ft. 10) SURFACE COMPLETION Specified Surface Slab Installed [Rule 3 Specified Steel Sleeve Installed [Rule 3 Pitless Adapter Used [Rule 338.44(3)(b) X Approved Alternative Procedure Used [Fill 11] WATER LEVEL: N/A Static level ft. below land surface Artesian flow gpm. 12) PACKERS: N/A Type and all of the statements herein are true to the best of ed for completion and resubmittal. WELL DRILLER'S LICENSE NO. 54413M AUSTIN TX (City) (State) (Registered Drive, and other pertinent information, if available.	Cemented from 0 ft. to 5.5 ft. No. of semental from 5.5 ft. to 6 ft. & 13 Bentonite from 19.5 ft. to 26 ft. & 26 Graphite from 7 ft. to 13 ft. & 13.5 Graphite from 20 ft. to 26 ft. & 26.5 10) SURFACE COMPLETION Specified Surface Slab Installed [Rule 338.44(2)(A)] Pitless Adapter Used [Rule 338.44(3)(b)] Approved Alternative Procedure Used [Rule 338.71] 11) WATER LEVEL: N/A Static level ft. below land surface Date Artesian flow gpm. Date 12) PACKERS: N/A Type and all of the statements herein are true to the best of my knowleded for completion and resubmittal. WELL DRILLER'S LICENSE NO. 54413M AUSTIN TX (City) (State) (Registered Driller Trainee) Graphite from 5.5 ft. to 26 ft. & 26.5 13. Type	Cemented from 0 ft. to 5.5 ft. No. of sacks used Bentonite from 5.5 ft. to 6 ft. & 13 ft. to Bentonite from 19.5 ft. to 26. ft. & 26 ft. to Graphite from 7 ft. to 13 ft. & 13.5 ft. to Graphite from 20 ft. to 26 ft. & 26 ft. to 26 ft. & 26 ft. to Graphite from 20 ft. to 26 ft. to 26 ft. to 2

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side

State of Texas WELL REPORT

Privilege Notice on Reverse Side			WELL	REPOI	41		Austin, Tx. 78711 1 800 803 9202 EXT. 9			
1) OWNER USAF/I	MTAS		ADDRE	SS P.	о. вох	748	FORT WORT		TX	76101
(NAI						et or RFD)	(City)		(State)	(Zip)
2) ADDRESS OF WELL: County TARRANT	AIR FOR	CE DI ANT 4 E	21 DC 101	FORT	VODTU	TV 7010				2 22 5
County TARRANT	AIR FOR	(Street or F	RFD)	(Ci		TX 7610 (State) (Zip)	8 STA	IE GRID	3	2-13-8
3) TYPE OF WORK (Check):	4) PROPOS		and the same of th	- 513,75	77.5	ironmental Soil Boring		5)		-
X New Well Deepening						Supply De-watering		1 .		
Reconditioning Plugging	175/75					CC ? Yes N				
								_ •	ĺ	
6) WELL LOG: E2		AMETER OF HO				METHOD (Check):	Driven			
Date Drilling	Dia. (in.)	From (ft.)	To (ft.)	- 77	6.5	otary Mud Rotary				E 6
Started: 4/18 19 2000	14	0	33.7	1	5 0.16	ammer Cable Too		30		
Completed: 4/18 19 2000				2	Other	HOLLOW STEM AUGE	3	-		.4
From(ft.) To(ft.) Description and co	olor of formati	on material		8) B	orehole	Completion (Check):	- On	en Hole	Straig	ht Wall
0 .3 CONCRETE						reamed X Gravel P	A-0.00			iit vvdii
.3 5 CLAYEY SILT, PINKIS	SHIGRAY			1				Other		
5 10 SILTY CLAY, LT. BR		w		'	gravel	packed give interval f	rom5.8_	ft. to	6.8	—ft.
10 20 CLAYEY SILT, LT. BF				CASI	IG BLA	NK PIPE, AND WELL SC	REEN DATA:			
20 25 SILTY CLAY, YELLON		-		OAGII	New	Steel, Plastic, etc.	NEEN DATA.		-	Gage
25 33.7 SILTY CLAY, INCREA		ONG BROWN		Dia.	or	Perf., Slotted, etc.		Setting	(ft)	Casting
				(in.)	Used	Screen Mfg., if Com	mercial	From	To	Screen
				0.5		TEMPERATURE ELE		0.0	16.5	GOLGON
				0.5		"SPIDER" PROE		0.0	33.0	
				9) CE	MENTIN	NG DATA [RULE 338.4	44(1)]			
					emente	d from 0 ft. to	ff	. No. of	sacks use	d3/
				E	entonite	from <u>5.5</u> ft. to	5.8_ft. 8	_11_	_ ft. to _	12.5 ft
				Е	entonite	from ft. to	19i. ft. 8	25.5	_ft. to _	26 ft.
				1 90			<u>11</u> ft. 8			
40) TVDE DUMB. AVA				G	iraphite	from <u>19.5</u> ft. to		26	_ ft. to _	ft.
13) TYPE PUMP: N/A Turbine Jet Submers	oible Cul	Indo								
	sible _ Cyl	inder		10) 81	IDEACE	COMPLETION				
Other Depth to pump bowls, cylinder, jet, et	ir.	11		10, 3		cified Surface Slab Insta	lled (Rule 33	B 44/2\/A'	1)	
copul to pump como, cymiaci, jet, ci						cified Steel Sleeve Insta				- 1
14) WELL TESTS: N/A						ss Adapter Used [Rul			*	1
Type test: Pump Bailer	Jetted	Estimated	t		Х Аррі	roved Alternative Proced	ure Used [R	ule 338.71	1]	
Yield:gpm with	_ft. drawdown	after	hrs.	11) V	ATER L	EVEL: N/A				
15) WATER QUALITY:					Static le	evel ft. belo	w land surface	Data		- 1
Did you knowingly penetrate any strate	a which contain	ed undesirable	,			flow gpm			-	
constituents?					Sevilentin/					
Yes X No If yes, submit "RE	PORT OF UNDE	SIRABLE WAT	ER*	12) P	ACKERS	S: N/A Type			Depth	
Type of water?	Depth of st	rata								
Was a chemical analysis made? Y	es No				70.7					
	2000									
I hereby cartify that this wall was drilled by	me (er under m	u. augandalan)	and that anal-	and all a	4 th t				escario del reconomi	
I hereby certify that this well was drilled by understand that failure to complete items 1	thru 15 will re	sult in the log(s) being return	and all c	mpletion	itements nerein are true n and resubmittal,	to the best of	my knowle	edge and	belief. I
COMPANY NAME GEOPE	(Type or		J		WELL D	RILLER'S LICENSE NO.	_2897M			
ADDRESS 8834 CIRCLE		1			USTIN		TV		7070	
(Street or		M			(City)		TX State)		7873 (Zip)	·)
(Signed) AMADOR HINOJOSA	hade	14	Lustina		(Signed	NA.			,	(
(Licensed Well Driller)	1	110	7		, 3		Registered Dril	er Trainer	9))
Pic	ease attach ele	ectric log. che	mical analysis	, and of	her per	tinent information, if a	/ailable			2
<u> </u>										

Please use black ink.

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side State of Texas WELL REPORT

The control of the co			Ta7520		1 800 80	3 9202 E	XT. 9	
1) OWNERUSAF/	LMTAS	ADDRESS P	о. вох	748	FORT WO	RTH	тх	76101
2) ADDRESS OF WELL:	ME)		(Stre	et or RFD)	(City))	(State)	(Zip)
County TARRANT	AIR FORCE PLANT 4, BLDG			тх	76108 S	TATE GRID	#3:	2-13-8
	(Street or RFD)		ity)	(State)	(Zip)			
3) TYPE OF WORK (Check):	4) PROPOSED USE (Check):				Boring Domesti			
X New Well Deepening Reconditioning Plugging	Industrial Irrigation			100		911		
Reconditioning Plugging	If Public Supply well, were p	pians submitted to	the INH	JC ? Yes	No		•	
6) WELL LOG: E3	DIAMETER OF HOLE			METHOD (Che		n		
Date Drilling		The state of the s		otary Mu	5612131313141			
Started: 4/27 19 2000	14 0		_ Air Ha	AND THE RESERVE TO THE PERSON OF THE PERSON	Cable Tool Je	etted		
Completed: 4/27 19 2000			M Other	HOLLOW STE	MAUGER			.4
From(ft.) To(ft.) Description and o	color of formation material	8) E	orehole	Completion (C	heck):	Open Hole	Straigh	nt Wall
0 .3 CONCRETE	paginan Schiller Hermanner zum Hermanner Hiller		Under	reamed X		Other		
.3 11 CLAYEY SILT, LT. G	BRAY			HERMANICOLD HOUSE	erval from6			
11 22 CLAYEY SILT, REDI	DISH YELLOW							
22 27 SILTY CLAY, REDDI	SHYELLOW	CASI	NG, BLAI	NK PIPE, AND V	VELL SCREEN DATA	١:		
27 34 SILTY CLAY, LT. GF	RAY		New	Steel, Plast	11.11.11.11.11.11.11.11.11.11.11.11.11.			Gage
		Dia.	or	Perf., Slotte			g (ft.)	Casting
		(in.) 0.5	Used		., if Commercial	From	To	Screen
		0.5	-		TURE ELECTRODE ER* PROBE	0.0	16.5	
		0.0		O ID	LITTIODE.	0.0	32	
		9) C	EMENTIN	IG DATA [RU	ILE 338.44(1)]			
<u> </u>					ft. to5.5	T		
					ft. to <u>6</u> ft.			
					ft. to <u>21.8</u> _ft.			700 F.76
					ft. to _13ft.	100		
13) TYPE PUMP: N/A			агарине		ft. to _25 ft.	α 27.4	— n. to —	33.5
Turbine Jet Subme	sible Cylinder							
Other		10) 5		COMPLETION		es annes case successors	***	
Depth to pump bowls, cylinder, jet, e	tc.,ft.				lab Installed [Rule			
14) WELL TESTS: N/A					eve Installed [Rule ed [Rule 338.44(3)		A)]	
Type test: Pump Bailer	Jetted Estimated				e Procedure Used		11	
Yield:gpm with		nrs. 11)		EVEL: N/A				
15) WATER QUALITY:			Statio Is	wal	_ ft. below land surfa	5	2	
Did you knowingly penetrate any stra	ta which contained undesirable			flow			e e	
constituents?		Salverin	, , , , , , , , , , , , , , , , , , , ,		gp	Dai		
Yes X No If yes, submit "RI	EPORT OF UNDESIRABLE WATER*	12) 1	ACKERS	S: N/A T	уре		Depth	
Type of water?	Depth of strata							
Was a chemical analysis made?	/es No					100 11		
I hereby certify that this well was drilled by						of my know	ledge and	belief. I
understand that failure to complete items 1	thru 15 will result in the log(s) be	eing returned for o	ompletion	and resubmitt	ai.			
COMPANY NAME GEOP	ROJECTS INTERNATIONAL INC.		WELL D	RILLER'S LICE	NSE NO. 54413	м		
ADDRESS	(Type or print)						- 122.07	
ADDRESS 8834 CIRCL (Street or			(City)		TX (State)		7873((Zip)	
(Signed) ANTONIO LANDEROS /	suterus Karden		(Signed	0	(5.0.0)		(ZIP)	120
(Licensed Well Driller)	TOWN / WIND		/Buo	'	(Registered (Driller Traine	90)	
P	lease attach electric log, chemica	al analysis, and o	ther per	tinent informat	lon, if available.			

Send original copy by certified mail to: (TDL	.R)-(WWD/PIP), P.O. Box 121	157, Austin, 1	TX 7871	1		Please	use black in	k.	
			S152 123 (14)			Texas Water Well	Drillers Adv	isory Cou	ıncil
ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side		State		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Box 12157		
Privilege Notice on Neverse Side		WELL	REPO	HI			n, Tx. 7871 3 9202 EX		
4) OWNER HOASE						THE STOWN SERVICE	SCHOOL STATE	5-035	
1) OWNER USAF/L		ADDRE	SS P.	O. BOX	et or RFD)	FORT WO		TX (State)	76101
2) ADDRESS OF WELL:	(65)					(011)/		(Glate)	(Zip)
County TARRANT	AIR FORCE PLANT 4, B			VORTH	TX		TATE GRID	#3	2-13-8
2) Type of Work (Charle)	(Street or R		(Ci		(State)	(Zip)			
3) TYPE OF WORK (Check):	4) PROPOSED USE (Check					Boring Domestic			
X New Well Deepening Reconditioning Plugging	Industrial Irriga						4		
Reconditioning Plugging	If Public Supply well, we	ere plans subn	nitted to	the TNH	CC ? Yes	No			
6) WELL LOG: E4	DIAMETER OF HO	LE	7) DI	RILLING	METHOD (Che	ck): Drive	n -		
Date Drilling	Dia. (in.) From (ft.)	To (ft.)] [] Air R	otary 🔲 Mu	d Rotary Bor	ed		
Started: 4/19 19 2000	14 0	34] Air H	ammer 🔲 C	Cable Tool Je	tted	7	
Completed: 4/19 19 2000] [Other	HOLLOW STE	M AUGER			
									N ⁴
From(ft.) To(ft.) Description and co	olor of formation material		8) B	orehole	Completion (C	heck):	Open Hole	Straig	
0 .3 CONCRETE			1 2	Unde	rreamed X	Gravel Packed —	Other		
.3 5 SILTY CLAY, LT. GR	AY		1	gravel	packed give inte	CONTRACTOR STORY	ft. to	(500)633	Tucks.
5 10 CLAYEY SILT, LT. BE	ROWN							7.0	
10 16 GRAVELLY SAND, P	INK		CASI	IG, BLA	NK PIPE, AND V	VELL SCREEN DATA	:		
16 30 CLAYEY SILT, REDD	ISH YELLOW			New	Steel, Plast	ic, etc.			Gage
30 33.6 GRAVELLY SILT W/	CLAY		Dia.	or	Perf., Slotte	ed, etc.	Setting	(ft.)	Casting
			(in.)	Used	Screen Mfg	., if Commercial	From	То	Screen
			0.5		TEMPERA	TURE ELECTRODE	0.0	16.5	
			0.5		"SPIDI	ER" PROBE	0.0	32	
			9) CE	MENTI	NG DATA [RU	LE 338.44(1)]			(
				emente	d from0	ft. to5.5	ft. No. of	sacks use	d3_
7.0°25 - 27.0 - 17.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0 - 18.0			E	entonite	from <u>5.5</u>	ft. to <u> 6</u> ft.	& 13	_ ft. to _	13.5 ft
			В	entonite	from19.5	ft. to 19.8 ft.	& 23.8	_ft. to _	24.4 It
						ft. to _13ft.			
			G	raphite	from <u>19.8</u>	ft. to <u>23.8</u> ft.	& 24.4	_ ft. to	32.5 ft
13) TYPE PUMP: N/A									
Turbine Jet Submers	sible Cylinder		40) 0	IDEAOS					
Other			10) 51		COMPLETION	Lab talker of the talker			
Depth to pump bowls, cylinder, jet, et	с.,п.					lab installed [Rule :			
14) WELL TESTS: N/A						d [Rule 338.44(3)(1	
Type test: Pump Bailer	Jetted Estimated					Procedure Used [1	
Yield: gpm with					EVEL: N/A	110000010	11010 000171	1	
15) WATER QUALITY:	- 0.2 (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000)		- 1						
Did you knowingly penetrate any strata	a which contained underirable				22%	_ft. below land surface			
constituents?	which contained undesirable			Artesiar	flow	gpm.	Date		
1992 1993 - Carlo Ca	PORT OF UNDESIRABLE WATE	· D*	10) 0	ACKED				- 12	
			12) P	ACKERS	S: N/A Ty	рө		Depth	
Type of water?	Depth of strata						,		
was a chemical analysis made? Ye	35 NO								
I hereby certify that this well was drilled by r	me (or under my supervision) a	and that each	and all o	f the sta	atements herein	are true to the best of	of my knowle	edge and l	belief. I
understand that failure to complete items 1	thru 15 will result in the log(s)) being returne	ed for co	mpletion	and resubmitte	al.		177	
COMPANY NAME GEOPE	ROJECTS INTERNATIONAL INC.			WELL D	RILLER'S LICEN	ISE NO. 2897M		8	
\	(Type or print)								
ADDRESS 8834 CIROLE			Α	USTIN		TX		78736	1
(Street or				(City)		(State)		(Zip)	
(Signed) AMADOR HINOJOSA	mader Heuse	مده		(Signed	1)				
(Licensed Well Driller)	No.	a de militar			70 10 10 10 10 10 10 10 10 10 10 10 10 10	(Registered D	riller Traines)	
Ple	ease attach electric log, chen	nical analysis	, and ot	her per	inent informati	on, if available.			
	AND THE RESIDENCE OF THE PARTY		10/23/7/5019	erent Months		A Section of the State of Section (Section)			

Send original copy by certified mail to: (TDL ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side	R)-(WWD/PIP),	P.O. Box 12	State		as	1	Texas Water Wel P.O Aust). Box 12157 lin, Tx. 7871	visory Cou	ıncil
1) OWNED HOAFE	11710							03 9202 EX	T. 9	
1) OWNER USAF/L			ADDRE	SS P	O. BOX	9et or RFD)	FORT WO		TX (State)	76101
2) ADDRESS OF WELL:					(0	oct of this by	(City	, ((State)	(Zip)
County TARRANT	AIR FOR	CE PLANT 4, I	BLDG 181	FORT	WORTH	TX	76108 S	STATE GRID #	3	2-13-8
		(Street or F	20.000		ity)	(State)	(Zip)			
3) TYPE OF WORK (Check): X New Well Deepening Reconditioning Plugging	_ Indu		ation Inje	ction _	Public	rironmental Soil Boil Supply De-wat CC ? Yes			•	
6) WELL LOG: E5	DU	AMETER OF HO	DLE	7) D	RILLING	METHOD (Check)): Drive	en		
Date Drilling	Dia. (in.)	From (ft.)	To (ft.)	1 -	Air R			ored		
Started: 4/26 19 2000	14	0	31.4	1 2	Air H			letted		
Completed: 4/26 19 2000				4				etted		
50mpleted: 4720 13 2000				- "	Otnei	HOLLOW STEM	AUGER			
From(ft.) To(ft.) Description and co	olor of formett	on meterial		0) 0		0				N
	JIOI OI IOIIIIAU	On material		8) 8	orenoie _	Completion (Che		Open Hole	Straigh	nt Wall
0 .3 CONCRETE] -	Unde	rreamed X Gr	avel Packed	Other		
.3 4 SILTY GRAVEL, V. P.	ALE BROWN] 1	f gravel	packed give interv		ft. to		ft.
4 9 CLAYEY SILT, REDDI	ISH YELLOW			Ĺ	3 .					
9 16 SANDY GRAVEL, REI	DDISH YELLOW			CASI	NG, BLA	NK PIPE, AND WEI	L SCREEN DATA	A:		
16 22 CLAYEY SILT, STRON	NG BROWN				New	Steel, Plastic,		T		Gage
22 27 CLAYEY SILT, YELLO	WISH RED			Dia.	or	Perf., Slotted,	etc.	Setting	(ft.)	Casting
27 31.4 SILTY CLAY, YELLOV	VISH RED			(in.)	Used	Screen Mfg., if		From	То	Screen
				0.5			RE ELECTRODE	0.0	16.5	OCIOON
				0.5		"SPIDER"		0.0		
				0.0		Oriber	PHODE	0.0	31	
				-						-
	-									
						NG DATA [RULE	19/32			
, 					emente	d from 0	ft. to5.5	_ft. No. of	sacks use	d3_
				E	Bentonite	from5.5	ft. to8_ft.	& 13	_ft. to	15.3 f
				E	Bentonite	from19.5	ft. to 20.5 ft.	& 25	ft. to	25.5 f
						from <u>9.5</u>				
						from20.5				
13) TYPE PUMP: N/A							0			
Turbine Jet Submers	ible Cyli	inder								
Other				10) S	JRFACE	COMPLETION				
Depth to pump bowls, cylinder, jet, etc	D.,1	lt.			Spec	cified Surface Slab	Installed [Rule	338.44(2)(A)	1	
						cified Steel Sleeve				
14) WELL TESTS: N/A						ss Adapter Used			5	
Type test: Pump _ Bailer	Jetted	Estimated	1			oved Alternative P			1	
Yield: gpm with	ft. drawdown	after	hrs.		CONTRACTOR	EVEL: N/A				
15) WATER QUALITY:										
Did you knowingly penetrate any strate	which contain	ad undeelseble				evelft.		ace Date		
constituents?	which contain	ed undesirable			Artesian	flow	_ gpm.	Date		
			cwer .	Service Control	mention back					
Yes X No If yes, submit "REF	PORT OF UNDE	SIRABLE WAT	ER*	12) P	ACKERS	S: N/A Type			Depth	
Type of water?	Depth of str	rata							8221	
Was a chemical analysis made? Ye	s No									
I hereby certify that this well was drilled by munderstand that failure to complete items 1 to	ne (or under my	y supervision) ult in the log(s	and that each	and all o	f the sta	itements herein are	true to the best	of my knowle	dge and b	pelief. I
Na (2000) 100 (1000) 1	OJECTS INTER					RILLER'S LICENSE	NO. 54413	м		
	(Type or p					UULIIGE	344131			
ADDRESS 8834 CIRCLE	DRIVE			Δ	USTIN		TX		70700	
(Street or	(FD)	0 ,			(City)		(State)		78736 (Zip)	
(Signed) ANTONIO LANDEROS	utero 1	when			98.0 ON 188.5 O)	1.000000		(4.4)	
(Licensed Well Driller)	m-/	ALTHORNE			/a.a.iea	·	(Registered F	Oriller Trainee)	
							" . a Biorioi a E		50	

Send original copy by certified mail to: (TDL)	R)-(WWD/PIP), P.O. Box 1215	7, Austin, TX	78711			Please use	black ink.		
					Tex	as Water Well Dri		ory Cou	ncil
ATTENTION OWNER: Confidentiality		State of					x 12157		
Privilege Notice on Reverse Side		WELL R	EPO	(I		1 800 803 9	Γx. 78711	0	
								. 9	
1) OWNER USAF/L		_ ADDRESS	P.0	O. BOX		FORT WORTH			76101
2) ADDRESS OF WELL:	NE)			(Stre	et or RFD)	(City)	(5	tate)	(Zip)
County TARRANT	AIR FORCE PLANT 4, BLI	DG 181 F	ORT W	ORTH	TX 76	108 STAT	E GRID #	32	2-13-8
	(Street or RFI		(Ci	-		(ip)			
3) TYPE OF WORK (Check):	4) PROPOSED USE (Check):	: X Mon	itor	Envi	ironmental Soil Boring	Domestic	5)		
X New Well Deepening	🗌 Industrial 🔲 Irrigati	ion 🗌 Injecti	on 🗌	Public S	Supply De-wateri	ng Testwell	1000		
Reconditioning Plugging	If Public Supply well, wer	re plans submitt	ted to t	he TNR	CC ? Yes	No			
9-12 (2017) 1-2012 (2017) 1-2012 (2017) 1-2012 (2017)									
6) WELL LOG: E6	DIAMETER OF HOLI		7) DE		METHOD (Check):	Driven			
Date Drilling	Dia. (in.) From (ft.)	To (ft.)		│ Air Ro					
Started: 4/24 19 2000	14 0	33	L	Air Ha	annongs some constitution	NUMBER OF STREET	d		
Completed: 4/24 19 2000)	Other	HOLLOW STEM AU	GER	-		i
				200	territorio de la companya della companya de la companya della comp			•	ที
From(ft.) To(ft.) Description and co	olor of formation material		8) B	orehole	Completion (Check): Ope	n Hole _	Straigh	it Wall
0 .3 CONCRETE			=	Under	reamed X: Grave	el Packed O	ther		
.3 5 SILTY CLAY, LT. GR	AY		t	gravel	packed give interval .		ft. to		
5 15 SILTY CLAY, REDDIS	H YELLOW			420	15.6				
15 33 CLAYEY SILT, REDD	ISH YELLOW		CASIN	IG, BLA	NK PIPE, AND WELL	SCREEN DATA:			
				New	Steel, Plastic, etc.	c.			Gage
			Dia.	or	Perf., Slotted, et	tc.	Setting	(ft.)	Casting
			(in.)	Used	Screen Mfg., if C	ommercial	From	То	Screen
			0.5		TEMPERATURE	ELECTRODE	0.0	16.5	
			0.5		"SPIDER" PR	ROBE	0.0	32.0	
							10		
			9) CE	MENTIN	NG DATA [RULE 3	38.44(1)]			.(
			C	emente	d from 0 ft.	. to 5.5 ft	No. of s	acks used	d 3
		-			from <u>5.5</u> ft.				
					from <u>19.5</u> ft.			11.	23/20/07/07
					from7ft.				
					from 20 ft.				
13) TYPE PUMP: N/A					***************************************	(100-100-1)	-		
Turbine Jet Submers	sible Cylinder	L							
Other	Section 14th STANDAMORE		10) S	URFACE	COMPLETION				
Depth to pump bowls, cylinder, jet, et	tc.,ft.			_ Spe	cified Surface Slab In	nstalled [Rule 33	B.44(2)(A)]		
A 40 VIII VIII III III III				_ Spe	cified Steel Sleeve In	nstalled [Rule 33	B.44(3)(A)]		
14) WELL TESTS: N/A				E 3 ASS	ss Adapter Used [
The state of the s	Jetted Estimated			X App	roved Alternative Pro	cedure Used [Ru	le 338.71]		
Yield: gpm with	ft. drawdown after	_ hrs.	11) V	VATER I	LEVEL: N/A				
15) WATER QUALITY:				Static le	evel ft. b	nelow land surface	Date		
Did you knowingly penetrate any strat	a which contained undesirable	1			n flow				
constituents?				SALETICA	7.11.T-10	<i>3</i> F			
Yes X No If yes, submit "RE	PORT OF UNDESIRABLE WATER	B*	12) P	ACKERS	S: N/A Type		-11 3	Depth	
		-						в ории	
Type of water?Y Was a chemical analysis made?Y		H		-					
was a chemical analysis made? 1	es No	-	-						
I hereby certify that this well was drilled by	me (or under my supervision) a	nd that each ar	nd all	of the sta	atements herein are	true to the best of	my knowled	dge and	belief. I
understand that failure to complete items 1	thru 15 will result in the log(s)	being returned	d for co	ompletio	n and resubmittal.			The second of the second	
COMPANY NAME GEOPI	ROJECTS INTERNATIONAL INC.			WELL	RILLER'S LICENSE	NO. 54413M			
GEOFI	(Type or print)		_		J LIJENSE I	34413M			
ADDRESS 8834 CIRCLE	IADAT BURBATUSI TETATAT			USTIN		TX		78736	. /
(Street of	The state of the s			(City)		(State)		(Zip)	
(Signed) ANTONIO LANDEROS	enterio d'arles			(Signe	d)	Mr. d		11 05	
(Licensed Well Driller)	www.			, o.g.ioi	·	(Registered Drill	er Trainee)	7 - 7 -	
and the second of the second o					al 1. 4	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10			
Pi	ease attach electric log, chem	nical analysis,	and o	tner per	tinent information,	ir available.			

Please use black ink.

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side

State of Texas WELL REPORT

				1 800 803	3202 L/		
1) OWNER USAF/LMTAS ADDRE	SS P.O.	вох :	748	FORT WORT	н	TX	76101
(NAME)		(Stree	et or RFD)	(City)	(State)	(Zip)
2) ADDRESS OF WELL:							
County TARRANT AIR FORCE PLANT 4, BLDG 181	FORT WO	DRTH	TX 76108	STAT	E GRID	32	-13-8
(Street or RFD)	(City)	(State) (Zip)			1	
3) TYPE OF WORK (Check): 4) PROPOSED USE (Check): X M	onitor	Envir	onmental Soil Boring	Domestic	5)		
X New Well Deepening Industrial Irrigation Inje					٠,		
				lestwell			
Reconditioning Plugging If Public Supply well, were plans subr	nitted to the	e TNRC	C? Yes No	i			
	_				`	,	
6) WELL LOG: E7 DIAMETER OF HOLE	7) DRII	LLING I	METHOD (Check):	Driven			
Date Drilling Dia. (in.) From (ft.) To (ft.)		Air Ro	tary Mud Rotary	Bored			
					100		
Started: 4/26 19 2000 14 0 34		Air Hai	mmer Cable Tool	Jette	od		
Completed: 4/26 19 2000	X	Other	HOLLOW STEM AUGER				
			Decontractive Davident		- 1		a.t
From(ft.) To(ft.) Description and color of formation material	8) Bor	ehole (Completion (Check):	- 00	on Hele	Checleb	4 14/-II
					en noie	Straigh	t wall
0 .3 CONCRETE		Underr	eamed X Gravel Pa	cked C	ther		
.3 6 GRAVELLY SILT, PALE BROWN	٠.,						
	- " "	gravei p	acked give interval fro	om6	it. to		— ^{11.}
21 28 CLAYEY SILT, YELLOWISH RED	CASING	, BLAN	K PIPE, AND WELL SCR	EEN DATA:			
28 34 CLAYEY SILT, BROWNISH YELLOW		New	Steel, Plastic, etc.				Gaco
		20000000					Gage
	Dia.	or	Perf., Slotted, etc.		Setting	(ft.)	Casting
	(in.)	Used	Screen Mfg., if Comm	ercial	From	То	Screen
	0.5		TEMPERATURE ELEC	TRODE	0.0	16.5	
	0.5		"SPIDER" PROBE		0.0	32.0	
	O) CEN	ENTIN	C DATA IDIUE 000 4	44433			
	a) CEN	IENTIN	G DATA [RULE 338.4	4(1)]			
	Ce	mented	from 0 ft. to	5.5 ft	. No. of	sacks used	3
			from5.5ft. to				
			fromft. to				
	Gra	aphite f	rom ft. to	13_ft. &	13.5	ft. to	19 ft.
			rom 20 ft. to				
13) TYPE PUMP: N/A						—	
Turbine Jet Submersible Cylinder							
						777	
Other	10) SUF	RFACE	COMPLETION				
Depth to pump bowls, cylinder, jet, etc.,ft.		Speci	fied Surface Slab Install	ed [Rule 33	B.44(2)(A)	1	
	-		fied Steel Sleeve Install)
14) WELL TESTS: N/A	=					1	
	_		s Adapter Used [Rule				
Type test: Pump Bailer Jetted Estimated	X	Appro	oved Alternative Procedu	re Used [Ru	ile 338.71]	
Yield: gpm with ft. drawdown after hrs.	11) WA	TER L	EVEL: N/A				
101							
15) WATER QUALITY:	S	tatic le	vel ft. below	land surface	Date		
Did you knowingly penetrate any strata which contained undesirable	1 1		flow gpm.				
constituents?	^	voidi1	gpm.		Date		
		_					
Yes X No If yes, submit "REPORT OF UNDESIRABLE WATER"	12) PA	CKERS	: N/A Type			Depth	
Type of water?				STATE OF THE STATE		1000	
Type of water? Depth of strata							
Was a chemical analysis made? Yes No	Contract of						
WORL A SHAN THE STATE OF THE SHAN SHAN SHAN SHAN SHAN SHAN SHAN SHAN			ements herein are true t	o the best of	my knowl	edge and h	elief. I
I hereby certify that this well was drilled by me (or under my supervision) and that each	and all of	tne stat	ements nerent are tide t				1781 Tel. 1
I hereby certify that this well was drilled by me (or under my supervision) and that each understand that failure to complete items 1 thru 15 will result in the log(s) being return	and all of ed for com	tne stat ipletion	and resubmittal.			ougo and b	
understand that failure to complete items 1 thru 15 will result in the log(s) being return	and all of ed for com	tne stat ipletion	and resubmittal.			ougo and b	
I hereby certify that this well was drilled by me (or under my supervision) and that each understand that failure to complete items 1 thru 15 will result in the log(s) being return COMPANY NAME GEOPROJECTS INTERNATIONAL INC.	ed for com	pletion	and resubmittal.	54413M		ooge and o	
understand that failure to complete items 1 thru 15 will result in the log(s) being return	ed for com	pletion	and resubmittal.			ooge and s	
COMPANY NAME GEOPROJECTS INTERNATIONAL INC. (Type or print)	ed for com	pletion	and resubmittal.	54413M			
COMPANY NAME GEOPROJECTS INTERNATIONAL INC. (Type or print) ADDRESS 8834 CIRCLE DRIVE	ed for com W	ipletion /ELL DF STIN	and resubmittal. RILLER'S LICENSE NO.	54413M		78736	
COMPANY NAME GEOPROJECTS INTERNATIONAL INC. (Type or print)	ed for com W	pletion	and resubmittal. RILLER'S LICENSE NO.	54413M			
COMPANY NAME GEOPROJECTS INTERNATIONAL INC. (Type or print) ADDRESS 8834 CIRCLE DRIVE (Street or RPD)	ed for com	PIPELL DE STIN City)	and resubmittal. RILLER'S LICENSE NO. 1 (S	54413M		78736	
COMPANY NAME GEOPROJECTS INTERNATIONAL INC. (Type or print) ADDRESS 8834 CIRCLE DRIVE (Street or RPD)	ed for com	ipletion /ELL DF STIN	and resubmittal. RILLER'S LICENSE NO. 1 (S	54413M TX tate)		78736 (Zip)	
COMPANY NAME GEOPROJECTS INTERNATIONAL INC. (Type or print) ADDRESS 8834 CIRCLE DRIVE (Street or RPD) (Signed) ANTONIO LANDEROS	ed for com	PIPELL DE STIN City)	and resubmittal. RILLER'S LICENSE NO. 1 (S	54413M		78736 (Zip)	

Send original copy by certified mail to: (TDL	R)-(WWD/PIP), P.	O. Box 12	157, Austin,	TX 787	11		Pleasi	e use black i	ink	
ATTENTION OWNER: Confidentiality				- 20113 - LEGG			Texas Water Well			uncil
Privilege Notice on Reverse Side				of Te			P.O.	. Box 1215	57	310-070-04-0
			WEL	LHEPC	JHI			in, Tx. 787		
1) OWNER USAF/	LMTAS		APPR	F00 1				03 9202 E	XT. 9	
(NA			ADDR	ESS I	P.O. BOX	eet or RFD)	FORT WO		TX	76101
2) ADDRESS OF WELL:					(0	oct of Hi b)	(City)	,	(State)	(Zip)
County TARRANT	AIR FORCE I				WORTH	TX	76108 S	TATE GRID	# 3	2-13-8
3) TYPE OF WORK (Check):		(Street or F			City)	(State)	(Zip)			
X New Well Deepening	4) PROPOSED I			Monitor	Env	vironmental Soil E	loring Domesti	c 5)		
Reconditioning Plugging	industria	u irrig	ation [_] Inj	ection _	Public	Supply De-w	atering Testwe	ill		
	ii Public Sup	pply well, w	ere plans sub	mitted to	the TNR	ICC ? Yes	No			
6) WELL LOG: VR 1 S/D	DIAME	TER OF HO	LE	7) 0	RILLING	METHOD (Chec	k): Drive	_		
Date Drilling	Dia. (in.) F	rom (ft.)	To (ft.)		Air R		Rotary Bor	VIVII ST		
Started: 4/27 19 2000	8	0	25			-	able Tool Je			
Completed: 4/27 19 2000				1		HOLLOW STEN				
						· · · · · · · · · · · · · · · · · · ·	HAUGEN	_		.4
From(ft.) To(ft.) Description and co	olor of formation r	material		8) E	orehole	Completion (Ch	eck):	Open Hole	Straigh	nt Wall
0 .3 CONCRETE				-	Unde					it vvaii
.3 5 SILTY GRAVEL, LT. (BRAY					packed give inter	UNIO BOLTO	Other		
6 10 CLAYEY SILT, BROW	NISH YELLOW					packed give inter		ft. to		ft.
21 30 CLAYEY SILT, REDDI	SHYELLOW						ELL SCREEN DATA	ft. to	25	— ft. —
					New	Steel, Plastic				Gage
				Dia.	or	Perf., Slotted		Setting	a (ft.)	Casting
				(in.)	Used	Screen Mfg.,	if Commercial	From	To	Screen
				2.0	NEW		CPVC RISER	0.0	4.0	Coldell
				2.0	NEW	SCH 40	CPVC RISER	0.0	13.0	
				2.0	NEW	SCH 40 C	PVC SCREEN	4	9	.010
				2.0	NEW	SCH 40 C	PVC SCREEN	13	17	.010
				9) CI	EMENTIN	IG DATA [RUL	E 338.44(1)]			7
					Cemented	from0	_ft. to2	ft. No. of	sacks used	.36
				Ε	Bentonite	from2	_ft. to <u>3</u> ft.	& 9	ft, to	11 ft
									-	
13) TYPE PUMP: N/A										
Turbine Jet Submersi	ble Cylinder									
Other	Cyllider			10) 01	IDEAGE	COMPLETE CA				
Depth to pump bowls, cylinder, jet, etc	- "			10) 51		COMPLETION			411	
	"				Spec	ified Steel Steel	Installed [Rule 3 Installed [Rule 3	38.44(2)(A)]	
14) WELL TESTS: N/A					Pitles	s Adapter Used	(Rule 338.44(3)	38.44(3)(A)	1	
Type test: Pump Bailer	Jetted I	Estimated					Procedure Used [F		1	
Yield:gpm with	ft. drawdown after		hrs.			EVEL: N/A	resease esea [i	1010 000.71	1	
15) WATER QUALITY:			7000		±20000 200					
Did you knowingly penetrate any strata	which contained ur	ndesirable					t. below land surfac	e Date		
constituents?		, accuració			Artesian	flow	gpm.	Date		
Yes X No If yes, submit "REPO	ORT OF UNDESIRA	RI E WATE		10\ D	OVEDO					
Type of water?				12) 17	ACKERS:	: N/A Type			Depth	
Was a chemical analysis made? Yes	Depth of strata									
	- 100		+							
SECTION CONTRACTOR AND MANAGEMENT AND CONTRACTOR AN		~~~			-					
hereby certify that this well was drilled by me inderstand that failure to complete items 1 tr	a (or under my sup	ervision) ar	nd that each a	ind all of	the state	ements herein ar	e true to the best of	my knowle	dge and he	aliat 1
inderstand that failure to complete items 1 th	ıru 15 will result in	the log(s)	being returne	d for co	mpletion	and resubmittal.			g- und 00	7600 3
COMPANY NAME GEOPRO	JECTS INTERNATION	ONAL INC.		,	WELL DR	ILLER'S LICENSI	ENO. 54413M			
	(Type or print)						34413M			
DDRESS 8834 CIRCLE D				AL	JSTIN		TX		70700	-)
(Street or R	0)/	1			City)		(State)		78736 (Zip)	(
Signed) ANTONIO LANDEROS	pur has	den		(Signed)	·			0.00	ì
(Licensed Well Driller)	, , ,			11 TES			(Registered Dri	ler Trainee	,	
Plea	se attach electric i	log, chemi	cal analysis.	and oth	er pertir	ent information	. if available			
RCC-0199 (Rev. 09-01-93)			TNRCC							

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side Sta					as	Texas Water	Please use black ink. Texas Water Well Drillers Advisory Council P.O. Box 12157 Austin, Tx. 78711 1 800 803 9202 EXT. 9				
1) OWNER USAF/L	The state of the s		ADDI	RESS P	O. BOX		T WORTH (City)	TX (State)	76101		
2) ADDRESS OF WELL: County TARRANT	AIR FOR	CE PLANT 4, I	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW		WORTH	TX 76108	STATE GF		(Zip) 32-13-8		
3) TYPE OF WORK (Check): X New Well Deepening Reconditioning Plugging	_ Indu	ED USE (Checustrial Irrig	ck): X	Monitor jection	Public 8	(State) (Zip) Ironmental Soil Boring Do Supply De-watering 1 CC ? Yes No		5)			
6) WELL LOG: VR 2 S/D	DL	AMETER OF H	OLE	7) D	RILLING	METHOD (Check):	Driven				
Date Drilling	Dia. (in.)	From (ft.)	To (ft.)	_	Air R	사용하다	Bored				
Started: 4/28 19 2000	8	0	25		Air Ha		Jetted				
Completed: 4/28 19 2000				_ [Other	HOLLOW STEM AUGER					
From(ft.) To(ft.) Description and co	lor of formati	on material		8) B	orehole	Completion (Check):	Open He	le Strai	N N		
0 .3 CONCRETE		18171 1815 2816 274		_	Under				gnt wall		
.3 5 CLAYEY SILT, PINK				_			Other_				
5 8 SILTY CLAY, PINK				If gravel packed give interval from4ft. to9ft. If gravel packed give interval from11ft. to25ft.							
8 25 CLAYEY SILT, LT. BR	OWNISH YELL	ow				NK PIPE, AND WELL SCREEN		to25	ft		
					New	Steel, Plastic, etc.			Gage		
				Dia.	or	Perf., Slotted, etc.	Se	tting (ft.)	Casting		
				(in.)	Used	Screen Mfg., if Commercial			Screen		
				2.0	NEW	SCH 40 CPVC RISER	0.0	4.0			
				2.0	NEW	SCH 40 CPVC RISER	0.0	13.0			
				2.0	NEW	SCH 40 CPVC SCREEN	4	9	.010		
				2.0	NEW	SCH 40 CPVC SCREEN	13	17	.010		
3) TYPE PUMP: N/A Turbine Jet Submers	ible Cyl	inder	- 11 /-		emente	IG DATA [RULE 338.44(1)] d from 0 ft. to from 2 ft. to 3	2ft. No _ft. & _9	o. of sacks us	ed		
Other	55 #6 76			10) S	JRFACE	COMPLETION					
Depth to pump bowls, cylinder, jet, etc.,ft.					Specified Surface Slab Installed [Rule 338.44(2)(A)] Specified Steel Sleeve Installed [Rule 338.44(3)(A)]						
WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with		The second report of			X. Appr	ss Adapter Used [Rule 338. oved Alternative Procedure Us EVEL: N/A		8.71]			
5) WATER QUALITY: Did you knowingly penetrate any strata constituents?	which contain	ed undesirable				ft. below land flow gpm.		Date			
Yes X No If yes, submit "REF Type of water? Was a chemical analysis made? Yes	Depth of st	SIRABLE WAT		12) P	ACKERS	: N/A Type		Depti	h		

COMPANY NAME	GEOPROJECTS INTERNATIONAL INC.	WELL DRILLER'S LI	CENSE NO. 54413M	
	(Type or print)			
ADDRESS	8834 CIRCLE DRIVE	AUSTIN	TX	78736
	(Street or TyFD)	(City)	(State)	(Zip)
The second secon	ANDEROS (Letters) Lawleur	(Signed)	1105055-35	
(Licensed Well Driller)			(Desistered Delli-	T 1 1

Please attach electric log, chemical analysis, and other pertinent information, if available.

Send original copy by certified mail to: (TDLR)-(WWD/PIP), P.O. Box 12157, ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side			Stat	e of Te	xas	,	Please use black ink. Texas Water Well Drillers Advisory Council P.O. Box 12157 Austin, Tx. 78711 1 800 803 9202 EXT. 9				
1) OWNER USAF/L	MTAS		ADD	RESS I	P.O. BOX	7.740	The same of		XT. 9		
2) ADDRESS OF WELL: County TARRANT		CE PLANT 4,	BLDG 181	31177373 (-	THE RESERVE OF THE PERSON NAMED IN	eet or RFD)	FORT WORTH TX 7610 (City) (State) (Zip 76108 STATE GRID # 32-13-				
3) TYPE OF WORK (Check):	A) PROPOS	(Street or			ity)	(State)	(Zip)		"	2-13-6	
X New Well Deepening Reconditioning Plugging	☐ Indu	ED USE (Chec strial Irric Supply well, v	gation In	jection 🗌	Public	vironmental Soil Bor Supply De-wate ICC ? Yes	ering Testy	vell			
6) WELL LOG: VR 3 S/D		METER OF H	OLE	7) [RILLING	METHOD (Check)	: Driv	en			
Date Drilling Started: 4/18 19 2000 Completed: 4/18 19 2000	Dia. (in.) 8	From (ft.)	To (ft.) 25		Air R Air H		e Tool	ored Jetted			
From(ft.) To(ft.) Description and co	los of formation										
0 .3 CONCRETE	ior or formation	on material		8) E	orehole	Completion (Chec	:k):	Open Hole	Straigh	nt Wall	
.3 5 SILTY CLAY, LT. GRA	V-GBAVICH TA	N		_	Unde	300.0000.000.000	vel Packed	Other			
5 10 CLAYEY SILT, LT. BR		N .		-	f gravel	packed give interva	I from4	ft. to	9	ft.	
10 17 GRAVELLY SAND, PI				CASI	r gravel NG. BLA	packed give interva NK PIPE, AND WEL	I from 1	ft. to	25	ft	
17 25 CLAYEY SILT, REDDIS	SH YELLOW		•		New	Steel, Plastic, e		1		Gage	
				Dia.	or	Perf., Slotted,	etc.	Setting	(ft.)	Castin	
				(in.)	Used	Screen Mfg., if	Commercial	From	То	Screen	
				2.0	NEW	SCH 40 CF		0.0	4.0		
				2.0	NEW	SCH 40 CP		0.0	13.0		
				2.0	NEW	SCH 40 CP\		13	17	.010	
13) TYPE PUMP: N/A					entonite	f from 0 f	t. to	_ft. No. of & <u>_9</u>	sacks used	11 1	
Turbine Jet Submersit Other	ole _ Cylin	der									
Depth to pump bowls, cylinder, jet, etc.	,ft			10) SI	Spec	COMPLETION ified Surface Slab I	nstalled [Rule	338.44(2)(A)	1		
14) WELL TESTS: N/A				1	Speci	fied Steel Sleeve I s Adapter Used	nstalled [Rule	338.44(3)(A)	1		
Type test: Pump Bailer		Estimated			X Appro	oved Alternative Pro	cedure Used	D)] [Rule 338.71]	1		
Yield: gpm with	ft. drawdown a	fter	hrs.			EVEL: N/A		1 1010 000.77			
15) WATER QUALITY: Did you knowingly penetrate any strata of constituents?	which contained	d undesirable				rel ft. I		ce Date			
Yes X No If yes, submit "REPO	Depth of stra			12) PA	CKERS:	N/A Type			Depth		
Was a chemical analysis made? Yes	_ No										
hereby certify that this well was drilled by me nderstand that failure to complete items 1 the COMPANY NAME GEOPRO.	(or under my ru 15 will resul JECTS INTERN	c .og(s)	being return	ad 101 CO1	npietion	and resubmittal.		of my knowled	dge and be	illef. I	
	(Type or prin				- LLL DR	ILLER'S LICENSE N	O. 2897M				
DDRESS 8834 CIRCLE DI (Street or RF					STIN		TX		78736		
Signed)AMADOR HINOJOSA (Licensed Well Driller)	aclu A	ingo	22		City) Signed)		(State)		(Zip)		
There is a second to the second of the secon	e attach elect	i ric log, chemi	ical analysis	, and oth	er pertin	ent information, if	(Registered Dr	riller Trainee)	2		

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side

State of Texas WELL REPORT

					1 000	803 9202 E	EAI. 9	
the state of the s	F/LMTAS A	DDRESS P	.о. вох	The state of the s	FORT W	ORTH	TX	76101
2) ADDRESS OF WELL:	ANL)		(Stre	et or RFD)	(Cit	у)	(State)	(Zip)
County TARRANT	AIR FORCE PLANT 4, BLDG 181	FORT	WORTH	TX	76108	STATE GRID)# 3	2-13-8
3) TYPE OF WORK (Check):	(Street or RFD)		ity)	(State)	(Zip)			
X New Well Deepening	4) PROPOSED USE (Check):	Monitor	_ Env	rironmental Soil	Boring Domes	stic 5)		
Reconditioning Plugging	Industrial Irrigation	injection	Public	Supply De-v	watering Testv	well		
	If Public Supply well, were plans	submitted to	the TNR	CC ? Yes	No		•	
6) WELL LOG: VR 4 S/D	DIAMETER OF HOLE	7) Di	RILLING	METHOD (Che	ck): Driv	/en		
Date Drilling	Dia. (in.) From (ft.) To (f	t.)	Air Ro	otary 🗌 Mu	d Rotary	ored		
Started: 4/27 19 2000	8 0 25		Air Ha	ammer 🔲 C	Cable Tool .	Jetted		
Completed: 4/27 19 2000			Other	HOLLOW STE	M AUGER	STEEN STATING		
Fram(#) T-(#) B								
	color of formation material	8) B	orehole	Completion (C	heck):	Open Hole	Straig	ht Wall
0 .3 CONCRETE			Under	reamed X	Gravel Packed	Other		
.3 4 SILTY GRAVEL, LT.		1	f gravel p	packed give inte		ft. to		ft.
4 6 CLAYEY SILT, LT. E			gravel p	packed give inte	erval from 1	1 ft. to		ft.
6 17 GRAVELLY SAND, I		CASIN	IG, BLAI	NK PIPE, AND W	VELL SCREEN DAT	A:		
17 25 CLAYEY SILT, REDI	DISH YELLOW		New	Steel, Plasti	ic, etc.			Gage
		Dia.	or	Perf., Slotte	ed, etc.	Settin	ng (ft.)	Castin
		(in.)	Used	Screen Mfg.	, if Commercial	From	То	Scree
		2.0	NEW	SCH 40	O CPVC RISER	0.0	4.0	
		2.0	NEW	SCH 40	O CPVC RISER	0.0	13.0	
		2.0	NEW	SCH 40	CPVC SCREEN	4	9	.010
		2.0	NEW	SCH 40	CPVC SCREEN	13	17	.010
			emented	IG DATA [RUI I from 0 from 2	LE 338.44(1)]ft. to2ft. to3_ft.	_ft. No. o & _9	f sacks used	d36
13) TYPE PUMP: N/A			emented	from 0	ft. to2	_ft. No. o & <u>9</u>	f sacks used	d36
Turbine Jet Submer	rsible Cylinder	C B	entonite	1 from 0 from 2	ft. to2	_ft. No. o & <u>9</u>	of sacks used	11
Turbine Jet Submer		C B	emented	from 0 from 2 COMPLETION	ft. to 2 ft. to 3 _ ft.	& <u>9</u>	ft. to	11
Turbine Jet Submer		C B	entonite URFACE Speci	from 0 from 2 COMPLETION ified Surface Size	ft. to 2 ft. to 3 ft.	& <u>9</u>	ft. to	d <u>.36</u>
Turbine Jet Submer		C B	JRFACE Speci	from 0 from 2 COMPLETION ified Surface Sizified Steel Steel	ft. to 2 ft. to 3 ft.	338.44(2)(A	ft. to	d <u>.36</u> 11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e	otc.,ft.	10) SL	URFACE Speci Speci Pitles	from 0 from 2 COMPLETION ified Surface Sliffed Steel Steel is Adapter Used	ab Installed (Rule ve Installed (Rule d. (Rule 338.44(3)	338.44(2)(A 338.44(3)(A (b)]	ft. to	d <u>.36</u> 11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer	otc.,ft.	10) St.	JRFACE Speci Speci Pitles X Approx	from 0 from 2 COMPLETION ified Surface Sliffed Steel Steel is Adapter Used	ft. to 2 ft. to 3 ft.	338.44(2)(A 338.44(3)(A (b)]	ft. to	d <u>.36</u> 11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with	otc.,ft.	10) St.	JRFACE Speci Speci Pitles X Appro	COMPLETION ified Surface Sli ified Steel Sleet is Adapter Used oved Alternative EVEL: N/A	ab Installed (Rule ve Installed (Rule de (Rule 338.44(3)) Procedure Used	338.44(2)(A 338.44(3)(A (b)] [Rule 338.7	ft. to	d <u>.36</u> 11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with 15) WATER QUALITY:	ftftftftft. drawdown afterhrs.	10) St.	JRFACE Speci Speci Pitles X Appro	COMPLETION ified Surface Shified Steel Sleev is Adapter Used oved Alternative EVEL: N/A	ab Installed (Rule ve Installed (Rule d (Rule 338.44(3)) Procedure Used	338.44(2)(A 338.44(3)(A (b)] [Rule 338.7	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with	ftftftftft. drawdown afterhrs.	10) St.	JRFACE Speci Speci Pitles X Appro	COMPLETION ified Surface Sli ified Steel Sleet is Adapter Used oved Alternative EVEL: N/A	ab Installed (Rule ve Installed (Rule d (Rule 338.44(3)) Procedure Used	338.44(2)(A 338.44(3)(A (b)) [Rule 338.7	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with 15) WATER QUALITY: Did you knowingly penetrate any strat constituents?	ftftftftft. drawdown afterhrs. ta which contained undesirable	10) St	JRFACE Speci Speci Pitles X Appro	COMPLETION ified Surface Sli ified Steel Sleev is Adapter Used oved Alternative EVEL: N/A	ab Installed [Rule ve Installed (Rule d (Rule 338.44(3) Procedure Used ft. below land surfagpm.	338.44(2)(A 338.44(3)(A (b)) [Rule 338.7	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with 15) WATER QUALITY: Did you knowingly penetrate any strat constituents? Yes X No If yes, submit "RE	Jetted Estimated hrs. The distribution of the contained undesirable	10) St	JRFACE Speci Speci Pitles X Appro	COMPLETION ified Surface Slatified Steel Sleev is Adapter Used oved Alternative EVEL: N/A	ab Installed [Rule ve Installed (Rule d (Rule 338.44(3) Procedure Used ft. below land surfagpm.	338.44(2)(A 338.44(3)(A (b)) [Rule 338.7	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with 15) WATER QUALITY: Did you knowingly penetrate any strat constituents? YesX No	Jettedft. ft	10) St	JRFACE Speci Speci Pitles X Appro	COMPLETION ified Surface Sli ified Steel Sleev is Adapter Used oved Alternative EVEL: N/A	ab Installed [Rule ve Installed (Rule d (Rule 338.44(3) Procedure Used ft. below land surfagpm.	338.44(2)(A 338.44(3)(A (b)) [Rule 338.7	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with 15) WATER QUALITY: Did you knowingly penetrate any strat constituents? Yes X No If yes, submit "RE	Jettedft. ft	10) St	JRFACE Speci Speci Pitles X Appro	COMPLETION ified Surface Sli ified Steel Sleev is Adapter Used oved Alternative EVEL: N/A	ab Installed [Rule ve Installed (Rule d (Rule 338.44(3) Procedure Used ft. below land surfagpm.	338.44(2)(A 338.44(3)(A (b)) [Rule 338.7	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A	Jettedft. ft.	10) St. 11) W	JRFACE Speci Speci Pitles X Appro	COMPLETION ified Surface Shified Steel Sleev is Adapter Used oved Alternative EVEL: N/A vel	ab Installed (Rule ve Installed (Rule de Installed	338.44(2)(A 338.44(3)(A (b)) [Rule 338.7 ace Date	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A	Jettedft. ft. ft. ft. ft.	10) St. 11) W 12) PA	JRFACE Speci Speci Pitles X Approx ATER LI Static lev Artesian	COMPLETION ified Surface Shified Steel Sleev is Adapter Used oved Alternative EVEL: N/A vel	ab Installed (Rule ve Installed (Rule de Installed	8 9 338.44(2)(A 338.44(3)(A (b)) [Rule 338.7 ace Date	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A Type test: Pump Bailer Yield: gpm with 15) WATER QUALITY: Did you knowingly penetrate any strat constituents? YesX No If yes, submit "RE Type of water? Was a chemical analysis made? Y hereby certify that this well was drilled by inderstand that failure to complete items 1 COMPANY NAME GEOPE	Jetted Estimated hrs. It drawdown after hrs. It which contained undesirable EPORT OF UNDESIRABLE WATER* Depth of strata Tes No The (or under my supervision) and that eather 15 will result in the log(s) being reference. ROJECTS INTERNATIONAL INC. (Type or print)	10) St. 11) W 12) PA	JRFACE Speci Speci Pitles X Approx ATER LI Static lev Artesian	COMPLETION ified Surface Slaified Steel Sleevilles Adapter Used Seel Sleevilles Adapter Used Seel Sleevilles N/A ified Steel Sleevilles Adapter Used Seel Sleevilles N/A ified Steel Sleevilles Adapter Used Seel Sleevilles N/A ified Steel	ab installed (Rule ve Installed (Rule d (Rule 338.44(3) Procedure Used gpm.	8 9 338.44(2)(A 338.44(3)(A (b)) [Rule 338.7 ace Date	ft. to	11
Turbine Jet Submer Other Depth to pump bowls, cylinder, jet, e 14) WELL TESTS: N/A	Jettedft.	10) St. 11) W 12) PA	JRFACE Speci Speci Pitles X Appro ATER LI Static lev Artesian ACKERS:	COMPLETION ified Surface Slaified Steel Sleevilles Adapter Used Seel Sleevilles Adapter Used Seel Sleevilles N/A ified Steel Sleevilles Adapter Used Seel Sleevilles N/A ified Steel Sleevilles Adapter Used Seel Sleevilles N/A ified Steel	ab installed (Rule ve Installed (Rule d Rule 338.44(3) Procedure Used ft. below land surfagpm.	8 9 338.44(2)(A 338.44(3)(A (b)) [Rule 338.7 ace Date	ft. to	olief. 1
Turbine	Jettedft.	10) St. 11) W 12) PA ach and all of urned for cor	JRFACE Speci Speci Pitles X Appro ATER LI Static lev Artesian ACKERS:	COMPLETION ified Surface Slaified Steel Sleevis Adapter User by EVEL: N/A wel flow : N/A Typ ements herein a and resubmittal	ab Installed (Rule ve Installed (Rule de IRule 338.44(3) Procedure Used ft. below land surfagem.	8 9 338.44(2)(A 338.44(3)(A (b)) [Rule 338.7 ace Date	ft. to	olief. 1
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Send original copy by certified mail to: (TDL	R)-(WWD/PIP), P.C	D. Box 12	157, Austin	TX 7871	1		Please	use black in	k.	
	Texas Water Well Drillers Adv					isory Cou	ncil			
ATTENTION OWNER: Confidentiality				e of Texas P.O. Box 12157 LL REPORT Austin, Tx. 78711						
Privilege Notice on Reverse Side			WEL	L REPO	н			n, Tx. 7871 3 9202 E)		
1) 000150							Andrew American	e de la companya del companya de la companya del companya de la co		7-5-27
1) OWNER USAF/L			ADD	RESS P.	O. BOX	et or RFD)	FORT WO		TX State)	76101 (Zip)
2) ADDRESS OF WELL:	1176				(0		(Oity)	,	State)	(ZIP)
County TARRANT	AIR FORCE P						76108 ST	ATE GRID	32	-13-8
a) 7/75 of Wark to 11		Street or F		(Ci		(State)	(Zip)			
3) TYPE OF WORK (Check):	The second secon						ring Domestic			
X New Well Deepening						510 5 Vant	tering Testwe	11		
Reconditioning Plugging	If Public Sup	oply well, w	ere plans su	bmitted to	the TNR	CC ? Yes	∐ No		•	
6) WELL LOG: VR5 S	DIAME	TER OF HO	DLE	7) DI	RILLING	METHOD (Check): Driver	n		
Date Drilling	Dia. (in.) Fr	rom (ft.)	To (ft.)		_	otary Mud	**************************************	ed		
Started: 4/27 19 2000	8	0	9		Air Ha	ammer Cat	ole Tool Je	tted		
Completed: 4/27 19 2000					-	HOLLOW STEM	_			
								_		A [†]
From(ft.) To(ft.) Description and co	olor of formation n	naterial		8) B	orehole	Completion (Che	eck): (Open Hole	Straigh	t Wall
0 .3 CONCRETE				-	Under	reamed X G	NOTE OF THE PERSON OF THE PERS			
.3 4 GRAVELLY SILT, PIN	IKISH GRAY					packed give interv		Other		
4 9 CLAYEY SILT, REDD				- '	gravei	packed give interv	ai from3_	ft. to	9	_n.
				CASII	NG. BLA	NK PIPE. AND WE	LL SCREEN DATA			
					New	Steel, Plastic,	The state of the s	<u> </u>		Gage
				Dia.	or	Perf., Slotted		Setting	(ft.)	Casting
				(in.)	Used	Screen Mfg., i		From	To	Screen
		- 277 27		2	NEW		PVC RISER	0	4	Corcon
		****		2	NEW		/C SCREEN	4	9	.010
										1000
				9) CI	EMENTIN	NG DATA [RULE	338.44(1)]			
				\neg	Cemente	d from 0	_ft. to2	ft. No. of	sacks used	1 34
							ft. to3			The state of the s
				110		sed		• 125 USAN TO		
					Cemente	d by ANTONIO L	ANDEROS			
							ield lines	ft.		
13) TYPE PUMP: N/A					Nethod o	f verification of al	oove distance			
Turbine Jet Submers	sible Cylinder	r								
Other				10) S	States 1	COMPLETION				
Depth to pump bowls, cylinder, jet, et	ic.,ft.						Installed [Rule			
14) WELL TESTS: N/A		12-11-12-1		-			Installed [Rule		1	
14) WELL TESTS: N/A Type test: Pump Bailer	- letted -	Estimated	V				[Rule 338.44(3)(
255 Dr. verson - 100 - 1				11\ \		EVEL: N/A	Procedure Used	Rule 338.71]	
Yield:gpm with	_ n. drawdown and	er	nrs.	_ ···, ·	MIEN	LVEL. N/A				
15) WATER QUALITY:					Static le	evel	t. below land surfa	ce Date		
Did you knowingly penetrate any strat	a which contained u	ındesirable)		Artesiar	1 flow	gpm.	Date		
constituents?										
Yes X No If yes, submit "RE	PORT OF UNDESIRA	ABLE WAT	ER"	12) P	ACKERS	S: N/A Type	9		Depth	
Type of water?	_ Depth of strata									
Was a chemical analysis made? Y	es No									
I hereby certify that this well was drilled by	me (or under my su	pervision)	and that eac	ch and all o	of the sta	atements herein a	re true to the best	of my knowl	edge and b	pelief. I
understand that failure to complete items 1	thru 15 will result i	in the log(s) being retu	rned for co	ompletion	n and resubmittal.	······································	one of oteletical terms.	9	material (all)
COMPANY NAME GEOPE	ROJECTS INTERNAT	TIONAL IN	g.		WELL	RILLER'S LICENS	E NO. 544131	u .		
Jacob Control of the	(Type or print)					O LIVENS				
ADDRESS 8834 CIRCLE	DRIVE	1-1012			USTIN		TX		78736	, and the state of
(Street or		1.			(City)		(State)		(Zip)	
(Signed) ANTONIO LANDEROS	weterno /	1 woles	~		(Signed	1)	and the second s			
(Licensed Well Driller)					2 50	W. L. C.	(Registered D	riller Traine	9)	
Pic	ease attach electric	c log, che	mical analy	sis, and o	ther per	tinent information	n, if available.			
				STATE OF STREET						

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side

State of Texas WELL REPORT

Texas Water Well Drillers Advisory Council P.O. Box 12157 Austin, Tx. 78711

1 800 803 9202 EXT. 9 1) OWNER USAF/LMTAS ADDRESS P.O. BOX 748 FORT WORTH 76101 (NAME) (Street or RFD) (City) (State) (Zip) 2) ADDRESS OF WELL: AIR FORCE PLANT 4, BLDG. 181 FORT WORTH TX
(City) (State) County TARRANT 76108 ___ STATE GRID # ____ 32-13-8 (Zip) X Monitor Environmental Soil Boring Domestic 3) TYPE OF WORK (Check): 4) PROPOSED USE (Check): Industrial Irrigation Injection Public Supply De-watering Testwell Deepening X New Well Reconditioning Plugging If Public Supply well, were plans submitted to the TNRCC ? Yes No 6) WELL LOG: VR6 S DIAMETER OF HOLE 7) DRILLING METHOD (Check): Driven **Date Drilling** Dia. (in.) From (ft.) To (ft.) Air Rotary Mud Rotary Bored 8 0 Air Hammer Cable Tool Started: 4/28 19 2000 9 Completed: 4/28 19 2000 X Other HOLLOW STEM AUGER From(ft.) To(ft.) Description and color of formation material 8) Borehole Completion (Check): Open Hole Straight Wall Underreamed X: Gravel Packed __ Other_ CONCRETE .3 9 GRAVELLY SILT, PALE BROWN If gravel packed give interval ... from _____3____ft. to ____9____ft. CASING, BLANK PIPE, AND WELL SCREEN DATA: Steel, Plastic, etc. Gage Dia. or Perf., Slotted, etc. Setting (ft.) Casting (in.) Used Screen Mfg., if Commercial From To Screen 2 NEW SCH 40 CPVC RISER 0 4 2 NEW SCH 40 CPVC SCREEN 4 9 9) CEMENTING DATA [RULE 338.44(1)] Cemented from 0 ft. to 2 ft. No. of sacks used .34 Bentonite from ____2 __ft. to ____3 __ft. No. of sacks used ___.5 Method used Cemented by ANTONIO LANDEROS Distance to septic system field lines ____ 13) TYPE PUMP: N/A Method of verification of above distance _ ___ Turbine ___ Jet __ Submersible __ Cylinder Other_ 10) SURFACE COMPLETION Depth to pump bowls, cylinder, jet, etc., ___ Specified Surface Slab Installed [Rule 338.44(2)(A)] Specified Steel Sleeve Installed [Rule 338.44(3)(A)] 14) WELL TESTS: N/A Pitless Adapter Used [Rule 338.44(3)(b)] __ Jetted ___ Estimated Type test: _ Pump Bailer X Approved Alternative Procedure Used [Rule 338.71] Yield: ____ 11) WATER LEVEL: N/A ft. drawdown after _____ hrs. gpm with_ 15) WATER QUALITY: Static level ___ _____ft. below land surface Did you knowingly penetrate any strata which contained undesirable Artesian flow ____ constituents? Yes X No If yes, submit "REPORT OF UNDESIRABLE WATER" 12) PACKERS: N/A Type Depth Type of water? ____ Depth of strata Was a chemical analysis made? Yes No I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal. COMPANY NAME GEOPROJECTS INTERNATIONAL INC. WELL DRILLER'S LICENSE NO. 54413M (Type or print) 8834 CIRCLE DIVE AUSTIN 78736 (Street or BFO) (City) (Signed) ANTONIO LANDEROS (Signed) (Licensed Well Driller) (Registered Driller Trainee) Please attach electric log, chemical analysis, and other pertinent information, if available.

Send original copy by certified mail to: (TDL	R)-(WWD/PIP), P.O. Box 12157, A	Austin, TX 7871	itin, TX 78711 Please use black ink.						
		522 K 2000-0		Texas Water We	II Drillers Ad	dvisory Cou	ıncil		
ATTENTION OWNER: Confidentiality		State of Tex	1000	P.C	D. Box 1215	7			
Privilege Notice on Reverse Side		WELL REPO	RT	Aus	tin, Tx. 787	/11			
				1 800 1	303 9202 E	XT. 9			
1) OWNER USAF/L	MTAS	ADDRESS P	о. вох	748 FORT W	ORTH	TX	76101		
(NAI)	ME)	-		et or RFD) (Cit		(State)	(Zip)		
2) ADDRESS OF WELL:				,	<u>''</u>	(Otate)	(Zip)		
County TARRANT	AIR FORCE PLANT 4, BLDG.	181 FORT	VORTH	TX 76108	STATE GRID)# 3	2-13-8		
	(Street or RFD)		ty)	(State) (Zip)					
3) TYPE OF WORK (Check):	4) PROPOSED USE (Check):	X Monitor	Env	ironmental Soil Boring Domes	stic 5)				
X New Well Deepening		1969 UT 1879		Supply De-watering Testy					
Reconditioning Plugging	If Public Supply well, were pl				/GII				
risconditioning riagging	in Fublic Supply Well, Were pi	ians submitted to	the INH	CC ? Yes No		•			
6) WELL LOG: VR7 S	DIAMETER OF HOLE	7) D	BILLING	METHOD (Check): Driv					
Date Drilling					WO. C.				
Tananamanan-			Air Ro						
Started: 4/28 19 2000	8 0		Air Ha	18000000000000000000000000000000000000	Jetted				
Completed: 4/28 19 2000			Other	HOLLOW STEM AUGER					
							N		
From(ft.) To(ft.) Description and co	olor of formation material	8) B	orehole	Completion (Check):	Open Hole	Straigt	ht Wall		
0 .3 CONCRETE		1 44.87, 112							
			Under	reamed X Gravel Packed	_ Other	0.57			
.3 6 SILTY GRAVEL, LT. (gravel	packed give interval from	ft. to	09	ft.		
6 9 CLAYEY SILT, LT. BF	NWOF					251			
		CASI	IG, BLAI	NK PIPE, AND WELL SCREEN DAT	A:				
			New	Steel, Plastic, etc.			Come		
		Dia.	or	Perf., Slotted, etc.	0-111		Gage		
					Settin	ng (ft.)	Casting		
		(in.)	Used	Screen Mfg., if Commercial	From	То	Screen		
		2	NEW	SCH 40 CPVC RISER	0	4			
		2	NEW	SCH 40 CPVC SCREEN	4	9	.010		
							_		
		9) C	MENTIN	IG DATA [RULE 338.44(1)]					
				N 2 37					
				d from 0 ft. to 2					
			entonite	from 2ft. to 3	_ft. No. c	of sacks use	d .5		
				sed	(7)				
				by ANTONIO LANDEROS					
13) TYPE PUMP: N/A				to septic system field lines					
Turbine Jet Submers	sible Cullades	'	lethod o	f verification of above distance _					
	sible Cylinder	-							
Other		10) S		COMPLETION					
Depth to pump bowls, cylinder, jet, et-	c.,ft.	1		cified Surface Slab Installed [Rule					
			Spec	cified Steel Sleeve Installed [Rule	338.44(3)(/	4)]			
14) WELL TESTS: N/A			Pitle	ss Adapter Used [Rule 338.44(3)(b)]				
Type test: Pump Bailer	Jetted Estimated			oved Alternative Procedure Used		711			
Yield: gpm with	_ft. drawdown after hrs	e 11) V		EVEL: N/A	(1.0.0 000)	''			
	_n: drawdown alter ins	s, .							
15) WATER QUALITY:			Static le	evelft. below land sur	face Dat	e			
Did you knowingly penetrate any strata	a which contained undesirable	1		flowgpm.		ie			
constituents?					Dat	-			
Yes X No If yes, submit "REF	PORT OF UNDESIRABLE WATER	40) 5	AOVEDO				-		
- Carlo Paris 1990 Inc. Company			ACKERS	S: N/A Type		Depth	{		
Type of water?	_ Depth of strata								
Was a chemical analysis made? Ye	s No	0							
I hereby certify that this well was drilled by n	ne (or under my supervision) and the	nat each and all	f the sta	tements herein are true to the bes	t of my knov	viedge and i	belief. I		
understand that failure to complete items 1	thru 15 will result in the log(s) being	ng returned for co	mpletion	and resubmittal.			15 (Banana		
	75. Ta								
COMPANY NAME GEOPR	ROJECTS INTERNATIONAL INC.		WELL D	RILLER'S LICENSE NO. 5441:	3 M				
	(Type or print)								
ADDRESS 8834 CIRCLE	DRIVE		USTIN	TX		78736	3		
(Street or	(FD)		(City)	(State)	100000	(Zip)			
(Signed) ANTONIO LANDEROS	teres Tuden		(Signed)		3.348			
(Licensed Well Driller)	- Constant		/aiduen		Driller Traine	96)			
6				2010 100 100 100 100 100 100 100 100 100		,			
	ease attach electric log, chemical	analysis, and o	her pert	inent information, if available.					
NRCC-0109 (Rev. 00-01-02)		T 1000 05							

Send original copy by certified mail to: (TDLR)-(WWD/PIP), P.O. Box 12157, Austin, TX 78711

Send original copy by certified mail to: (TDLR)-(W	WD/PIP), P.O. Box 121	57, Austin, T	X 78711			Please u	use black ink.				
		2000	2722			Texas Water Well Drillers Advisory Council					
ATTENTION OWNER: Confidentiality		State		2500		P.O. Box 12157					
Privilege Notice on Reverse Side		WELL	REPOR	11			, Tx. 78711 9202 EXT. 9				
A. O.W.ED.											
1) OWNER USAF/LMTAS (NAME)		ADDRE	SS P.	O. BOX (Stre	et or RFD)	FORT WOR (City)	TH TX (State	76101) (Zip)			
2) ADDRESS OF WELL:				(0.10	or or 111 D)	(Oity)	(State	(Zip)			
County TARRANT	AIR FORCE PLANT 4, B					76108 ST	ATE GRID #	32-13-8			
at The of Work (at 1)	(Street or RI		(Ci		(State)	(Zip)					
	PROPOSED USE (Check										
X New Well Deepening	Industrial Irriga				50 400 114 - 1 1 - 1 - 110 1 - 1100		1				
Reconditioning Plugging	If Public Supply well, we	ere plans subm	nitted to 1	he TNR	CC ? Yes	No .	•				
6) WELL LOG: PP1	DIAMETER OF HO	LE	7) DF	RILLING	METHOD (Check	k): Driven					
Date Drilling Dia	a. (in.) From (ft.)	To (ft.)	1 1 1 1 1 1		otary Mud	하다 = ==== 비즈맛이라.	con H				
Started: 4/28 19 2000	8 0	7	. =		ammer _ Ca	The same of the sa					
Completed: 4/28 19 2000		-	1	-	HOLLOW STEM						
320 10 2000				2 011101	THOLEOW STEM	AUGEN					
From(ft.) To(ft.) Description and color of	formation material		8) B	orehole	Completion (Che	eck): N/A 🗌 O	pen Hole St	raight Wall			
0 .3 CONCRETE					reamed G						
.3 7 CLAYEY SILT, LT. GRAY				5		_	Other				
.5 / OEATET GIET, ET. GHAT			, ,	gravel	packed give inten	val from	ft. to	ft.			
			CASIA	IG BLA	NK DIDE AND WE	ELL SCREEN DATA:	N/A				
			CASI	New	Steel, Plastic		N/A	0			
			Dia.	or	Perf., Slotted	\$ 1511361 H	Sattles (II)	Gage			
			(in.)	Used		if Commercial	Setting (ft.)				
			(111.)	Useu	Screen wig.,	ii Commerciai	From 1	o Screen			
				_							
			9) CF	MENTIN	NG DATA [RUL	F 338 44/1)]					
					- OHELD-LILLIANITY - A-C-2-12-2	PARAMETER STATE OF THE STATE OF	w water				
A			1 68			_ft. to2					
			5.9			ft to7	II. No. of sacks	used			
					d by _ANTONIO	LANDEDOC					
13) TYPE PUMP: N/A			1 88			field lines bove distance					
Turbine Jet Submersible	Cylinder		, "	ietilod o	vernication of a						
Other	**************************************		10) SI	URFACE	COMPLETION						
Depth to pump bowls, cylinder, jet, etc.,	ft.		1	Spec	cified Surface Sla	b Installed [Rule 3	338.44(2)(A)]				
						e Installed [Rule 3					
14) WELL TESTS: N/A				_ Pitle	ss Adapter Used	[Rule 338.44(3)(b	p)]				
Type test: Pump Bailer J	etted Estimated			X App	roved Alternative	Procedure Used [I	Rule 338.71]				
Yield: gpm with ft. d	rawdown after	hrs.	11) V	ATER L	EVEL: N/A						
15) WATER QUALITY:		/J/114-114		Static Is	avel	ft. below land surfac	na Date				
Did you knowingly penetrate any strata which	h contained undesirable				flow						
constituents?				toold!		ab	Date				
Yes X No If yes, submit "REPORT	OF UNDESIRABLE WATE	ER*	12) P	ACKERS	S: N/A Typ	10		epth			
The state of the s		7000		1;	17P			opin			
Type of water? De Was a chemical analysis made? Yes	pth of strata										
Trad a shamilan analysis made! res				-							
				_							
I hereby certify that this well was drilled by me (or	under my supervision) a	and that each	and all d	of the sta	atements herein a	are true to the best o	of my knowledge	and belief. I			
understand that failure to complete items 1 thru 1	5 will result in the log(s	s) being return	ed for co	mpletion	n and resubmittal		9 2				
COMPANY NAME GEOPROJEC	TS INTERNATIONAL INC	.		WELL D	RILLER'S LICENS	SE NO. 54413M	1				
	Type or print)					377108					
ADDRESS 8834 CIRCLE DRIV	E		А	USTIN		TX	75	3736			
(Street or RFO)	1 0	,		(City)		(State)		Zip)			
(Signed) ANTONIO LANDEROS	times I and	44		(Signed	d)						
(Licensed Well Driller)					Y1X	(Registered De	riller Trainee)				
Please a	ttach electric log, cher	mical analysis	, and of	her per	tinent informatio	on, if available					
, , , , , , , , , , , , , , , , , , , ,		amary ara	,	bet	au	, avanabie.					

Send original copy by certified mail to: (TDL	R)-(WWD/PIP), P.O. Box 12	157, Austin, T	X 7871	1		Please I	use black ink	k.		
ATTENTION OWNERS CONFIDENCE					Te	exas Water Well [ncil	
ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side		State				P.O. Box 12157				
Privilege Notice of Neverse Side		WELL	HEPU	н			, Tx. 7871 3 9202 EX			
1) OWNER USAF/L	MTAC	ADDDE	ee n	0 000	740				200000000	
(NAI		ADDRE	33 <u>P</u>	O. BOX	eet or RFD)	FORT WOR (City)		TX State)	76101 (Zip)	
2) ADDRESS OF WELL:					,	(0)	,	Olalo,	(2.12)	
County TARRANT	AIR FORCE PLANT 4, E			VORTH			ATE GRID #	32	2-13-8	
3) TYPE OF WORK (Check):	(Street or F		118000	ty)		(Zip)				
X New Well Deepening	4) PROPOSED USE (Chec				rironmental Soil Bori					
	Industrial Irrig						'			
Reconditioning Plugging	If Public Supply well, w	vere plans subm	itted to	the TNR	CC ? Yes	No		6		
6) WELL LOG: TMP 1	DIAMETER OF HO	DLE	7) D	RILLING	METHOD (Check):	Driven				
Date Drilling	Dia. (in.) From (ft.)	To (ft.)] Air R	otary Mud Re	otary Bore	d		to the sa	
Started: 5/10 19 2000	8 0	32	ĺ	Air Ha	1.51 W. (1.52)		30			
Completed: /12 19 2000			- [3	Other	HOLLOW STEM A	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11:57/57/C			
•						0011	_		N ⁴	
From(ft.) To(ft.) Description and co	olor of formation material		8) B	orehole	Completion (Chec	k): 🗌 O	pen Hole [Straigh		
0 .3 CONCRETE			Г	Under	rreamed Gra	vel Packed X				
.3 6 GRAVELLY SILT, PA	LE BROWN					8 0	Other See		-	
6 21 CLAYEY SILT, STRO	NG BROWN		'	graver	packed give interval	Irom	ft. to_		— ^{11.}	
21 30 CLAYEY SILT, YELLO	DWISH RED		CASII	IG. BLA	NK PIPE, AND WELI	SCREEN DATA:				
30 32 CLAYEY SILT, BROW				New	Steel, Plastic, e				Com	
			Dia.	or	Perf., Slotted, o		Setting	/4. \	Gage	
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			0.25	NEW	TFE TUE		0.0	25		
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13) TYPE PUMP: N/A				and non		t. to <u>26</u> ft.	х	- It. 10 —	ft	
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					cified Steel Sleeve I					
14) WELL TESTS: N/A				Pitle	ss Adapter Used	[Rule 338.44(3)(b))]			
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15) WATER QUALITY:				Static le	ovelft.	halow land audac	o Doto			
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Type of water?										
	_ 140	-								
				-						
I hereby certify that this well was drilled by r	ne (or under my supervision)	and that each a	and all o	f the sta	tements herein are	true to the best of	my knowle	dge and b	elief. I	
understand that failure to complete items 1	thru 15 will result in the log(s) being returne	d for co	mpletion	and resubmittal.		D. S.			
COMPANY NAME GEOPR	OJECTS INTERNATIONAL INC	: .		WELL D	RILLER'S LICENSE	NO. 54413M				
	(Type or print)									
ADDRESS 8834 CIRCLE	DRIVE		A	USTIN		TX		78736		
(Street or	(FD)			(City)		(State)		(Zip)		
(Signed) ANTONIO LANDEROS	Two Madre			(Signed)				1	
(Licensed Well Driller)						(Registered Dri	ller Trainee)			
Ple	ease attach electric log, cher	mical analysis.	and ot	her pert	inent information	if available				
0.000	Market Branch Control of the State of the Control of the State of the									

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse Side

State of Texas WELL REPORT Texas Water Well Drillers Advisory Council
P.O. Box 12157
Austin, Tx. 78711

Privilege Notice on Reverse Side			WELL	REPO	RT			n, Tx. 7871 03 9202 EX				
1) OWNER USAF/L			ADDRE	SS P.	о. вох	748	FORT WO	Section 1	TX	76101		
(NAM	ΛE)				(Stre	et or RFD)	(City)		(State)	(Zip)		
2) ADDRESS OF WELL: County TARRANT		The second second second	BLDG 181			TX 76	108 S1	TATE GRID	#3	32-13-8		
3) TYPE OF WORK (Check):		Street or R		(Ci	7.7		Zip)					
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Reconditioning Plugging	11					Supply De-wateri		V4411 (•			
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From(ft.) To(ft.) Description and co	olor of formation m	naterial		8) Borehole Completion (Check): Open Hole Straight Wall								
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.3 5 SILTY GRAVEL, LT. (GRAY					packed give interval				ft.		
5 11 CLAYEY SILT, REDDI	ISH YELLOW											
11 20 SILTY GRAVEL, PINK				CASI	NG, BLA	NK PIPE, AND WELL	SCREEN DATA	.:				
20 32 SILTY CLAY, REDDIS	SH YELLOW				New	Steel, Plastic, et	c.			Gage		
				Dia.	or	Perf., Slotted, e	tc.	Setting	g (ft.)	Casting		
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	- 1/4					cified Steel Sleeve In						
14) WELL TESTS: N/A					_ Pitle	ss Adapter Used [Rule 338.44(3)((b)]				
Type test: Pump Bailer	Jetted	Estimated			X. App	roved Alternative Pro	cedure Used	[Rule 338.71	1]			
Yield:gpm with	_ft. drawdown afte	ć	hrs.	11) V	VATER I	LEVEL: N/A			77			
15) WATER QUALITY:					Static le	evelft. b	nalow land surfa	ace Date				
Did you knowingly penetrate any strate	a which contained u	ndesirable				n flow		Date				
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Type of water?	_ Depth of strata											
Was a chemical analysis made? Ye	ss _ No											
I hereby certify that this well was drilled by runderstand that failure to complete items 1	ne (or under my su	pervision)	and that each	and all o	of the sta	atements herein are t	rue to the best	of my knowl	edge and	belief. I		
				ed for co	mpietioi	i and resubmittal.						
COMPANY NAME GEOPE	(Type or print)			- '	WELL D	RILLER'S LICENSE N	IO. <u>544131</u>	M				
ADDRESS 8834 CIRCLE	DRIVE			Δ	USTIN		TX		7070	6		
(Street or F					(City)		(State)		7873 (Zip)			
(Signed) ANTONIO LANDEROS	retire 71	de			(Signed	d)	##1500%2M		377.55			
(Licensed Well Driller)	7						(Registered D	Oriller Traine	e)			
Ple	ase attach electric	log, cher	mical analysis	, and of	her per	tinent information, i	f available					
			au unaiyala	, and or	per	on mormation, i	avallable.					

	4) PROPOS		ADDR	L REPO		Aust	. Box 12157 In, Tx. 78711		ncil				
2) ADDRESS OF WELL: County TARRANT 3) TYPE OF WORK (Check): X New Well Deepening Plugging 6) WELL LOG: TMP 3 Date Drilling	AIR FOR	(Street or F ED USE (Chec	BLDG 181 RFD)	ESS P.	о. вох		e of Texas P.O. Box 12157 L REPORT Austin, Tx. 78711 1 800 803 9202 EXT. 9						
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Reconditioning Plugging 6) WELL LOG: TMP 3 Date Drilling	Indu		k): X /	The state of the s	7.7	ironmental Soil Boring Domest	ic 5)	_	_				
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	DI	AMETER OF HO	DLE	7) D	RILLING	METHOD (Check): Drive	en						
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	8	0	32		Air H	ammer Cable Tool J	etted						
Completed: 5/01 19 2000				9	Other	HOLLOW STEM AUGER							
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.3 4 SILTY GRAVEL, V. I	PALE BROWN			_	f gravel	packed give interval from	ft. to		ft.				
4 18 CLAYEY SILT, REDI									177				
18 20 GRAVELLY SAND, F	1	N		CASI		NK PIPE, AND WELL SCREEN DATA	۱:						
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				0.25	NEW	TFE TUBING	0.0	15					
	-	-		1.0	NEW	SCH 40 CPVC PIPE	0.0	25 32					
						NG DATA [RULE 338.44(1)]	1 0.0	32					
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						from3ft. to _4ft.							
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13) TYPE PUMP: N/A				7				7.77					
Turbine Jet Submer	sible Cy	linder											
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14) WELL TESTS: N/A				-		cified Steel Sleeve Installed (Rule							
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Type of water?		rata		-	-								
Was a chemical analysis made?	es No												
I hereby certify that this well was drilled by understand that failure to complete items 1	me (or under n	ny supervision) sult in the log(s	and that each	and all oned for co	of the sta	stements herein are true to the best	of my knowledg	ge and b	elief. I				
	ROJECTS INTE	RNATIONAL INC				RILLER'S LICENSE NO54413	м						
ADDRESS 8834 CIRCLI	(Type or	print()		0		45.80		DESTR.					
ADDRESS 8834 CIRCLI (Street or	The same of the sa				(City)	TX (State)		78736 (Zip)					

TNRCC-0199 (Rev. 09-01-93)

(Licensed Well Driller)

(Signed)

ANTONIO LANDEROS

Please attach electric log, chemical analysis, and other pertinent information, if available. TNRCC COPY

(Signed)

(Registered Driller Trainee)

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse Side

State of Texas

Texas Water Well Drillers Advisory Council
P.O. Box 12157
Austin, Tx. 78711

Privilege Notice on Heverse Side		WELL	. REPOI	RT.		Austin, 1 800 803	Tx. 7871				
1) OWNER USAF/L	LMTAS	ADDRI	FSS P.	о. вох	748	FORT WORT	700V	TX	76101		
(NAM				-	eet or RFD)	(City)		(State)	(Zip)		
2) ADDRESS OF WELL: County TARRANT	AIR FORCE PLANT 4, E	DI DO 101	FORT	·· ODTU	*** 76			42			
Johnson Talinani	(Street or F			WORTH ity)		108 STA	TE GRID	* —	32-13-8		
3) TYPE OF WORK (Check):	4) PROPOSED USE (Chec	ck): X N					5)				
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Reconditioning Plugging	If Public Supply well, w							•			
6) WELL LOG: TMP 4	DIAMETER OF HO	OLE	7) DI	RILLING	METHOD (Check):	Driven	-				
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Completed: 5/02 19 2000] 0	Other	HOLLOW STEM AUG		_		1		
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			0.25	NEW	TFE TUBIN		0.0	25			
			1.0	NEW	SCH 40 CPVC		0.0	32			
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				minute.	cified Steel Sleeve In:)]			
14) WELL TESTS: N/A Type test: Pump Bailer		1/21	T: 1	PERSONAL PROPERTY.	ess Adapter Used [F			162			
	The state of the s		100000000000000000000000000000000000000		roved Alternative Proc	edure Used [R	ule 338.71	[]			
Yield: gpm with	_ ft. drawdown after	hrs.	11) w	ATERL	LEVEL: N/A						
15) WATER QUALITY:				Static le	evelft. be	elow land surface	Date				
Did you knowingly penetrate any strata	a which contained undesirable	i		Artesian	n flow g	jpm.					
constituents?				-							
Yes X No If yes, submit *REF	PORT OF UNDESIRABLE WATE	ER*	12) P.	ACKERS	S: N/A Type			Dept	h		
	Depth of strata		-								
Was a chemical analysis made? Ye	es No										
I hereby certify that this well was drilled by runderstand that failure to complete items 1	me (or under my supervision) thru 15 will result in the log(and that each	and all o	of the sta	atements herein are tr	ue to the best of	my knowl	edge and	belief, I		
	* 5000										
COMPANY NAME GEOPR	ROJECTS INTERNATIONAL INC (Type or print)	C		WELL D	PRILLER'S LICENSE N	O. <u>54413M</u>					
ADDRESS 8834 CIRCLE						-			8002		
(Street or F		,		(City)		(State)		7873 (Zip			
(Signed) ANTONIO LANDEROS	heles Lade	-		(Signed	41	(0.0.0)		/~			
(Licensed Well Driller)				(orginal	" ———	(Registered Dril	ler Traine	a)			
Pir	ease attach electric log, che	invient analysi	- and of	her ner	tinnet Indonesiae Id						
File	sase attach electric log, che	micai anaiysi	s, and or	ner per	linent information, if	available.					

Appendix C

Corrosion Potential Memo



11 April 2000

Mr. Craig Holloway Radian International LLC 8501 N. MoPac Blvd Austin, TX 78759

Subject:

Assessment of Risk of Significant Corrosion of Buried Infrastructure by

Impressed AC Field During Waste Remediation

Dear Craig,

OBJECTIVE

M&M Engineering understands that Radian International plans to install CES SPA electrode array under a building for soil-heating purposes to recover a volatile contaminant. AC voltages of approximately 300 V rms will be passed between the electrodes of the array to heat the soil, allowing removal of a contaminant.

An existing cast iron waterworks pipe runs through the proposed electrode array. This pipe has been in service for more than 50 years. Radian International has asked M&M Engineering to consider the potential corrosive damage to the pipe resulting from operation of the electrode array.

CONCLUSION

It is unlikely that operation of the CES SPA array for nine weeks will produce a measurable amount of metal loss from buried infrastructure impinged by the AC field.

DISCUSSION

Current Condition of Pipe and Relevance to Risk Assessment

Cast iron consists of a network of graphite (carbon) flakes in an iron matrix. When cast iron corrodes, the iron dissolves but the graphite is not affected. Eventually all that is left is the graphite network, which retains the original shape of the cast iron object. Fully graphetized cast iron pipe would appear unaltered to the eye, but would be very light and fairly fragile.

The current condition of the pipe is unknown to M&M Engineering, but there are three possibilities, given that the line remains functional after 50 years.

- If the soil is essentially non-corrosive, the pipe may have suffered little graphitization.
- If the soil is slightly to moderately corrosive, the outer surface of the pipe may be entirely graphetized while the iron matrix remains intact in the interior of the wall.

MECHANICAL & MATERIALS ENGINEERING



Mr. Craig Holloway 11 April 2000 Page 2

• If the soil is still more corrosive, the pipe will have been entirely graphitized. Fully graphetized cast iron sanitary pipe can continue to function for years if the surrounding soil is tightly packed and does not move.

The condition of the pipe is relevant to the risk assessment in two ways. First, stay current due to the impressed AC field from the CES SPA array will have no effect if the pipe has already been graphitized. Secondly, depending on its current conditions, the pipe could fail during or after the remediation treatment for reasons unrelated to the impressed AC field used to heat the soil.

Potential For Damage

Figure 1 shows how an impressed potential field in the soil can cause corrosion of buried pipe. In this figure the field is negative toward the left edge of the figure and positive towards the right. The metal banding electrons in the pipe wall spontaneously migrate toward the positive pole of the field, with the result that a potential difference is impressed on the length of the pipe. Electrons are withdrawn from the anodic (positive) end of the pipe and concentrated at the cathodic (negative) end of the pipe.

If the pipe is not graphitized, iron will be consumed according to the reaction

(1) Fe
$$\rightarrow$$
 Fe⁺² + 2e⁻²

If the pipe is graphitized, reaction 1 will not occur. Instead, the potential will cause local decomposition of water in the soil, a reaction that does not remove mass from the pipe.

The electrons released into the cast iron at the anodic (positive) site are consumed by any of several reduction (electron accepting) reactions at the cathodic (negative) end of the pipe. The entire process is referred to as "stray current."

Stray currents due to impressed DC potentials can be extremely damaging, consuming 20 pounds of iron per amp-year of current. Impressed AC currents, on the other hand, cause comparatively little metal wastage, typically consuming less than one pound of iron per amp-year of stray current passed¹. Stray AC currents have not been shown to contribute to any significant corrosion of ferrous structures².

Modeled Results

The potential metal wastage from the buried iron pipe was modeled using the following assumptions.

¹ Cathodic Protection Theory and Data Interpretation, Chapter 8, NACE International, Houston, TX, 1989.

² Revie, R. Winston, ed., "Chapter 58: Stray Current Analysis," *Uhlig's Corrosion Handbook*, second edition, John Wiley and Sons, Inc, 2000.



Mr. Craig Holloway 11 April 2000 Page 3

- The soil is non-corrosive, and thus has a resistivity greater than 20,000 ohm-cm. If the soil is corrosive (has a low resistivity) the pipe is already graphetized and the AC current will have no effect.
- All of the metal loss will occur in a 2-inch wide band at each end of the pipe. Given this
 reasonable worst case assumption, the localized wastage rate for a nominal 3-inch cast
 iron line (which is actually 3.5 inches O.D.) would be not more than 86 mils/amp-yr.

Figure 2 shows the modeled estimates of the metal loss due to impressed AC from the CES SPA array at an impressed potential of 300 V rms between adjacent electrodes, assuming that the soil is non-corrosive. The greatest potential for metal loss occurs in the transition zone between the array and the surrounding soil. Even in this zone, the estimated wall loss due to the impressed AC current is less than 1 mil (1 mil = 0.001 inch), an insignificant loss.

The rate of metal loss, assuming that the pipe is not graphetized, is directly proportional to the electrode-to-electrode potential. Raising the potential from 300 V_{rms} to 600 V_{rmw} would double the rate of attack.

The rate of attack is inversely proportional to the diameter of the pipe. The results in Figure 3 are for 3-inch pipe. Wastage rates for different diameters would follow the equation

eq 3 Loss for diameter $D_2 = Loss$ for 3 - inch pipe $\frac{3.5 \text{ inch}}{D_2 \text{ (actual O.D.)}}$

The loss would be less on larger diameter pipe would be less.

Kind regards,

Peter F. Ellis II Principal Scientist

Corrosion and Materials Selection



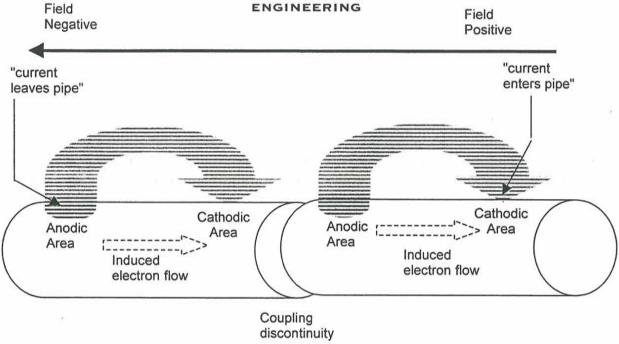


Figure 1. Effect of Impressed Potential on buried pipe

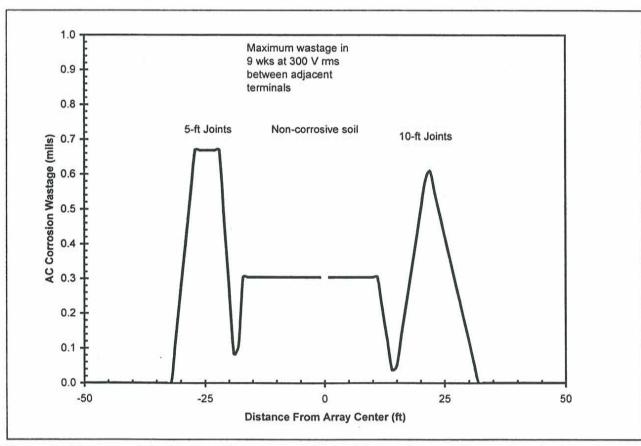


Figure 2. Estimated AC-induced wastage of "3-inch" cast iron sanitary pipe during nine weeks of soil treatment.



PETER F. ELLIS II

PRINCIPAL SCIENTIST

YEARS OF EXPERIENCE:

24

EDUCATION AND LICENSES:

BS, 1977, Chemistry (ACS-accredited), Southwest Texas State University San Marcos, TX

NACE Course on Cathodic Protection--Theory and Data Interpretation

NACE Course on Internal Corrosion Control in Pipelines

LITIGATION SUPPORT EXPERIENCE: Yes

AREAS OF SPECIALIZATION:

- Electrochemical corrosion theory, analysis, and design of laboratory simulations of process conditions for corrosion testing.
- Diagnosis/remediation of corrosion-related problems.
- Materials selection for novel (first of a kind) systems.
- Degradation of non-metallic materials
- Material Selection and Corrosion for Flue Gas Desulfurization (FGD) Systems
- Materials Selection and Corrosion for Geothermal Energy Utilization Systems

OVERVIEW

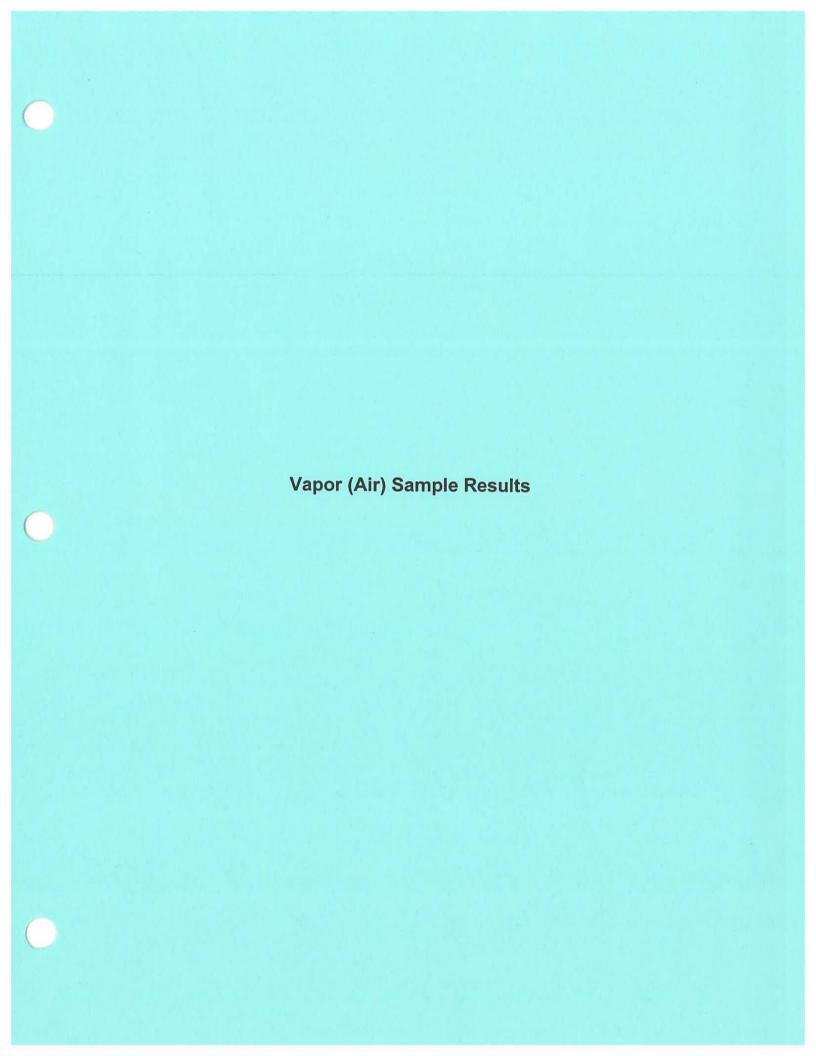
Mr. Ellis brings the perspectives of physical chemistry and electrochemistry to M&M Engineering's corrosion investigations, assuring a firm theoretical foundation for all work performed. Mr. Ellis

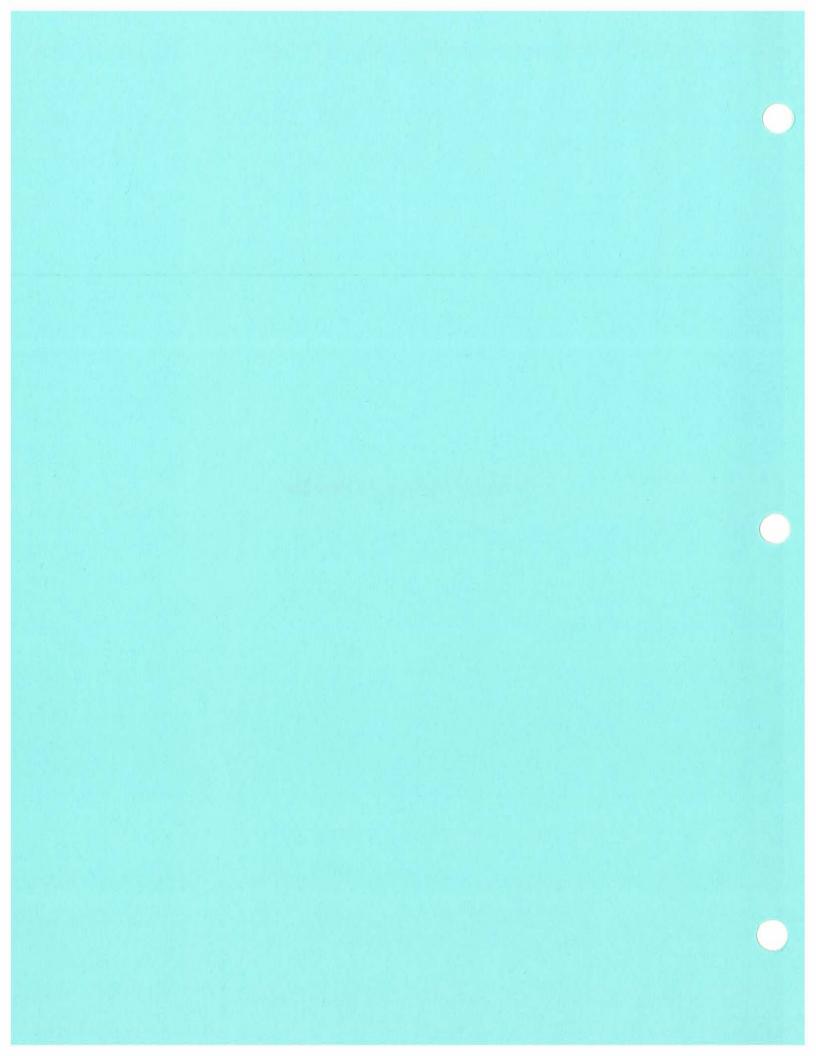
- Directs M&M Engineering's Electrochemistry and Corrosion Laboratory, applying state-ofthe-art electrochemical test methods to the solution of aqueous corrosion problems at temperature below the critical point of water.
- Has directed more than 400 machinery failure analyses and corrosion investigations of common engineering and exotic alloys, natural and synthetic rubbers, filled organic resin coatings, and fiber-reinforced composites.
- Is internationally recognized as a leading authority in the field of utility flue gas desulfurization (FGD) materials selection, corrosion engineering, and failure analysis.
- Has published more than 1000 pages on the subject of materials selection and design of geothermal power plants
- Conducted the first-ever corrosion studies in support of the first utility compressed air energy storage (CAES) system in the United States.

In addition to solving corrosion problems for M&M Engineering's clients, a considerable portion of Mr. Ellis' time is devoted to anticipating corrosion problems in new processes and recommending materials selection and/or design changes to mitigate these problems.

Appendix D

Analytical Data





Bldg181 HDR_LINE AFP4-HL0938 25-MAY-2000

(0.00680)[3]

PARAMETER

TO14 - Volatiles in Air (ELCD) (ppmV) 1,1,1-Trichloroethane 0.00507 (0.00415)[3] 1,1-Dichloroethene ND (0.00231)[3] 1,2-Dibromoethane ND (0.00907)[3] 1,2-Dichloroethane ND (0.0122)[3] Carbon tetrachloride 0.0589 (0.00700)[3] Chloroform ND (0.00354)[3] Tetrachloroethene ND (0.00705)[3] Trichloroethene 7.92 (0.110)[3] Vinyl chloride ND (0.00768)[3] cis-1,2-Dichloroethene 0.0997 (0.00435)[3] TO14 - Volatiles in Air (FID) (ppmV) Benzene (0.00168)[3] Styrene 0.00800 (0.00449)[3] o-Xylene/1,1,2,2-TCA ND (0.00454)[3]

0.00733

p-Xylene/m-Xylene/Bromoform

		Bldg181		Bldg181				Bldg181			Bldg181	
		HDR_LINE			HDR_LINE			HDR_LINE			HDR_LINE	
		AFP4-SPH-SV01-	0	AFP4-SPH-SV02-0			AFP4-SPH-SV03-0			AFP4-SPH-SV04-0		
		09-AUG-2000			11-AUG-2000			15-AUG-2000			18-AUG-2000	
PARAMETER												
			*********				***************************************					
TO14 - Volatiles in Air (ELCD)	(ppmV)											
1,1,1-Trichloroethane	0.0176	(0.00617)[3]	0.0182	(0.00594) [3]	0.0168	(0.00576) [3]	0.0175	(0.00606) [3]
1,1-Dichloroethene	ND	(0.00492) [3]	ND	(0.00473)[3]	0.0822	(0.00459)[3]	ND	(0.00482) [3]
1,2-Dibromoethane	ND	(0.00789)[3]	0.0134	(0.00759)[3]	ND	(0.00736) [3]	ND	(0.00774) [3]
1,2-Dichloroethane	ND	(0.0106)[3]	ND	(0.0102) [3]	ND	(0.00988) [3]	ND	(0.0104) [3]
Carbon tetrachloride	ND	(0.0165)[3]	ND	(0.0159) [3]	ND	(0.0154) [3]	ND	(0.0162) [3]
Chloroform	ND	(0.00511)[3]	ND	(0.00491) [3]	0.00595	(0.00476) [3]	0.00415	(0.00501) [3]
Tetrachloroethene	ND	(0.00819) [3]	ND	(0.00788)[3]	ND	(0.00764) [3]	ND	(0.00804) [3]
Trichloroethene	7.50	(0.00606) [3]	6.35	(0.00583) [3]	6.49	(0.113)[3]	6.04	(0.119) [3]
Vinyl chloride	ND	(0.0269) [3]	ND	(0.0259)[3]	ND	(0.0251) [3]	ND	(0.0264) [3]
cis-1,2-Dichloroethene	0.0143	(0.0134)[3]	0.0225	(0.0129)[3]	0.00829	(0.0125)[3]	0.0106	(0.0131) [3]
TO14 - Volatiles in Air (FID)	(Vmqq)											
Benzene	0.0113	(0.00549) [3]	0.0298	(0.00528) [3]	ND	(0.00512) [3]	0.00969	(0.00538) [3]
Styrene	ND	(0.00385)[3]	ND	(0.00370) [3]	ND	(0.00359) [3]	ND	(0.00378) [3]
o-Xylene/1,1,2,2-TCA	ND	(0.00556)[3]	ND	(0.00535) [3]	ND	(0.00519) [3]	ND	(0.00546)[3]
p-Xylene/m-Xylene/Bromoform	ND	(0.0123)[3]	0.0106	(0.0118) [3]	ND	(0.0114) [3]	0.0103	(0.00348)[3]
							555	, 5,0114	1191	0.0103	(0.0120	1[3]

PARAMETER	Bldg181 HDR_LINE AFP4-SPH-SV05-0 22-AUG-2000			Bldg181 HDR_LINE AFP4-SPH-SV06-0 25-AUG-2000			Bldg181 HDR_LINE AFP4-SPH-SV07-0 30-AUG-2000			Bldg181 HDR_LINE AFP4-SPH-SV08-0 01-SEP-2000			
TO14 - Volatiles in Air (ELCD)	(ppmV)												
1,1,1-Trichloroethane	0.0104	(0.00593) [3]	0.0121	(0.00568) [3]	0.0325	(0.00650) [4]	0.0310	(0.00606) [3]	
1,1-Dichloroethene	0.0343	(0.00472) [3]	0.341	(0.00452		0.0390)[4]	0.0103	(0.00483)[3]	
1,2-Dibromoethane	ND	(0.00758) [3]	ND) [3]	ND	(0.00830) [4]	ND	(0.00774)[3]	
1,2-Dichloroethane	ND	(0.0102)[3]	ND	(0.00975) [3]	ND	(0.0111)[4]	ND	(0.0104) [3]	
Carbon tetrachloride	ND	(0.0159) [3]	ND	(0.0152)[3]	ND	(0.0174) [4]	ND	(0.0162)[3]	
Chloroform	0.00992	(0.00490)[3]	0.00963	(0.00470) [3]	0.0305	(0.00537) [4]	0.0245	(0.00501) [3]	
Tetrachloroethene	0.0397	(0.00787)[3]	0.141	(0.00754)[3]	0.0173	(0.00862) [4]	0.00908	(0.00804) [3]	
Trichloroethene	17.8	(0.116)[3]	92.2	(0.112) [3]	132	(1.27) [4]	65.9	(1.19) [3]	
Vinyl chloride	ND	(0.0259)[3]	ND	(0.0248) [3]	ND	(0.0283) [4]	ND	(0.0265) [3]	
cis-1,2-Dichloroethene	0.0104	(0.0128)[3]	0.00580	(0.0123) [3]	0.0460	(0.0141)[4]	0.0488	(0.0131) [3]	
TO14 - Volatiles in Air (FID)	(ppmV)												
Benzene	0.155	(0.00527)[3]	0.0303	(0.00505) [3]	0.0343	(0.00577) [4]	0.0319	(0.00539) [3]	
Styrene	0.0139	(0.00370)[3]	ND	(0.00354) [3]	ND	(0.00405)[4]	ND	(0.00378) [3]	
o-Xylene/1,1,2,2-TCA	0.0133	(0.00534) [3]	ND	(0.00512) [3]	ND	(0.00585)[4]	ND	(0.00546) [3]	
p-Xylene/m-Xylene/Bromoform	0.0254	(0.0118)[3]	0.0137	(0.0113) [3]	0.00990	(0.0129)[4]	0.00939	(0.0120) [3]	

SITE ID
LOCATION ID
SAMPLE ID
DATE SAMPLED

PARAMETER	Bldg181 HDR_LINE AFP4-SPH-SV09-0 05-SEP-2000				Bldg181 HDR_LINE AFP4-SPH-SV10-0 08-SEP-2000			Bldg181 HDR_LINE AFP4-SPH-SV11-0 12-SEP-2000			Bldg181 HDR_LINE AFP4-SPH-SV12-0 15-SEP-2000			
TO14 - Volatiles in Air (ELCD)	(ppmV)													
1,1,1-Trichloroethane	0.0254	(0.00897) [5]	0.0233	(0.00620) [3]	0.0274	(0.00644)[4]	0.0156	(0.00603) [3]		
1,1-Dichloroethene	0.0778	(0.00714) [5]	0.0208	(0.00494) [3]	0.168	(0.00513)[4]	0.0935	(0.00480)[3]		
1,2-Dibromoethane	ND	(0.0115)[5]	ND	(0.00792) [3]	ND	(0.00823)[4]	ND	(0.00770)[3]		
1,2-Dichloroethane	ND	(0.0154) [5]	ND	(0.0106)[3]	ND	(0.0111)[4]	ND	(0.0103) [3]		
Carbon tetrachloride	ND	(0.0240)[5]	ND	(0.0166)[3]	ND	(0.0173)[4]	ND	(0.0161)[3]		
Chloroform	0.0202	(0.00742)[5]	0.0195	(0.00513)[3]	0.0226	(0.00533)[4]	0.0133	(0.00498) [3]		
Tetrachloroethene	0.0153	(0.0119)[5]	0.0190	(0.00823)[3]	0.0457	(0.00855)[4]	0.0260	(0.00800) [3]		
Trichloroethene	123	(1.76)[5]	126	(1.22)[3]	345	(1.26)[4]	195	(1.18)[3]		
Vinyl chloride	ND	(0.0392) [5]	ND	(0.0271)[3]	ND	(0.0281)[4]	ND	(0.0263) [3]		
cis-1,2-Dichloroethene	0.0740	(0.0194) [5]	0.0389	(0.0134)[3]	0.0536	(0.0140) [4]	0.0363	(0.0131) [3]		
TO14 - Volatiles in Air (FID)	(ppmV)													
Benzene	ND	(0.00797) [5]	ND	(0.00551)[3]	0.114	(0.00572)[4]	ND	(0.00536) [3]		
Styrene	ND	(0.00559) [5]	ND	(0.00387) [3]	ND	(0.00401)[4]	ND	(0.00376) [3]		
o-Xylene/1,1,2,2-TCA	ND	(0.00809)[5]	ND	(0.00559)[3]	0.0132	(0.00580)[4]	ND	(0.00543) [3]		
p-Xylene/m-Xylene/Bromoform	ND	(0.0178) [5]	ND	(0.0123)[3]	0.0331	(0.0128)[4]	0.0204	(0.0120)[3]		

SITE ID
LOCATION ID
SAMPLE ID
DATE SAMPLED

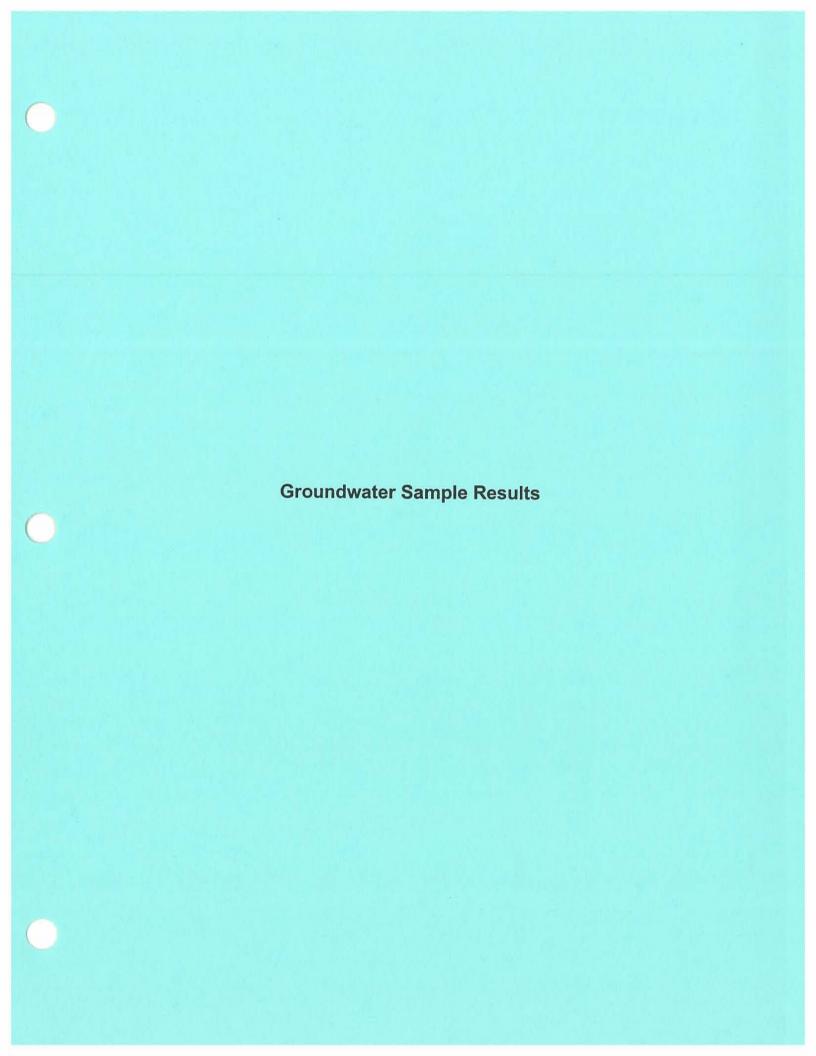
PARAMETER	Bldg181 HDR_LINE AFP4-SPH-SV13-0 19-SEP-2000			Bldg181 HDR_LINE AFP4-SPH-SV14-0 21-SEP-2000			Bldg181 HDR_LINE AFP4-SPH-SV15-0 25-SEP-2000			Bldg181 HDR_LINE AFP4-SPH-SV16-0 28-SEP-2000			
TO14 - Volatiles in Air (ELCD)	(ppmV)												
1,1,1-Trichloroethane	0.0269	(0.00599)[3]	0.0207	(0.00596)[3]	0.0199	(0.00604) [3]	0.0191	(0.00573) [3]	
1,1-Dichloroethene	0.226	(0.00477)[3]	0.143	(0.00475)[3]	0.650	(0.00481) [3]	0.457	(0.00457) [3]	
1,2-Dibromoethane	ND	(0.00766)[3]	ND	(0.00762)[3]	ND	(0.00772) [3]	ND	(0.00733) [3]	
1,2-Dichloroethane	ND	(0.0103)[3]	ND	(0.0102)[3]	ND	(0.0104)[3]	ND	(0.00984) [3]	
Carbon tetrachloride	ND	(0.0161)[3]	ND	(0.0160)[3]	ND	(0.0162) [3]	ND	(0.0154) [3]	
Chloroform	0.0148	(0.00496)[3]	0.00969	(0.00493) [3]	0.0113	(0.00500) [3]	0.00737	(0.00474) [3]	
Tetrachloroethene	0.0471	(0.00795)[3]	0.0291	(0.00791)[3]	0.0124	(0.00802) [3]	0.00868	(0.00761) [3]	
Trichloroethene	341	(1.18)[3]	216	(1.17)[3]	97.2	(1.19) [3]	65.1	(1.13)[3]	
Vinyl chloride	ND	(0.0262)[3]	ND	(0.0260)[3]	ND	(0.0264) [3]	ND	(0.0250) [3]	
cis-1,2-Dichloroethene	0.0573	(0.0130)[3]	0.0426	(0.0129) [3]	0.0539	(0.0131) [3]	0.0475	(0.0124)[3]	
TO14 - Volatiles in Air (FID)	(ppmV)												
Benzene	0.00991	(0.00533) [3]	0.0167	(0.00530) [3]	ND	(0.00537)[3]	ND	(0.00510)[3]	
Styrene	ND	(0.00374) [3]	0.0216	(0.00372)[3]	ND	(0.00377)[3]	ND	(0.00358) [3]	
o-Xylene/1,1,2,2-TCA	ND	(0.00540) [3]	ND	(0.00537)[3]	ND	(0.00544) [3]	ND	(0.00517)[3]	
p-Xylene/m-Xylene/Bromoform	0.0144	(0.0119) [3]	0.0117	(0.0118)[3]	ND	(0.0120)[3]	ND	(0.0114) [3]	

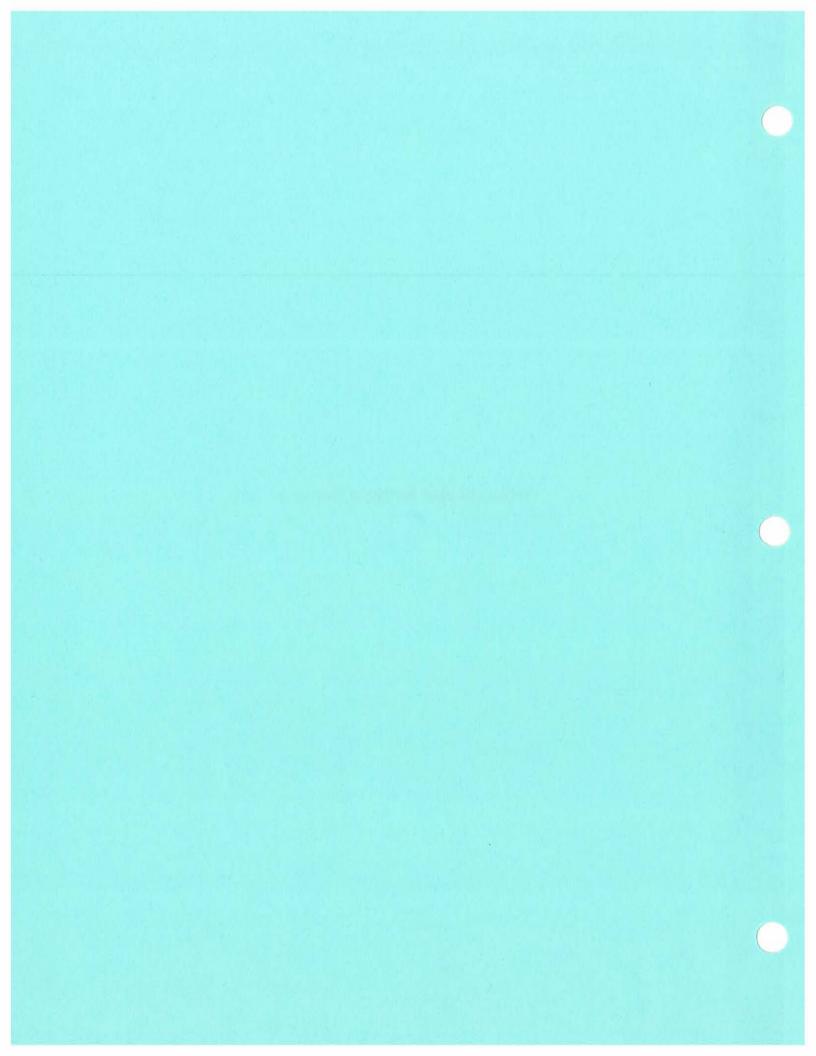
		В	ldg181			Bldg181	
		HDF	R_LINE			HDR_LINE	
			SPH-SV17-	0		AFP4-SPH-SV18	-0
		05-0	OCT-2000			19-0CT-2000	
PARAMETER							
TO14 - Volatiles in Air (ELCD)	(ppmV)						
1,1,1-Trichloroethane	0.0150	(0.00559)[3]	0.0143	(0.00576)[3]
1,1-Dichloroethene	0.00642	(0.00445) [3]	0.0177	(0.00459)[3]
1,2-Dibromoethane	ND	(0.00714) [3]	ND	(0.00736)[3]
1,2-Dichloroethane	ND	(0.00959) [3]	ND	(0.00988)[3]
Carbon tetrachloride	ND	(0.0150)[3]	ND	(0.0154)[3]
Chloroform	0.00518	(0.00462) [3]	0.00616	(0.00476)[3]
Tetrachloroethene	0.00542	(0.00742)[3]	0.00989	(0.00764)[3]
Trichloroethene	41.7	(1.10)[3]	55.3	(1.13)[3]
Vinyl chloride	ND	(0.0244)[3]	ND	(0.0251) [3]
cis-1,2-Dichloroethene	0.0389	(0.0121) [3]	0.0380	(0.0125)[3]
TO14 - Volatiles in Air (FID)	(ppmV)						
Benzene	ND	(0.00497) [3]	ND	(0.00512)[3]
Styrene	ND	(0.00348)[3]	0.0147	(0.00359) [3]
o-Xylene/1,1,2,2-TCA	ND	(0.00504) [3]	0.00803	(0.00519)[3]
p-Xylene/m-Xylene/Bromoform	ND	(0.0111)[3]	0.0198	(0.0114)[3]

Bldg181 HDR_LINE AFP4-SPH-SV19 09-NOV-2000

PARAMETER

TO14 - Volatiles in Air (ELCD)	(ppmV)		
1,1,1-Trichloroethane	0.0111	(0.00566)	[3]
1,1-Dichloroethene	ND	(0.00451	[3]
1,2-Dibromoethane	ND	(0.00723	[3]
1,2-Dichloroethane	ND	(0.00971)	[3]
Carbon tetrachloride	ND	(0.0152	[3]
Chloroform	ND	(0.00468)	[3]
Tetrachloroethene	0.00319	(0.00751)	[3]
Trichloroethene	28.8	(1.11)	[3]
Vinyl chloride	ND	(0.0247)	[3]
cis-1,2-Dichloroethene	0.0275	(0.0123)	[3]
TO14 - Volatiles in Air (FID)	(ppmV)		
Benzene	0.00894	(0.00503)	[3]
Styrene	0.0463	(0.00353)	[3]
o-Xylene/1,1,2,2-TCA	ND	(0.00510)	[3]
p-Xylene/m-Xylene/Bromoform	ND	(0.0113)	[3]





PARAMETER		Bldg181 WJETA060 AFP4-SPH-GWO 02-MAY-2000	30 CTO		Bldg181 WJETA066 AFP4-SPH-GW02-0 02-MAY-2000			Bldg181 WJETA067 AFP4-SPH-GW03-0 02-MAY-2000				Bldg181 WJETA058 AFP4-SPH-GW04-0 02-MAY-2000			
SW8260B - Volatile Organic Carbons	(ug/L)														
1,1,1,2-Tetrachloroethane	ND	(9.48)[100]	ND	(9.48)[100]	ND	(474) [5000]	ND		474) [5000]	
1,1,1-Trichloroethane	ND	(3.31)[100]	ND	(3.31)[100]	ND	·	166) [5000]	ND	() [5000]	
1,1,2,2-Tetrachloroethane	ND	(7.92)[100]	ND	(7.92)[100]	ND	ì	396) [5000]	ND	() [5000]	
1,1,2-Trichloroethane	ND	(9.52)[100]	ND	(9.52)[100]	ND	Č	476) [5000]	ND		476) [5000]	
1,1-Dichloroethane	ND	(4.87)[100]	ND	(4.87)[100]	ND	ì	244) [5000]	ND	() [5000]	
1,1-Dichloroethene	ND	(6.97)[100]	ND	(6.97)[100]	ND	·	348) [5000]	ND	,	348) [5000]	
1,1-Dichloropropene	ND	(4.64)[100]	ND	(4.64)[100]	ND	ì	232) [5000]	ND	() [5000]	
1,2,3-Trichlorobenzene	ND	(46.7)[100]	ND	(46.7)[100]	ND	ì	2340) [5000]	ND	,	725 227 7 7 7 7) [5000]	
1,2,3-Trichloropropane	ND	(5.43)[100]	ND	(5.43)[100]	ND		272) [5000]	ND	() [5000]	
1,2,4-Trichlorobenzene	ND	(11.8	(100)	ND	(11.8)[100]	ND	(590) [5000]	ND		590) [5000]	
1,2,4-Trimethylbenzene	ND	(7.49	(1001)	ND	(7.49)[100]	ND	(374) [5000]	ND		374) [5000]	
1,2-Dibromo-3-chloropropane	ND	(105	(100)	ND	(105)[100]	ND	(5250) [5000]	ND		5250) [5000]	
1,2-Dibromoethane	ND	(15.2	[100]	ND	(15.2	(001)	ND	(760) [5000]	ND		760) [5000]	
1,2-Dichlorobenzene	ND	(9.20) [100]	ND	(9.20)[100]	ND	(460) [5000]	ND	() [5000]	
1,2-Dichloroethane	ND	(4.99)[100]	ND	(4.99)[100]	ND	(250) [5000]	ND		250) [5000]	
1,2-Dichloropropane	ND	(6.70)[100]	ND	(6.70)[100]	ND	(335) [5000]	ND		335) [5000]	
1,3,5-Trimethylbenzene	ND	(4.36)[100]	ND	(4.36)[100]	ND	(218) [5000]	ND	1-3:0	218) [5000]	
1,3-Dichlorobenzene	ND	(5.91	(100)	ND	(5.91)[100]	ND	(296) [5000]	ND	Ċ	296) [5000]	
1,3-Dichloropropane	ND	(4.51	[100]	ND	(4.51)[100]	ND	(226) [5000]	ND		226) [5000]	
1,4-Dichlorobenzene	ND	(5.87	(100)	ND	(5.87)[100]	ND	(294) [5000]	ND	·	294) [5000]	
1-Chlorohexane	ND	(11.3	[100]	ND	(11.3)[100]	ND	(565) [5000]	ND	,	565) [5000]	
2,2-Dichloropropane	ND	(7.14	[100]	ND	(7.14)[100]	ND	(357) [5000]	ND	·	357) [5000]	
2-Chlorotoluene	ND	(11.3)[100]	ND	(11.3	[100]	ND	(565) [5000]	ND	(565) [5000]	
4-Chlorotoluene	ND	(7.62	[100]	ND	(7.62)[100]	ND	(381) [5000]	ND		381) [5000]	

Compiled: 02/20/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 WJETA060 AFP4-SPH-GWO 02-MAY-2000	E(2,=0)	Bldg181 WJETA066 AFP4-SPH-GW02-0 02-MAY-2000			Bldg181 WJETA067 AFP4-SPH-GW03-0 02-MAY-2000				Bldg181 WJETA058 AFP4-SPH-GW04-0 02-MAY-2000			
SW8260B - Volatile Organic Carbon	ns cont	(ug/L)												
4-Isopropyltoluene	ND	(4.52) [100]	ND	(4.52) [100]	ND	(226) [5000]	ND	,	22/	> rF0003
Benzene	ND	(4.92)[100]	ND	(4.92)[100]	ND	(246) [5000]		() [5000]
Bromobenzene	ND	(6.22)[100]	ND	(6.22)[100]	ND	(311) [5000]	ND ND		246) [5000]
Bromochloromethane	ND	(13.9)[100]	ND	(13.9)[100]	ND	(695) [5000]	ND	(7.20) [5000]
Bromodichloromethane	ND	(6.83)[100]	ND	(6.83)[100]	ND	(342) [5000]	ND		695 342) [5000]
Bromoform	ND	(13.6)[100]	ND	(13.6)[100]	ND	(680) [5000]	ND		680) [5000]
Bromomethane (Methylbromide)	ND	(10.6)[100]	ND	(10.6)[100]	ND	(530) [5000]	ND	(530) [5000]
Carbon tetrachloride	ND	(8.67)[100]	ND	(8.67)[100]	ND	(434) [5000]	ND	(0.000) [5000]
Chlorobenzene	ND	(4.73)[100]	ND	(4.73)[100]	ND	(236) [5000]	ND	(75200) [5000]
Chloroethane	ND	(7.56)[100]	ND	(7.56)[100]	ND	,	378) [5000]	ND	(378) [5000]
Chloroform	ND	(6.70)[100]	ND	(6.70)[100]	ND	,	335) [5000]	ND	,	335) [5000]
Chloromethane	ND	(8.21)[100]	ND	(8.21)[100]	ND	(410) [5000]	ND	() [5000]
Dibromochloromethane	ND	(5.64)[100]	ND	(5.64)[100]	ND	ì	282) [5000]	ND	(282) [5000]
Dibromomethane	ND	(9.39) [100]	ND	(9.39)[100]	ND	(470) [5000]	ND	(470) [5000]
Dichlorodifluoromethane	ND	(11.3	(100)	ND	(11.3)[100]	ND	ì	565) [5000]	ND	() [5000]
Ethylbenzene	ND	(5.52)[100]	ND	(5.52)[100]	ND	ì	276) [5000]	ND		276) [5000]
Hexachloro-1,3-butadiene	ND	(21.2)[100]	ND	(21.2)[100]	ND	ì	1060) [5000]	ND	(1060) [5000]
Isopropylbenzene	ND	(4.74) [100]	ND	(4.74)[100]	ND	Ċ	237) [5000]	ND	(237) [5000]
Methylene chloride	ND	(7.96)[100]	ND	(7.96)[100]	ND	ì	398) [5000]	ND	,	398) [5000]
Naphthalene	ND	(10.6)[100]	ND	(10.6)[100]	ND	Ċ	530) [5000]	ND	(530) [5000]
Styrene	ND	(7.22)[100]	ND	(7.22)[100]	ND	ì	361) [5000]	ND	ì	361) [5000]
Tetrachloroethene	ND	(5.68)[100]	ND	(5.68)[100]	ND	(284) [5000]	ND	(284) [5000]
Toluene	ND	(6.80)[100]	ND	(6.80)[100]	ND	(340) [5000]	ND	,	340) [5000]
Trichloroethene	5960	(9.05)[100]	9130	(9.05)[100]	285000	(452) [5000]	209000	,	452) [5000]
								-						, [0000]

Compiled: 02/20/01

PARAMETER		Bldg181 Bldg181 Bldg181 WJETA060 WJETA066 WJETA067 AFP4-SPH-GW01-0 AFP4-SPH-GW02-0 AFP4-SPH-GW03-0 02-MAY-2000 02-MAY-2000 02-MAY-2000									Bldg181 WJETA058 AFP4-SPH-GW04-0 02-MAY-2000						
										u							
										1							
SW8260B - Volatile Organic Car	bons, cont. ((ug/L)															
Trichlorofluoromethane	ND	(20.8	[100]	ND	(20.8	[100]	ND	(1040) [5000]	ND	(1040) [5000]			
Vinyl chloride	ND	(5.74	[100]	ND	(5.74)[100]	ND	(287) [5000]	ND	ì	287) [5000]			
cis-1,2-Dichloroethene	16.8	(6.03)[100]	ND	(6.03)[100]	ND	(302) [5000]	ND -	ì	302) [5000]			
cis-1,3-Dichloropropene	ND	(3.66	(100)	ND	(3.66) [100]	ND	(183) [5000]	ND	,	183) [5000]			
n-Butylbenzene	ND	(6.42)[100]	ND	(6.42)[100]	ND	,	321) [5000]	ND	,	321) [5000]			
n-Propylbenzene	ND	(8.86)[100]	ND	(8.86) [100]	ND	,	443) [5000]	ND	,	443) [5000]			
o-Xylene	ND	(7.13)[100]	ND	(7.13)[100]	ND	ì	356) [5000]	ND	,	356) [5000]			
p-Xylene/m-Xylene	ND	(13.7)[100]	ND	(13.7)[100]	ND	,	685) [5000]	ND	(685				
sec-Butylbenzene	ND	(7.45	(100)	ND	(7.45)[100]	ND	,	372) [5000]	ND		372) [5000]			
tert-Butylbenzene	ND	(9.58)[100]	ND	(9.58)[100]	ND	,	479) [5000]			200.21.200) [5000]			
trans-1,2-Dichloroethene	ND	(8.13)[100]	ND	(8.13)[100]	ND	,		-50-0000000000000000000000000000000000	ND	(479) [5000]			
trans-1,3-Dichloropropene	ND	(6.58)[100]	ND				(406) [5000]	ND	(406) [5000]			
and 170 brontor oproperie	NU	(0.50	1[100]	ND	(6.58)[100]	ND	(329) [5000]	ND	(329) [5000]			

PARAMETER	Bldg181 WJETA064 AFP4-SPH-GW05-0 02-MAY-2000			×**********	Bldg181 WJETA059 AFP4-SPH-GW06-0 03-MAY-2000			Bldg181 WJETA061 AFP4-SPH-GW07 03-MAY-2000		Bldg181 WJETA065 AFP4-SPH-GW08-3 03-MAY-2000			
SW8260B - Volatile Organic Carbons	(ug/L)												
1,1,1,2-Tetrachloroethane	ND	(94.8)[1000]	ND	(94.8	(1000)	ND	(94.8)[1000]	ND	(190)[2000]	
1,1,1-Trichloroethane	ND	(33.1	[1000]	ND	(33.1	[1000]	ND	(33.1)[1000]	ND	(66.2)[2000]	
1,1,2,2-Tetrachloroethane	ND	(79.2	(1000)	ND	(79.2	[1000]	ND	(79.2)[1000]	ND	(158) [2000]	
1,1,2-Trichloroethane	ND	(95.2	[1000]	ND	(95.2)[1000]	ND	(95.2	(1000)	ND	(190)[2000]	
1,1-Dichloroethane	ND	(48.7	[1000]	ND	(48.7	[1000]	ND	(48.7	(1000)	ND	(97.4)[2000]	
1,1-Dichloroethene	ND	(69.7	[1000]	ND	(69.7	[1000]	ND	(69.7)[1000]	ND	(139) [2000]	
1,1-Dichloropropene	ND	(46.4	[1000]	ND	(46.4	[1000]	ND	(46.4)[1000]	ND	(92.8) [2000]	
1,2,3-Trichlorobenzene	ND	(467	[1000]	ND	(467	[1000]	ND	(467)[1000]	ND	(934) [2000]	
1,2,3-Trichloropropane	ND	(54.3	[1000]	ND	(54.3	[1000]	ND	(54.3)[1000]	ND	(109) [2000]	
1,2,4-Trichlorobenzene	ND	(118	[1000]	ND	(118	[1000]	ND	(118)[1000]	ND	(236) [2000]	
1,2,4-Trimethylbenzene	ND	(74.9	[1000]	ND	(74.9	[1000]	ND	(74.9)[1000]	ND	(150) [2000]	
1,2-Dibromo-3-chloropropane	ND	(1050	(1000)	ND	(1050	[1000]	ND	(1050)[1000]	ND	(2100) [2000]	
1,2-Dibromoethane	ND	(152	[1000]	ND	(152)[1000]	ND	(152)[1000]	ND	(304) [2000]	
1,2-Dichlorobenzene	ND	(92.0	[1000]	ND	(92.0)[1000]	ND	(92.0) [1000]	ND	(184) [2000]	
1,2-Dichloroethane	ND	(49.9	[1000]	ND	(49.9	(1000)	ND	(49.9)[1000]	ND	(99.8) [2000]	
1,2-Dichloropropane	ND	(67.0	(1000)	ND	(67.0)[1000]	ND	(67.0)[1000]	ND	(134) [2000]	
1,3,5-Trimethylbenzene	ND	(43.6	(1000)	ND	(43.6) [1000]	ND	(43.6)[1000]	ND	(87.2) [2000]	
1,3-Dichlorobenzene	ND	(59.1	(1000)	ND	(59.1	(1000)	ND	(59.1)[1000]	ND	(118) [2000]	
1,3-Dichloropropane	ND	(45.1	(1000)	ND	(45.1) [1000]	ND	(45.1)[1000]	ND	(90.2) [2000]	
1,4-Dichlorobenzene	ND	(58.7)[1000]	ND	(58.7) [1000]	ND	(58.7)[1000]	ND	(117) [2000]	
1-Chlorohexane	ND	(113)[1000]	ND	(113)[1000]	ND	(113)[1000]	ND	(226) [2000]	
2,2-Dichloropropane	ND	(71.4)[1000]	ND	(71.4) [1000]	ND	(71.4) [1000]	ND	(143)[2000]	
2-Chlorotoluene	ND	(113	[1000]	ND	(113) [1000]	ND	(113)[1000]	ND	(226) [2000]	
4-Chlorotoluene	ND	(76.2	(1000)	ND	(76.2)[1000]	ND	(76.2)[1000]	ND	(152) [2000]	
							8,000	, , , , ,	, [1000]	ND	(132	/[2000]	

Compiled: 02/20/01 () = Detection Lim

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 WJETA064 AFP4-SPH-GW05 02-MAY-2000		Bldg181 WJETA059 AFP4-SPH-GW06-0 03-MAY-2000				Bldg181 WJETA061 AFP4-SPH-GW0 03-MAY-2000		Bldg181 WJETA065 AFP4-SPH-GW08-3 03-MAY-2000			
SW8260B - Volatile Organic Carbo	ns, cont.	(ug/L)											
4-Isopropyltoluene	ND	(45.2)[1000]	ND	(45.2)[1000]	ND	(45.2	(1000)	ND	(90.4) [2000]	
Benzene	ND	(49.2)[1000]	ND	(49.2)[1000]	ND	(49.2	(1000)	ND	(98.4)[2000]	
Bromobenzene	ND	(62.2	[1000]	ND	(62.2)[1000]	ND	(62.2)[1000]	ND	(124)[2000]	
Bromochloromethane	ND	(139	[1000]	ND	(139)[1000]	ND	(139)[1000]	ND	(278)[2000]	
Bromodichloromethane	ND	(68.3)[1000]	ND	(68.3)[1000]	ND	(68.3)[1000]	ND	(137)[2000]	
Bromoform	ND	(136	[1000]	ND	(136)[1000]	ND	(136)[1000]	ND	(272) [2000]	
Bromomethane (Methylbromide)	ND	(106)[1000]	ND	(106)[1000]	ND	(106)[1000]	ND	(212) [2000]	
Carbon tetrachloride	ND	(86.7	[1000]	ND	(86.7)[1000]	ND	(86.7)[1000]	ND	(173) [2000]	
Chlorobenzene	ND	(47.3)[1000]	ND	(47.3)[1000]	ND	(47.3)[1000]	ND	(94.6) [2000]	
Chloroethane	ND	(75.6	[1000]	ND	(75.6)[1000]	ND	(75.6)[1000]	ND	(151) [2000]	
Chloroform	ND	(67.0	[1000]	ND	(67.0)[1000]	ND	(67.0)[1000]	ND	(134) [2000]	
Chloromethane	ND	(82.1	[1000]	ND	(82.1)[1000]	ND	(82.1)[1000]	ND	(164)[2000]	
Dibromochloromethane	ND	(56.4	(1000)	ND	(56.4)[1000]	ND	(56.4)[1000]	ND	(113) [2000]	
Dibromomethane	ND	(93.9	[1000]	ND	(93.9)[1000]	ND	(93.9)[1000]	ND	(188)[2000]	
Dichlorodifluoromethane	ND	(113	[1000]	ND	(113)[1000]	ND	(113)[1000]	ND	(226) [2000]	
Ethylbenzene	ND	(55.2	[1000]	ND	(55.2)[1000]	ND	(55.2)[1000]	ND	(110) [2000]	
Hexachloro-1,3-butadiene	ND	(212	[1000]	ND	(212	(1000)	ND	(212)[1000]	ND	(424) [2000]	
Isopropylbenzene	ND	(47.4	[1000]	ND	(47.4)[1000]	ND	(47.4)[1000]	ND	(94.8) [2000]	
Methylene chloride	ND	(79.6	[1000]	ND	(79.6)[1000]	ND	(79.6	(1000)	ND	(159) [2000]	
Naphthalene	ND	(106	(1000)	ND	(106)[1000]	ND	(106)[1000]	ND	(212)[2000]	
Styrene	ND	(72.2	[1000]	ND	(72.2)[1000]	ND	(72.2) [1000]	ND	(144) [2000]	
Tetrachloroethene	ND	(56.8	[1000]	ND	(56.8)[1000]	ND	(56.8)[1000]	ND	(114) [2000]	
Toluene	ND	(68.0	[1000]	ND	(68.0)[1000]	ND	(68.0	(1000)	ND	(136) [2000]	
Trichloroethene	38900	(90.5	[1000]	9170	(90.5)[1000]	41500	(90.5)[1000]	81000	(181) [2000]	
								57				,	

Compiled: 02/20/01

SITE ID
LOCATION ID
SAMPLE ID
DATE SAMPLED

		Bldg181			Bldg181			Bldg181			Bldg181			
		WJETA064			WJETA059			WJETA061			WJETA065	JETA065		
		AFP4-SPH-GWO	5-0		AFP4-SPH-GWO	6-0		AFP4-SPH-GW07	7-0		AFP4-SPH-GW08	-3		
		02-MAY-200	0		03-MAY-200	0		03-MAY-2000)		03-MAY-2000) (
PARAMETER														
SW8260B - Volatile Organic Carbo	ons, cont.	(ug/L)												
Trichlorofluoromethane	ND	(208	[1000]	ND	(208)[1000]	ND	(208	(1000)	ND	(416) [2000]		
Vinyl chloride	ND	(57.4)[1000]	ND	(57.4)[1000]	ND	(57.4)[1000]	ND	(115) [2000]		
cis-1,2-Dichloroethene	ND	(60.3	[1000]	ND	(60.3	[1000]	ND	(60.3)[1000]	ND	(121) [2000]		
cis-1,3-Dichloropropene	ND	(36.6	[1000]	ND	(36.6	(1000)	ND	(36.6)[1000]	ND	(73.2) [2000]		
n-Butylbenzene	ND	(64.2	[1000]	ND	(64.2	(1000)	ND	(64.2)[1000]	ND	(128)[2000]		
n-Propylbenzene	ND	(88.6	[1000]	ND	(88.6	(1000)	ND	(88.6)[1000]	ND	(177)[2000]		
o-Xylene	ND	(71.3	(1000)	ND	(71.3	(1000)	ND	(71.3)[1000]	ND	(143) [2000]		
p-Xylene/m-Xylene	ND	(137	[1000]	ND	(137	(1000)	ND	(137) [1000]	ND	(274) [2000]		
sec-Butylbenzene	ND	(74.5	[1000]	ND	(74.5	(1000)	ND	(74.5)[1000]	ND	(149) [2000]		
tert-Butylbenzene	ND	(95.8	[1000]	ND	(95.8	(1000)	ND	(95.8)[1000]	ND	(192) [2000]		
trans-1,2-Dichloroethene	ND	(81.3	[1000]	ND	(81.3	(1000)	ND	(81.3)[1000]	ND	(163) [2000]		
trans-1,3-Dichloropropene	ND	(65.8	[1000]	ND	(65.8)[1000]	ND	(65.8	(1000)	ND	(132) [2000]		

SITE ID)
LOCATION	ID
SAMPLE I	D
DATE SAMP	LE

		Bldg181			Bldg181			Bldg181	
		WJETA065			WJETA062			WJETA063	
	AFP4-S	PH-GW08-1 D	up of		AFP4-SPH-GW09	-0		AFP4-SPH-GW1	0-0
	AF	P4-SPH-GW08	3-3						
		03-MAY-2000			03-MAY-2000	Ē		03-MAY-200	0
PARAMETER									
-									
SW8260B - Volatile Organic Carbons	(ug/L)								
1,1,1,2-Tetrachloroethane	ND	(190) [2000]	ND	(94.8)[1000]	ND	(41.6) [500]
1,1,1-Trichloroethane	ND	(66.2	[2000]	ND	(33.1	[1000]	ND	(9.15) [500]
1,1,2,2-Tetrachloroethane	ND	(158	[2000]	ND	(79.2)[1000]	ND	(38.7) [500]
1,1,2-Trichloroethane	ND	(190	[2000]	ND	(95.2	[1000]	ND	(66.5) [500]
1,1-Dichloroethane	ND	(97.4	[2000]	ND	(48.7	(1000)	ND	(20.8) [500]
1,1-Dichloroethene	ND	(139) [2000]	ND	(69.7)[1000]	ND	(21.8) [500]
1,1-Dichloropropene	ND	(92.8)[2000]	ND	(46.4)[1000]	ND	(28.2) [500]
1,2,3-Trichlorobenzene	ND	(934)[2000]	ND	(467)[1000]	ND	(132) [500]
1,2,3-Trichloropropane	ND	(109)[2000]	ND	(54.3)[1000]	ND	(42.2) [500]
1,2,4-Trichlorobenzene	ND	(236)[2000]	ND	(118)[1000]	ND	(88.5) [500]
1,2,4-Trimethylbenzene	ND	(150)[2000]	ND	(74.9)[1000]	ND	(23.9) [500]
1,2-Dibromo-3-chloropropane	ND	(2100)[2000]	ND	(1050)[1000]	ND	(590) [500]
1,2-Dibromoethane	ND	(304)[2000]	ND	(152	(1000)	ND	(35.6) [500]
1,2-Dichlorobenzene	ND	(184)[2000]	ND	(92.0	(1000)	ND	(24.4) [500]
1,2-Dichloroethane	ND	(99.8)[2000]	ND	(49.9) [1000]	ND	(31.0) [500]
1,2-Dichloropropane	ND	(134)[2000]	ND	(67.0) [1000]	ND	(16.0)[500]
1,3,5-Trimethylbenzene	ND	(87.2)[2000]	ND	(43.6) [1000]	ND	(19.6) [500]
1,3-Dichlorobenzene	ND	(118)[2000]	ND	(59.1	(1000)	ND	(23.4) [500]
1,3-Dichloropropane	ND	(90.2)[2000]	ND	(45.1) [1000]	ND	(39.4) [500]
1,4-Dichlorobenzene	ND	(117)[2000]	ND	(58.7)[1000]	ND	(24.6) [500]
1-Chlorohexane	ND	(226)[2000]	ND	(113) [1000]	ND	(44.2) [500]
2,2-Dichloropropane	ND	(143)[2000]	ND	(71.4)[1000]	ND	(33.5) [500]
2-Chlorotoluene	ND	(226)[2000]	ND	(113)[1000]	ND	(34.4) [500]
4-Chlorotoluene	ND	(152) [2000]	ND	(76.2)[1000]	ND	(39.4) [500]

Compiled: 02/20/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

		Bldg181			Bldg181		Bldg181			
		WJETA065			WJETA062			WJETA063		
	A	FP4-SPH-GW08-1 D			AFP4-SPH-GW09	-0		AFP4-SPH-GW10	0-0	
		AFP4-SPH-GW08	0.50							
		03-MAY-2000			03-MAY-2000			03-MAY-2000)	
PARAMETER										
SW8260B - Volatile Organic Carbons	s, cont.	(ug/L)								
4-Isopropyltoluene	ND	(90.4) [2000]	ND	(45.2	[1000]	ND	(26.6) [500]	
Benzene	ND	(98.4) [2000]	ND	(49.2)[1000]	ND	(17.6) [500]	
Bromobenzene	ND	(124)[2000]	ND	(62.2)[1000]	ND	(40.1) [500]	
Bromochloromethane	ND	(278	[2000]	ND	(139)[1000]	ND	(40.5) [500]	
Bromodichloromethane	ND	(137) [2000]	ND	(68.3)[1000]	ND	(28.4) [500]	
Bromoform	ND	(272) [2000]	ND	(136	[1000]	ND	(59.0) [500]	
Bromomethane (Methylbromide)	ND	(212)[2000]	ND	(106)[1000]	ND	(42.2) [500]	
Carbon tetrachloride	ND	(173)[2000]	ND	(86.7)[1000]	ND	(46.5) [500]	
Chlorobenzene	ND	(94.6)[2000]	ND	(47.3	[1000]	ND	(12.9) [500]	
Chloroethane	ND	(151)[2000]	ND	(75.6	[1000]	ND	(35.0) [500]	
Chloroform	ND	(134)[2000]	ND	(67.0)[1000]	ND	(35.6) [500]	
Chloromethane	ND	(164)[2000]	ND	(82.1)[1000]	ND	(65.0) [500]	
Dibromochloromethane	ND	(113	[2000]	ND	(56.4)[1000]	ND	(23.4) [500]	
Dibromomethane	ND	(188	[2000]	ND	(93.9)[1000]	ND	(57.0) [500]	
Dichlorodifluoromethane	ND	(226)[2000]	ND	(113)[1000]	ND	(87.5) [500]	
Ethylbenzene	ND	(110) [2000]	ND	(55.2)[1000]	ND	(27.0) [500]	
Hexachloro-1,3-butadiene	ND	(424	[2000]	ND	(212)[1000]	ND	(184) [500]	
Isopropylbenzene	ND	(94.8) [2000]	ND	(47.4)[1000]	ND	(18.0) [500]	
Methylene chloride	ND	(159)[2000]	ND	(79.6) [1000]	132	(39.4) [500]	
Naphthalene	ND	(212) [2000]	ND	(106)[1000]	ND	(56.0) [500]	
Styrene	ND	(144)[2000]	ND	(72.2) [1000]	ND	(26.2) [500]	
Tetrachloroethene	ND	(114) [2000]	ND	(56.8)[1000]	ND	(54.5) [500]	
Toluene	ND	(136) [2000]	ND	(68.0)[1000]	ND	(18.0) [500]	
Trichloroethene	82600	(181) [2000]	34300	(90.5)[1000]	19700	(24.7) [500]	
		1,50	50F2		***************************************			V	1 [300]	

Compiled: 02/20/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

		В	ldg181			Bldg181		Bldg181 WJETA063			
		WJE	TA065			WJETA062					
	AF	AFP4-SPH-GW08-1 Dup of AFP4-SPH-GW08-3 03-MAY-2000				AFP4-SPH-GW09	9-0	AFP4-SPH-GW10-0			
						03-MAY-2000		03-MAY-2000			
PARAMETER											
SW8260B - Volatile Organic Carb	ons, cont.	(ug/L)									
Trichlorofluoromethane	ND	(416)[2000]	ND	(208) [1000]	ND	(33.2) [500]	
Vinyl chloride	ND	(115)[2000]	ND	(57.4	(1000)	ND	(27.8) [500]	
cis-1,2-Dichloroethene	ND	(121)[2000]	ND	(60.3)[1000]	ND	(21.8) [500]	
cis-1,3-Dichloropropene	ND	(73.2)[2000]	ND	(36.6)[1000]	ND	(24.3) [500]	
n-Butylbenzene	ND	(128) [2000]	ND	(64.2)[1000]	ND	(38.0) [500]	
n-Propylbenzene	ND	(177)[2000]	ND	(88.6)[1000]	ND	(41.2) [500]	
o-Xyl ene	ND	(143)[2000]	ND	(71.3)[1000]	ND	(18.0) [500]	
p-Xylene/m-Xylene	ND	(274) [2000]	ND	(137)[1000]	ND	(43.0) [500]	
sec-Butylbenzene	ND	(149) [2000]	ND	(74.5)[1000]	ND	(33.6) [500]	
tert-Butylbenzene	ND	(192) [2000]	ND	(95.8)[1000]	ND	(13.3) [500]	
trans-1,2-Dichloroethene	ND	(163)[2000]	ND	(81.3	[1000]	ND	(45.3) [500]	
trans-1,3-Dichloropropene	ND	(132) [2000]	ND	(65.8)[1000]	ND	(39.6) [500]	

PARAMETER	Bldg181 WJETA062 AFP4-SPH-GW11-0 29-AUG-2000				Bldg181 WJETA065 AFP4-SPH-GW12-0 29-AUG-2000			Bldg181 WJETA067 AFP4-SPH-GW13-0 29-AUG-2000			Bldg181 WJETA062 AFP4-SPH-GW14-0 21-SEP-2000		
SW8260B - Volatile Organic Carbons	(ug/L)												
1,1,1,2-Tetrachloroethane	ND	(0.0948)[1]	ND	(0.0948)[1]	ND	(0.0948) [1]	ND	(0.555) [5]	
1,1,1-Trichloroethane	ND	(0.0331)[1]	ND	(0.0331)[1]	ND	(0.0331)[1]	ND	(0.845) [5]	
1,1,2,2-Tetrachloroethane	ND	(0.0792)[1]	ND	(0.0792)[1]	ND	(0.0792)[1]	ND	(0.435) [5]	
1,1,2-Trichloroethane	ND	(0.0952)[1]	ND	(0.0952)[1]	ND	(0.0952)[1]	ND	(0.410) [5]	
1,1-Dichloroethane	ND	(0.0487)[1]	ND	(0.0487)[1]	ND	(0.0487)[1]	ND	(0.620) [5]	
1,1-Dichloroethene	ND	(0.0697)[1]	1.38	(0.0697)[1]	ND	(0.0697)[1]	ND	(0.610) [5]	
1,1-Dichloropropene	ND	(0.0464)[1]	ND	(0.0464)[1]	ND	(0.0464)[1]	ND	(0.497) [5]	
1,2,3-Trichlorobenzene	ND	(0.467)[1]	ND	(0.467)[1]	ND	(0.467)[1]	ND	(2.76) [5]	
1,2,3-Trichloropropane	ND	(0.0543)[1]	ND	(0.0543)[1]	ND	(0.0543)[1]	ND	(1.44) [5]	
1,2,4-Trichlorobenzene	ND	(0.118)[1]	ND	(0.118)[1]	ND	(0.118)[1]	ND	(0.675) [5]	
1,2,4-Trimethylbenzene	ND	(0.0749)[1]	ND	(0.0749)[1]	ND	(0.0749)[1]	ND	(0.620) [5]	
1,2-Dibromo-3-chloropropane	ND	(1.05)[1]	ND	(1.05)[1]	ND	(1.05)[1]	ND	(2.74) [5]	
1,2-Dibromoethane	ND	(0.152)[1]	ND	(0.152)[1]	ND	(0.152)[1]	ND	(0.685) [5]	
1,2-Dichlorobenzene	ND	(0.0920)[1]	0.565	(0.0920)[1]	ND	(0.0920)[1]	ND	(0.482) [5]	
1,2-Dichloroethane	ND	(0.0499)[1]	0.934	(0.0499)[1]	ND	(0.0499)[1]	ND	(0.510) [5]	
1,2-Dichloropropane	ND	(0.0670)[1]	ND	(0.0670)[1]	ND	(0.0670)[1]	ND	(0.434) [5]	
1,3,5-Trimethylbenzene	ND	(0.0436)[1]	ND	(0.0436)[1]	ND	(0.0436)[1]	ND	(0.452) [5]	
1,3-Dichlorobenzene	ND	(0.0591)[1]	ND	(0.0591)[1]	ND	(0.0591)[1]	ND	(0.423) [5]	
1,3-Dichloropropane	ND	(0.0451)[1]	ND	(0.0451)[1]	ND	(0.0451) [1]	ND	(0.675) [5]	
1,4-Dichlorobenzene	ND	(0.0587)[1]	ND	(0.0587)[1]	ND	(0.0587) [1]	ND	(0.750) [5]	
1-Chlorohexane	ND	(0.113)[1]	ND	(0.113)[1]	ND	(0.113) [1]	ND	(0.469) [5]	
2,2-Dichloropropane	ND	(0.0714)[1]	ND	(0.0714)[1]	ND	(0.0714)[1]	ND	(0.800) [5]	
2-Chlorotoluene	ND	(0.113)[1]	ND	(0.113)[1]	ND	(0.113)[1]	ND	(0.890) [5]	
4-Chlorotoluene	ND	(0.0762)[1]	ND	(0.0762)[1]	ND	(0.0762)[1]	ND	(0.487) [5]	
											25		

Compiled: 05/10/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 WJETA062 AFP4-SPH-GW11-0 29-AUG-2000			Bldg181 WJETA065 AFP4-SPH-GW12-0 29-AUG-2000			Bldg181 WJETA067 AFP4-SPH-GW13-0 29-AUG-2000			Bldg181 WJETA062 AFP4-SPH-GW14-0 21-SEP-2000		
SW8260B - Volatile Organic Carbon	ns, cont.	(ug/L)											
4-Isopropyltoluene	ND	(0.0452)[1]	ND	(0.0452)[1]	ND	(0.0452)[1]	ND	(0.575) [5]	
Benzene	ND	(0.0492)[1]	0.531	(0.0492)[1]	ND	(0.0492)[1]	ND	(0.320) [5]	
Bromobenzene	ND	(0.0622)[1]	ND	(0.0622)[1]	ND	(0.0622)[1]	ND	(0.499) [5]	
Bromochloromethane	ND	(0.139)[1]	ND	(0.139)[1]	ND	(0.139)[1]	ND	(0.655) [5]	
Bromodichloromethane	ND	(0.0683)[1]	3.11	(0.0683)[1]	ND	(0.0683)[1]	ND	(0.590) [5]	
Bromoform	ND	(0.136)[1]	ND	(0.136)[1]	ND	(0.136)[1]	ND	(0.850) [5]	
Bromomethane (Methylbromide)	ND	(0.106)[1]	ND	(0.106)[1]	ND	(0.106)[1]	ND	(0.995) [5]	
Carbon tetrachloride	ND	(0.0867)[1]	ND	(0.0867)[1]	ND	(0.0867)[1]	ND	(0.326) [5]	
Chlorobenzene	ND	(0.0473)[1]	ND	(0.0473)[1]	ND	(0.0473)[1]	ND	(0.421) [5]	
Chloroethane	ND	(0.0756)[1]	ND	(0.0756)[1]	ND	(0.0756)[1]	ND	(0.462) [5]	
Chloroform	2.26	(0.0670)[1]	2.34	(0.0670)[1]	0.658	(0.0670)[1]	ND	(0.448) [5]	
Chloromethane	ND	(0.0821)[1]	ND	(0.0821)[1]	ND	(0.0821)[1]	ND	(0.635) [5]	
Dibromochloromethane	ND	(0.0564)[1]	ND	(0.0564)[1]	ND	(0.0564)[1]	ND	(0.700) [5]	
Dibromomethane	ND	(0.0939)[1]	ND	(0.0939)[1]	ND	(0.0939)[1]	ND	(0.740) [5]	
Dichlorodifluoromethane	ND	(0.113)[1]	ND	(0.113)[1]	ND	(0.113)[1]	ND	(1.18) [5]	
Ethylbenzene	ND	(0.0552)[1]	ND	(0.0552)[1]	ND	(0.0552)[1]	ND	(0.680) [5]	
Hexachloro-1,3-butadiene	ND	(0.212)[1]	ND	(0.212)[1]	ND	(0.212)[1]	ND	(1.66) [5]	
Isopropylbenzene	ND	(0.0474)[1]	ND	(0.0474)[1]	ND	(0.0474)[1]	ND	(0.466) [5]	
Methylene chloride	ND	(0.0796)[1]	ND	(0.0796)[1]	ND	(0.0796)[1]	ND	(0.630) [5]	
Naphthalene	ND	(0.106)[1]	ND	(0.106)[1]	ND	(0.106)[1]	ND	(0.400) [5]	
Styrene	ND	(0.0722)[1]	ND	(0.0722)[1]	ND	(0.0722)[1]	ND	(0.488) [5]	
Tetrachloroethene	ND	(0.0568)[1]	5.55	(0.0568)[1]	2.24	(0.0568)[1]	ND	(0.720) [5]	
Toluene	ND	(0.0680)[1]	ND	(0.0680)[1]	ND	(0.0680)[1]	ND	(0.318) [5]	
Trichloroethene	3750	(9.05)[100]	21900	(90.5)[1000]	9270	(90.5)[1000]	166	(0.685) [5]	

Compiled: 05/10/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 WJETA062 AFP4-SPH-GW11-0 29-AUG-2000			Bldg181 WJETA065 AFP4-SPH-GW12-0 29-AUG-2000			Bldg181 WJETA067 AFP4-SPH-GW13-0 29-AUG-2000			Bldg181 WJETA062 AFP4-SPH-GW14-0 21-SEP-2000		
SW8260B - Volatile Organic Carl	oons. cont.	(ug/L)											
Trichlorofluoromethane	ND	(0.208)[1]	ND	(0.208)[1]	ND	(0.208) [1]	ND	(0.530) [5]	
Vinyl chloride	ND	(0.0574)[1]	ND	(0.0574)[1]	ND	(0.0574)[1]	ND	(0.570) [5]	
cis-1,2-Dichloroethene	3.13	(0.0603)[1]	8.05	(0.0603) [1]	1.62	(0.0603)[1]	ND	(0.560) [5]	
cis-1,3-Dichloropropene	ND	(0.0366)[1]	ND	(0.0366)[1]	ND	(0.0366)[1]	ND	(0.409) [5]	
n-Butylbenzene	ND	(0.0642)[1]	ND	(0.0642)[1]	ND	(0.0642)[1]	ND	(0.510) [5]	
n-Propylbenzene	ND	(0.0886)[1]	ND	(0.0886)[1]	ND	(0.0886)[1]	ND	(0.700) [5]	
o-Xylene	ND	(0.0713)[1]	ND	(0.0713)[1]	ND	(0.0713)[1]	ND	(0.422) [5]	
p-Xylene/m-Xylene	ND	(0.137)[1]	ND	(0.137)[1]	ND	(0.137)[1]	ND	(0.835) [5]	
sec-Butylbenzene	ND	(0.0745)[1]	ND	(0.0745)[1]	ND	(0.0745)[1]	ND	(0.525) [5]	
tert-Butylbenzene	ND	(0.0958)[1]	ND	(0.0958)[1]	ND	(0.0958)[1]	ND	(0.456) [5]	
trans-1,2-Dichloroethene	ND	(0.0813)[1]	ND	(0.0813)[1]	0.808	(0.0813)[1]	ND	(0.595) [5]	
trans-1,3-Dichloropropene	ND	(0.0658)[1]	ND	(0.0658)[1]	ND	(0.0658)[1]	ND	(0.454) [5]	

PARAMETER					Bldg181 WJETA067 AFP4-SPH-GW16 21-SEP-2000			Bldg181 WJETA058 AFP4-SPH-GW17 03-OCT-2000	0.000		Bldg181 WJETA059 AFP4-SPH-GW18 03-OCT-2000	
SW8260B - Volatile Organic Carbo					55114 3161							
1,1,1,2-Tetrachloroethane	ND	(2.22) [20]	ND	(1.11)[10]	ND	(1.66)[20]	ND	(1.66)[20]
1,1,1-Trichloroethane	ND	(3.38)[20]	ND	(1.69)[10]	ND	(0.366)[20]	ND	(0.366)[20]
1,1,2,2-Tetrachloroethane	ND	(1.74) [20]	ND	(0.870	(10)	ND	(1.55) [20]	ND	(1.55)[20]
1,1,2-Trichloroethane	ND	(1.64)[20]	ND	(0.821)[10]	ND	(2.66)[20]	ND	(2.66)[20]
1,1-Dichloroethane	ND	(2.48)[20]	ND	(1.24)[10]	ND	(0.832)[20]	ND	(0.832)[20]
1,1-Dichloroethene	ND	(2.44) [20]	ND	(1.22)[10]	ND	(0.872)[20]	ND	(0.872)[20]
1,1-Dichloropropene	ND	(1.99) [20]	ND	(0.994)[10]	ND	(1.13)[20]	ND	(1.13)[20]
1,2,3-Trichlorobenzene	ND	(11.0) [20]	ND	(5.51)[10]	ND	(5.26)[20]	ND	(5.26)[20]
1,2,3-Trichloropropane	ND	(5.76)[20]	ND	(2.88)[10]	ND	(1.69)[20]	ND	(1.69)[20]
1,2,4-Trichlorobenzene	ND	(2.70) [20]	ND	(1.35)[10]	ND	(3.54)[20]	ND	(3.54)[20]
1,2,4-Trimethylbenzene	ND	(2.48) [20]	ND	(1.24)[10]	ND	(0.956)[20]	ND	(0.956)[20]
1,2-Dibromo-3-chloropropane	ND	(11.0)[20]	ND	(5.48)[10]	ND	(23.6)[20]	ND	(23.6) [20]
1,2-Dibromoethane	ND	(2.74)[20]	ND	(1.37)[10]	ND	(1.43)[20]	ND	(1.43)[20]
1,2-Dichlorobenzene	ND	(1.93)[20]	ND	(0.965)[10]	ND	(0.976)[20]	ND	(0.976) [20]
1,2-Dichloroethane	ND	(2.04)[20]	ND	(1.02)[10]	ND	(1.24)[20]	ND	(1.24) [20]
1,2-Dichloropropane	ND	(1.74)[20]	ND	(0.869)[10]	ND	(0.642) [20]	ND	(0.642) [20]
1,3,5-Trimethylbenzene	ND	(1.81)[20]	ND	(0.905)[10]	ND	(0.786)[20]	ND	(0.786) [20]
1,3-Dichlorobenzene	ND	(1.69)[20]	ND	(0.846)[10]	ND	(0.934)[20]	ND	(0.934) [20]
1,3-Dichloropropane	ND	(2.70)[20]	ND	(1.35)[10]	ND	(1.58)[20]	ND	(1.58)[20]
1,4-Dichlorobenzene	ND	(3.00)[20]	ND	(1.50)[10]	ND	(0.986)[20]	ND	(0.986) [20]
1-Chlorohexane	ND	(1.88)[20]	ND	(0.938)[10]	ND	(1.77)[20]	ND	(1.77) [20]
2,2-Dichloropropane	ND	(3.20)[20]	ND	(1.60)[10]	ND	(1.34)[20]	ND	(1.34)[20]
2-Chlorotoluene	ND	(3.56)[20]	ND	(1.78)[10]	ND	(1.38)[20]	ND	(1.38) [20]
4-Chlorotoluene	ND	(1.95)[20]	ND	(0.974)[10]	ND	(1.58) [20]	ND	(1.58) [20]
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PARAMETER		Bldg181 WJETA065 AFP4-SPH-GW1! 21-SEP-2000	-		Bldg181 WJETA067 AFP4-SPH-GW16 21-SEP-2000			Bldg181 WJETA058 AFP4-SPH-GW17 03-OCT-2000			Bldg181 WJETA059 AFP4-SPH-GW18 03-OCT-2000	70.30
SW8260B - Volatile Organic Carbo	ns, cont.	(ug/L)										
4-Isopropyltoluene	ND	(2.30)[20]	ND	(1.15)[10]	ND	(1.06) [20]	ND	(1.06) [20]
Benzene	ND	(1.28)[20]	ND	(0.641)[10]	ND	(0.706)[20]	ND	(0.706) [20]
Bromobenzene	ND	(2.00)[20]	ND	(0.998)[10]	ND	(1.60)[20]	ND	(1.60) [20]
Bromochloromethane	ND	(2.62) [20]	ND	(1.31)[10]	ND	(1.62)[20]	ND	(1.62)[20]
Bromodichloromethane	ND	(2.36)[20]	ND	(1.18)[10]	ND	(1.13)[20]	ND	(1.13)[20]
Bromoform	ND	(3.40)[20]	ND	(1.70)[10]	ND	(2.36)[20]	ND	(2.36)[20]
Bromomethane (Methylbromide)	ND	(3.98)[20]	ND	(1.99)[10]	ND	(1.69)[20]	ND	(1.69)[20]
Carbon tetrachloride	ND	(1.30)[20]	ND	(0.652)[10]	ND	(1.86)[20]	ND	(1.86) [20]
Chlorobenzene	ND	(1.68)[20]	ND	(0.842)[10]	ND	(0.516)[20]	ND	(0.516) [20]
Chloroethane	ND	(1.85)[20]	ND	(0.925)[10]	ND	(1.40)[20]	ND	(1.40)[20]
Chloroform	ND	(1.79)[20]	ND	(0.896)[10]	ND	(1.42) [20]	ND	(1.42) [20]
Chloromethane	ND	(2.54)[20]	ND	(1.27)[10]	ND	(2.60)[20]	ND	(2.60) [20]
Dibromochloromethane	ND	(2.80)[20]	ND	(1.40)[10]	ND	(0.938)[20]	ND	(0.938) [20]
Dibromomethane	ND	(2.96)[20]	ND	(1.48)[10]	ND	(2.28)[20]	ND	(2.28) [20]
Dichlorodifluoromethane	ND	(4.74)[20]	ND	(2.37)[10]	ND	(3.50)[20]	ND	(3.50) [20]
Ethylbenzene	ND	(2.72)[20]	ND	(1.36	[10]	ND	(1.08)[20]	ND	(1.08) [20]
Hexachloro-1,3-butadiene	ND	(6.62)[20]	ND	(3.31	[10]	ND	(7.38)[20]	ND	(7.38) [20]
Isopropylbenzene	ND	(1.86)[20]	ND	(0.931)[10]	ND	(0.722)[20]	ND	(0.722) [20]
Methylene chloride	ND	(2.52)[20]	ND	(1.26)[10]	ND	(1.58)[20]	ND	(1.58) [20]
Naphthalene	ND	(1.60) [20]	ND	(0.801)[10]	ND	(2.24)[20]	ND	(2.24) [20]
Styrene	ND	(1.95)[20]	ND	(0.977)[10]	ND	(1.05)[20]	ND	(1.05)[20]
Tetrachloroethene	ND	(2.88) [20]	ND	(1.44)[10]	9.09	(2.18)[20]	ND	(2.18)[20]
Toluene	ND	(1.27)[20]	ND	(0.637)[10]	ND	(0.718)[20]	ND	(0.718)[20]
Trichloroethene	1400	(2.74)[20]	296	(1.37)[10]	30900	(24.7)[500]	8030	(4.94)[100]

PARAMETER		Bldg181 WJETA065 AFP4-SPH-GW1 21-SEP-200			Bldg181 WJETA067 AFP4-SPH-GW16 21-SEP-2000			Bldg181 WJETA058 AFP4-SPH-GW17 03-OCT-2000			Bldg181 WJETA059 AFP4-SPH-GW18 03-OCT-2000	
SW8260B - Volatile Organic Carbo		· · - // >										
Trichlorofluoromethane	2.7	(ug/L)	20-	2000	2 20 22							
	ND	(2.12) [20]	ND	(1.06)[10]	ND	(1.33) [20]	ND	(1.33)[20]
Vinyl chloride	ND	(2.28)[20]	ND	(1.14)[10]	ND	(1.11)[20]	ND	(1.11)[20]
cis-1,2-Dichloroethene	ND	(2.24) [20]	ND	(1.12)[10]	ND	(0.874) [20]	ND	(0.874)[20]
cis-1,3-Dichloropropene	ND	(1.64)[20]	ND	(0.818)[10]	ND	(0.972) [20]	ND	(0.972)[20]
n-Butylbenzene	ND	(2.04)[20]	ND	(1.02)[10]	ND	(1.52)[20]	ND	(1.52) [20]
n-Propylbenzene	ND	(2.80) [20]	ND	(1.40)[10]	ND	(1.65) [20]	ND	(1.65)[20]
o-Xylene	ND	(1.69)[20]	ND	(0.844)[10]	ND	(0.722)[20]	ND	(0.722)[20]
p-Xylene/m-Xylene	ND	(3.34)[20]	ND	(1.67)[10]	ND	(1.72) [20]	ND	(1.72)[20]
sec-Butylbenzene	ND	(2.10) [20]	ND	(1.05) [10]	ND	(1.34) [20]	ND	(1.34)[20]
tert-Butylbenzene	ND	(1.82) [20]	ND	(0.911)[10]	ND	(0.532) [20]	ND		
trans-1,2-Dichloroethene	ND	(2.38)[20]	ND	(1.19						(0.532)[20]
trans-1,3-Dichloropropene			1000 0000)[10]	1.16	(1.81) [20]	1.30	(1.81) [20]
trans-1,3-bichtoropropene	ND	(1.82) [20]	ND	(0.908)[10]	,ND	(1.59) [20]	ND	(1.59) [20]

PARAMETER	Bldg181 WJETA060 AFP4-SPH-GW19-0 03-OCT-2000				Bldg181 WJETA061 AFP4-SPH-GW20 03-OCT-2000			Bldg181 WJETA062 AFP4-SPH-GW21 03-OCT-2000	30- 3 0.		Bldg181 WJETA063 AFP4-SPH-GW22 03-OCT-2000	
SW8260B - Volatile Organic Carbons	(ug/L)											
1,1,1,2-Tetrachloroethane	ND	(1.66) [20]	ND	(1.66) [20]	ND	(1.66) [20]	ND.	2 4 20	
1,1,1-Trichloroethane	ND	(0.366) [20]	ND	(0.366) [20]	ND	(0.366)[20]	ND	(1.66) [20]
1,1,2,2-Tetrachloroethane	ND	(1.55)[20]	ND	(1.55) [20]	ND	(1.55		ND	(0.366) [20]
1,1,2-Trichloroethane	ND	(2.66) [20]	ND	(2.66) [20]	ND	(2.66) [20]	ND	(1.55) [20]
1,1-Dichloroethane	ND	(0.832) [20]	ND	(0.832) [20]	ND	(0.832) [20]	ND	(2.66) [20]
1,1-Dichloroethene	ND	(0.872)[20]	ND	(0.872) [20]	ND	5 m 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2) [20]	ND	(0.832) [20]
1,1-Dichloropropene	ND	(1.13)[20]	ND	(1.13)[20]		(0.872) [20]	ND	(0.872) [20]
1,2,3-Trichlorobenzene	ND	(5.26) [20]	ND	(5.26) [20]	ND ND	(1.13) [20]	ND	(1.13) [20]
1,2,3-Trichloropropane	ND	(1.69) [20]	ND	(1.69) [20]	ND	(5.26) [20]	ND	(5.26) [20]
1,2,4-Trichlorobenzene	ND	(3.54) [20]	ND	(3.54) [20]		(1.69) [20]	ND	(1.69)[20]
1,2,4-Trimethylbenzene	ND	(0.956) [20]	ND	(0.956)[20]	ND	(3.54) [20]	ND	(3.54)[20]
1,2-Dibromo-3-chloropropane	ND	(23.6) [20]	ND	(23.6) [20]	ND	(0.956) [20]	ND	(0.956)[20]
1,2-Dibromoethane	ND	(1.43) [20]	ND	(1.43) [20]	ND	(23.6) [20]	ND	(23.6)[20]
1,2-Dichlorobenzene	ND	(0.976) [20]	ND			ND	(1.43) [20]	ND	(1.43)[20]
1,2-Dichloroethane	ND	(1.24) [20]	ND	(0.976) [20]	ND	(0.976) [20]	ND	(0.976)[20]
1,2-Dichloropropane	ND	(0.642) [20]	ND ND	(1.24) [20]	ND	(1.24) [20]	ND	(1.24)[20]
1,3,5-Trimethylbenzene	ND	(0.786) [20]		(0.642) [20]	ND	(0.642) [20]	ND	(0.642)[20]
1,3-Dichlorobenzene	ND			ND	(0.786) [20]	ND	(0.786) [20]	ND	(0.786)[20]
1,3-Dichloropropane	ND	(0.934) [20]	ND	(0.934) [20]	ND	(0.934) [20]	ND	(0.934)[20]
1,4-Dichlorobenzene		(1.58) [20]	ND	(1.58) [20]	ND	(1.58) [20]	ND	(1.58)[20]
1-Chlorohexane	ND	(0.986) [20]	ND	(0.986) [20]	ND	(0.986) [20]	ND	(0.986)[20]
	ND	(1.77) [20]	ND	(1.77) [20]	ND	(1.77) [20]	ND	(1.77)[20]
2,2-Dichloropropane 2-Chlorotoluene	ND	(1.34) [20]	ND	(1.34) [20]	ND	(1.34) [20]	ND	(1.34)[20]
4-Chlorotoluene	ND	(1.38) [20]	ND	(1.38) [20]	ND	(1.38) [20]	ND	(1.38)[20]
4 Cittorottotterie	ND	(1.58) [20]	ND	(1.58) [20]	ND	(1.58) [20]	ND	(1.58)[20]

Compiled: 05/10/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 WJETA060 AFP4-SPH-GW19 03-OCT-2000			Bldg181 WJETA061 AFP4-SPH-GW20 03-OCT-2000			Bldg181 WJETA062 AFP4-SPH-GW21 03-OCT-2000			Bldg181 WJETA063 AFP4-SPH-GW22 03-OCT-2000	
SW8260B - Volatile Organic Carb	ons, cont.	(ug/L)										
4-Isopropyltoluene	ND	(1.06) [20]	ND	(1.06) [20]	ND	(1.06) [20]	ND	(1.06) [20]
Benzene	ND	(0.706) [20]	ND	(0.706) [20]	ND	(0.706)[20]	ND	(0.706) [20]
Bromobenzene	ND	(1.60)[20]	ND	(1.60) [20]	ND	(1.60) [20]	ND	(1.60) [20]
Bromochloromethane	ND	(1.62)[20]	ND	(1.62) [20]	ND	(1.62) [20]	ND	(1.62) [20]
Bromodichloromethane	ND	(1.13)[20]	ND	(1.13) [20]	ND	(1.13) [20]	ND	(1.13) [20]
Bromoform	ND	(2.36) [20]	ND	(2.36) [20]	ND	(2.36) [20]	ND	(2.36) [20]
Bromomethane (Methylbromide)	ND	(1.69)[20]	ND	(1.69)[20]	ND	(1.69)[20]	ND	(1.69) [20]
Carbon tetrachloride	ND	(1.86) [20]	ND	(1.86)[20]	ND	(1.86)[20]	ND	(1.86) [20]
Chlorobenzene	ND	(0.516) [20]	ND	(0.516)[20]	ND	(0.516)[20]	ND	(0.516) [20]
Chloroethane	ND	(1.40)[20]	ND	(1.40)[20]	ND	(1.40)[20]	ND	(1.40) [20]
Chloroform	ND	(1.42)[20]	ND	(1.42)[20]	ND	(1.42)[20]	ND	(1.42) [20]
Chloromethane	ND	(2.60)[20]	ND	(2.60)[20]	ND	(2.60)[20]	ND	(2.60) [20]
Dibromochloromethane	ND	(0.938)[20]	ND	(0.938)[20]	ND	(0.938)[20]	ND	(0.938) [20]
Dibromomethane	ND	(2.28)[20]	ND	(2.28)[20]	ND	(2.28)[20]	ND	(2.28) [20]
Dichlorodifluoromethane	ND	(3.50)[20]	ND	(3.50)[20]	ND	(3.50)[20]	ND	(3.50) [20]
Ethylbenzene	ND	(1.08)[20]	ND	(1.08)[20]	ND	(1.08)[20]	ND	(1.08) [20]
Hexachloro-1,3-butadiene	ND	(7.38)[20]	ND	(7.38)[20]	ND	(7.38)[20]	ND	(7.38) [20]
Isopropylbenzene	ND	(0.722)[20]	ND	(0.722)[20]	ND	(0.722)[20]	ND	(0.722) [20]
Methylene chloride	ND	(1.58)[20]	ND	(1.58)[20]	ND	(1.58)[20]	ND	(1.58) [20]
Naphthalene	ND	(2.24)[20]	ND	(2.24)[20]	ND	(2.24)[20]	ND	(2.24) [20]
Styrene	ND	(1.05)[20]	ND	(1.05)[20]	ND	(1.05)[20]	ND	(1.05) [20]
Tetrachloroethene	ND	(2.18)[20]	ND	(2.18) [20]	ND	(2.18)[20]	ND	(2.18)[20]
Toluene	ND	(0.718)[20]	ND	(0.718)[20]	ND	(0.718)[20]	ND	(0.718)[20]
Trichloroethene	9490	(4.94)[100]	10600	(4.94)[100]	9360	(4.94	[100]	1740	(0.988)[20]

PARAMETER		Bldg181 WJETA060 AFP4-SPH-GW19 03-OCT-2000			Bldg181 WJETA061 AFP4-SPH-GW20 03-OCT-2000			Bldg181 WJETA062 AFP4-SPH-GW21 03-OCT-2000	27.5% (C)		Bldg181 WJETA063 AFP4-SPH-GW22 03-OCT-2000	
01100400 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and rection to											
SW8260B - Volatile Organic Carbo		(ug/L)										
Trichlorofluoromethane	ND	(1.33)[20]	ND	(1.33)[20]	ND	(1.33) [20]	ND	(1.33)[20]
Vinyl chloride	ND	(1.11)[20]	ND	(1.11) [20]	ND	(1.11) [20]	ND	(1.11)[20]
cis-1,2-Dichloroethene	ND	(0.874)[20]	1.98	(0.874)[20]	ND	(0.874)[20]	ND	(0.874)[20]
cis-1,3-Dichloropropene	ND	(0.972)[20]	ND	(0.972) [20]	ND	(0.972)[20]	ND	(0.972)[20]
n-Butylbenzene	ND	(1.52)[20]	ND	(1.52)[20]	ND	(1.52) [20]	ND	(1.52)[20]
n-Propylbenzene	ND	(1.65)[20]	ND	(1.65)[20]	ND	(1.65) [20]	ND	(1.65) [20]
o-Xylene	ND	(0.722)[20]	ND	(0.722)[20]	ND	(0.722)[20]	ND	(0.722)[20]
p-Xylene/m-Xylene	ND	(1.72)[20]	ND	(1.72) [20]	ND	(1.72)[20]	ND	(1.72) [20]
sec-Butylbenzene	ND	(1.34)[20]	ND	(1.34) [20]	ND	(1.34) [20]	ND	(1.34	
tert-Butylbenzene	ND	(0.532)[20]	ND	(0.532) [20]	ND	100			- Distance)[20]
trans-1,2-Dichloroethene	ND	11 - 11 - 11 - 11 - 11 - 11 - 11 - 11						(0.532) [20]	ND	(0.532)[20]
		(1.81) [20]	ND	(1.81) [20]	ND	(1.81)[20]	ND	(1.81)[20]
trans-1,3-Dichloropropene	ND	(1.59)[20]	ND	(1.59) [20]	ND	(1.59) [20]	ND	(1.59)[20]

PARAMETER	Bldg181 WJETA064 AFP4-SPH-GW23-0 03-OCT-2000				Bldg181 WJETA065 AFP4-SPH-GW24 03-OCT-2000			Bldg181 WJETA066 AFP4-SPH-GW25 03-OCT-2000			Bldg181 WJETA067 AFP4-SPH-GW26 03-OCT-2000	10.5
							0-2-2-0-2-2-3					
SW8260B - Volatile Organic Carbon												
1,1,1,2-Tetrachloroethane	ND	(1.66) [20]	ND	(1.66)[20]	ND	(1.66)[20]	ND	(1.66)[20]
1,1,1-Trichloroethane	ND	(0.366)[20]	ND	(0.366)[20]	ND	(0.366)[20]	ND	(0.366)[20]
1,1,2,2-Tetrachloroethane	ND	(1.55)[20]	ND	(1.55)[20]	ND	(1.55)[20]	ND	(1.55)[20]
1,1,2-Trichloroethane	ND	(2.66)[20]	ND	(2.66)[20]	ND	(2.66)[20]	ND	(2.66)[20]
1,1-Dichloroethane	ND	(0.832)[20]	ND	(0.832)[20]	ND	(0.832)[20]	ND	(0.832)[20]
1,1-Dichloroethene	ND	(0.872)[20]	ND	(0.872) [20]	ND	(0.872)[20]	ND	(0.872)[20]
1,1-Dichloropropene	ND	(1.13)[20]	ND	(1.13)[20]	ND	(1.13)[20]	ND	(1.13)[20]
1,2,3-Trichlorobenzene	ND	(5.26)[20]	ND	(5.26)[20]	ND	(5.26)[20]	ND	(5.26)[20]
1,2,3-Trichloropropane	ND	(1.69)[20]	ND	(1.69)[20]	ND	(1.69)[20]	ND	(1.69)[20]
1,2,4-Trichlorobenzene	ND	(3.54)[20]	ND	(3.54)[20]	ND	(3.54)[20]	ND	(3.54)[20]
1,2,4-Trimethylbenzene	ND	(0.956)[20]	ND	(0.956)[20]	ND	(0.956)[20]	ND	(0.956)[20]
1,2-Dibromo-3-chloropropane	ND	(23.6)[20]	ND	(23.6)[20]	ND	(23.6)[20]	ND	(23.6)[20]
1,2-Dibromoethane	ND	(1.43)[20]	ND	(1.43)[20]	ND	(1.43)[20]	ND	(1.43) [20]
1,2-Dichlorobenzene	ND	(0.976)[20]	ND	(0.976)[20]	ND	(0.976)[20]	ND	(0.976) [20]
1,2-Dichloroethane	ND	(1.24)[20]	ND	(1.24)[20]	ND	(1.24)[20]	ND	(1.24)[20]
1,2-Dichloropropane	ND	(0.642)[20]	ND	(0.642)[20]	ND	(0.642)[20]	ND	(0.642) [20]
1,3,5-Trimethylbenzene	ND	(0.786)[20]	ND	(0.786)[20]	ND	(0.786)[20]	ND	(0.786)[20]
1,3-Dichlorobenzene	ND	(0.934)[20]	ND	(0.934)[20]	ND	(0.934)[20]	ND	(0.934)[20]
1,3-Dichloropropane	ND	(1.58)[20]	ND	(1.58)[20]	ND	(1.58)[20]	ND	(1.58)[20]
1,4-Dichlorobenzene	ND	(0.986)[20]	ND	(0.986)[20]	ND	(0.986)[20]	ND	(0.986) [20]
1-Chlorohexane	ND	(1.77)[20]	ND	(1.77)[20]	ND	(1.77)[20]	ND	(1.77)[20]
2,2-Dichloropropane	ND	(1.34)[20]	ND	(1.34)[20]	ND	(1.34)[20]	ND	(1.34)[20]
2-Chlorotoluene	ND	(1.38)[20]	ND	(1.38)[20]	ND	(1.38)[20]	ND	(1.38)[20]
4-Chlorotoluene	ND	(1.58)[20]	ND	(1.58)[20]	ND	(1.58)[20]	ND	(1.58) [20]

PARAMETER		Bldg181 WJETA064 AFP4-SPH-GW23-0 03-OCT-2000			Bldg181 WJETA065 AFP4-SPH-GW24 03-OCT-2000			Bldg181 WJETA066 AFP4-SPH-GW25 03-OCT-2000	0.07		Bldg181 WJETA067 AFP4-SPH-GW26 03-OCT-2000	
						•••••			•••••			
SW8260B - Volatile Organic Carbon	ns. cont.	(ug/L)										
4-Isopropyltoluene	ND	(1.06) [20]	ND	(1.06) [20]	ND	(1.06) [20]	ND	(1.06) [20]
Benzene	ND	(0.706) [20]	ND	(0.706) [20]	ND	(0.706) [20]	ND	(0.706)[20]
Bromobenzene	ND	(1.60) [20]	ND	(1.60) [20]	ND	(1.60) [20]	ND	(1.60)[20]
Bromochloromethane	ND	(1.62)[20]	ND	(1.62) [20]	ND	(1.62) [20]	ND	(1.62) [20]
Bromodichloromethane	ND	(1.13) [20]	ND	(1.13) [20]	ND	(1.13) [20]	ND	(1.13)[20]
Bromoform	ND	(2.36) [20]	ND	(2.36) [20]	ND	(2.36) [20]	ND	(2.36)[20]
Bromomethane (Methylbromide)	ND	(1.69)[20]	ND	(1.69)[20]	ND	(1.69)[20]	ND	(1.69)[20]
Carbon tetrachloride	ND	(1.86)[20]	ND	(1.86) [20]	ND	(1.86) [20]	ND	(1.86) [20]
Chlorobenzene	ND	(0.516)[20]	ND	(0.516) [20]	ND	(0.516) [20]	ND	(0.516) [20]
Chloroethane	ND	(1.40)[20]	ND	(1.40)[20]	ND	(1.40) [20]	ND	(1.40) [20]
Chloroform	ND	(1.42)[20]	ND	(1.42)[20]	ND	(1.42) [20]	ND	(1.42) [20]
Chloromethane	ND	(2.60)[20]	ND	(2.60)[20]	ND	(2.60) [20]	ND	(2.60) [20]
Dibromochloromethane	ND	(0.938)[20]	ND	(0.938)[20]	ND	(0.938) [20]	ND	(0.938) [20]
Dibromomethane	ND	(2.28)[20]	ND	(2.28) [20]	ND	(2.28) [20]	ND	(2.28)[20]
Dichlorodifluoromethane	ND	(3.50)[20]	ND	(3.50) [20]	ND	(3.50) [20]	ND	(3.50) [20]
Ethylbenzene	ND	(1.08)[20]	ND	(1.08) [20]	ND	(1.08) [20]	ND	(1.08) [20]
Hexachloro-1,3-butadiene	ND	(7.38)[20]	ND	(7.38)[20]	ND	(7.38) [20]	ND	(7.38) [20]
Isopropylbenzene	ND	(0.722)[20]	ND	(0.722)[20]	ND	(0.722) [20]	ND	(0.722) [20]
Methylene chloride	ND	(1.58)[20]	ND	(1.58)[20]	ND	(1.58)[20]	ND	(1.58)[20]
Naphthalene	ND	(2.24)[20]	ND	(2.24)[20]	ND	(2.24) [20]	ND	(2.24)[20]
Styrene	ND	(1.05)[20]	ND	(1.05)[20]	ND	(1.05)[20]	ND	(1.05) [20]
Tetrachloroethene	ND	(2.18)[20]	ND	(2.18)[20]	ND	(2.18) [20]	8.30	(2.18) [20]
Toluene	ND	(0.718)[20]	ND	(0.718)[20]	ND	(0.718) [20]	ND	(0.718)[20]
Trichloroethene	677	(0.988)[20]	4120	(4.94)[100]	6190	(4.94	(100)	32700	(24.7) [500]

Compiled: 05/10/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

		Bldg181 WJETA064 AFP4-SPH-GW23 03-OCT-2000			Bldg181 WJETA065 AFP4-SPH-GW24 03-OCT-2000	10.55		Bldg181 WJETA066 AFP4-SPH-GW25 03-OCT-2000			Bldg181 WJETA067 AFP4-SPH-GW26 03-OCT-2000	
PARAMETER												
SW8260B - Volatile Organic Carbons					. 1144							
Trichlorofluoromethane	ND	(1.33) [20]	ND	(1.33) [20]	ND	(1.33) [20]	ND	(1.33) [20]
Vinyl chloride	ND	(1.11)[20]	ND	(1.11)[20]	ND	(1.11) [20]	ND	(1.11)[20]
cis-1,2-Dichloroethene	ND	(0.874)[20]	ND	(0.874) [20]	1.22	(0.874) [20]	2.61	(0.874) [20]
cis-1,3-Dichloropropene	ND	(0.972)[20]	ND	(0.972) [20]	ND	(0.972)[20]	ND	(0.972)[20]
n-Butylbenzene	ND	(1.52)[20]	ND	(1.52)[20]	ND	(1.52)[20]	ND	(1.52)[20]
n-Propylbenzene	ND	(1.65)[20]	ND	(1.65)[20]	ND	(1.65) [20]	ND	(1.65)[20]
o-Xylene	ND	(0.722)[20]	ND	(0.722)[20]	ND	(0.722)[20]	ND	(0.722)[20]
p-Xylene/m-Xylene	ND	(1.72)[20]	ND	(1.72)[20]	ND	(1.72)[20]	ND	(1.72)[20]
sec-Butylbenzene	ND	(1.34)[20]	ND	(1.34)[20]	ND	(1.34)[20]	ND	(1.34)[20]
tert-Butylbenzene	ND	(0.532)[20]	ND	(0.532)[20]	ND	(0.532)[20]	ND	(0.532)[20]
trans-1,2-Dichloroethene	ND	(1.81)[20]	ND	(1.81)[20]	ND	(1.81)[20]	ND	(1.81)[20]
trans-1,3-Dichloropropene	ND	(1.59)[20]	ND	(1.59)[20]	ND	(1.59)[20]	ND	(1.59)[20]

		Bldg181 WJETA067 SPH-GW26-1 D AFP4-SPH-GW26 03-OCT-2000	-0		Bldg181 WJETA064 AFP4-SPH-GW2			Bldg181 WJETA063 AFP4-SPH-GW28	-0		Bldg181 WJETA065 AFP4-SPH-GW29	
PARAMETER												
SW8260B - Volatile Organic Carbon	ns (ug/L)											
1,1,1,2-Tetrachloroethane	ND	(1.66)[20]	ND	(2.22)[20]	ND	(0.111)[1]	ND	(2.22)[20]
1,1,1-Trichloroethane	ND	(0.366)[20]	ND	(3.38)[20]	ND	(0.169)[1]	ND	(3.38)[20]
1,1,2,2-Tetrachloroethane	ND	(1.55)[20]	ND	(1.74)[20]	ND	(0.0870)[1]	ND	(1.74)[20]
1,1,2-Trichloroethane	ND	(2.66)[20]	ND	(1.64) [20]	ND	(0.0821)[1]	ND	(1.64)[20]
1,1-Dichloroethane	ND	(0.832)[20]	ND	(2.48)[20]	ND	(0.124)[1]	ND	(2.48)[20]
1,1-Dichloroethene	ND	(0.872)[20]	ND	(2.44)[20]	ND	(0.122)[1]	ND	(2.44)[20]
1,1-Dichloropropene	ND	(1.13)[20]	ND	(1.99)[20]	ND	(0.0994)[1]	ND	(1.99) [20]
1,2,3-Trichlorobenzene	ND	(5.26)[20]	ND	(11.0)[20]	ND	(0.551)[1]	ND	(11.0)[20]
1,2,3-Trichloropropane	ND	(1.69)[20]	ND	(5.76)[20]	ND	(0.288)[1]	ND	(5.76) [20]
1,2,4-Trichlorobenzene	ND	(3.54)[20]	ND	(2.70)[20]	ND	(0.135)[1]	ND	(2.70) [20]
1,2,4-Trimethylbenzene	ND	(0.956)[20]	ND	(2.48)[20]	ND	(0.124)[1]	ND	(2.48) [20]
1,2-Dibromo-3-chloropropane	ND	(23.6)[20]	ND	(11.0) [20]	ND	(0.548)[1]	ND	(11.0) [20]
1,2-Dibromoethane	ND	(1.43)[20]	ND	(2.74)[20]	ND	(0.137)[1]	ND	(2.74)[20]
1,2-Dichlorobenzene	ND	(0.976)[20]	ND	(1.93) [20]	ND	(0.0965)[1]	ND	(1.93)[20]
1,2-Dichloroethane	ND	(1.24)[20]	ND	(2.04)[20]	ND	(0.102)[1]	ND	(2.04) [20]
1,2-Dichloropropane	ND	(0.642)[20]	ND	(1.74) [20]	ND	(0.0869)[1]	ND	(1.74) [20]
1,3,5-Trimethylbenzene	ND	(0.786)[20]	ND	(1.81) [20]	ND	(0.0905)[1]	ND	(1.81) [20]
1,3-Dichlorobenzene	ND	(0.934)[20]	ND	(1.69)[20]	ND	(0.0846)[1]	ND	(1.69)[20]
1,3-Dichloropropane	ND	(1.58) [20]	ND	(2.70)[20]	ND	(0.135)[1]	ND	(2.70)[20]
1,4-Dichlorobenzene	ND	(0.986)[20]	ND	(3.00) [20]	ND	(0.150)[1]	ND	(3.00) [20]
1-Chlorohexane	ND	(1.77)[20]	ND	(1.88) [20]	ND	(0.0938)[1]	ND	(1.88) [20]
2,2-Dichloropropane	ND	(1.34) [20]	ND	(3.20)[20]	ND	(0.160)[1]	ND	(3.20)[20]
2-Chlorotoluene	ND	(1.38)[20]	ND	(3.56)[20]	ND	(0.178)[1]	ND	(3.56)[20]
4-Chlorotoluene	ND	(1.58)[20]	ND	(1.95)[20]	ND	(0.0974)[1]	ND	(1.95)[20]

	AF	Bldg181 WJETA067 AFP4-SPH-GW26-1 Dup of AFP4-SPH-GW26-0 03-OCT-2000			Bldg181 WJETA064 AFP4-SPH-GW2			Bldg181 WJETA063 AFP4-SPH-GW28	-0		Bldg181 WJETA065 AFP4-SPH-GW2	
PARAMETER		05 001 2000			17 001 2000	•		19-001-2000			19-001-200	U
SW8260B - Volatile Organic Carb	ons, cont.	(ug/L)										
4-Isopropyltoluene	ND	(1.06)[20]	ND	(2.30) [20]	ND	(0.115)[1]	ND	(2.30) [20]
Benzene	ND	(0.706)[20]	ND	(1.28) [20]	ND	(0.0641)[1]	ND	(1.28) [20]
Bromobenzene	ND	(1.60)[20]	ND	(2.00) [20]	ND	(0.0998)[1]	ND	(2.00)[20]
Bromochloromethane	ND	(1.62)[20]	ND	(2.62)[20]	ND	(0.131)[1]	ND	(2.62) [20]
Bromodichloromethane	ND	(1.13)[20]	ND	(2.36) [20]	0.966	(0.118)[1]	ND	(2.36) [20]
Bromoform	ND	(2.36)[20]	ND	(3.40) [20]	ND	(0.170)[1]	ND	(3.40) [20]
Bromomethane (Methylbromide)	ND	(1.69)[20]	ND	(3.98) [20]	ND	(0.199)[1]	ND	(3.98) [20]
Carbon tetrachloride	ND	(1.86)[20]	ND	(1.30) [20]	ND	(0.0652)[1]	ND	(1.30) [20]
Chlorobenzene	ND	(0.516)[20]	ND	(1.68) [20]	ND	(0.0842)[1]	ND	(1.68) [20]
Chloroethane	ND	(1.40)[20]	ND	(1.85) [20]	ND	(0.0925)[1]	ND	(1.85) [20]
Chloroform	ND	(1.42)[20]	ND	(1.79) [20]	2.87	(0.0896)[1]	ND	(1.79) [20]
Chloromethane	ND	(2.60)[20]	ND	(2.54) [20]	ND	(0.127)[1]	ND	(2.54)[20]
Dibromochloromethane	ND	(0.938)[20]	ND	(2.80) [20]	ND	(0.140)[1]	ND	(2.80) [20]
Dibromomethane	ND	(2.28)[20]	ND	(2.96) [20]	ND	(0.148)[1]	ND	(2.96)[20]
Dichlorodifluoromethane	ND	(3.50)[20]	ND	(4.74) [20]	ND	(0.237)[1]	ND	(4.74)[20]
Ethylbenzene	ND	(1.08)[20]	ND	(2.72) [20]	ND	(0.136)[1]	ND	(2.72)[20]
Hexachloro-1,3-butadiene	ND	(7.38)[20]	ND	(6.62)[20]	ND	(0.331)[1]	ND	(6.62)[20]
Isopropylbenzene	ND	(0.722)[20]	ND	(1.86) [20]	ND	(0.0931)[1]	ND	(1.86)[20]
Methylene chloride	ND	(1.58)[20]	ND	(2.52) [20]	ND	(0.126)[1]	ND	(2.52)[20]
Naphthalene	ND	(2.24)[20]	ND	(1.60) [20]	ND	(0.0801)[1]	ND	(1.60)[20]
Styrene	ND	(1.05)[20]	ND	(1.95) [20]	ND	(0.0977)[1]	ND	(1.95)[20]
Tetrachloroethene	4.90	(2.18)[20]	ND	(2.88) [20]	ND	(0.144)[1]	ND	(2.88)[20]
Toluene	ND	(0.718)[20]	ND	(1.27)[20]	ND	(0.0637)[1]	ND	(1.27)[20]
Trichloroethene	17500	(24.7) [500]	425	(2.74) [20]	10.3	(0.137)[1]	1060	(2.74)[20]

	AFP	Bldg181 WJETA067 4-SPH-GW26-1 D AFP4-SPH-GW26			Bldg181 WJETA064 AFP4-SPH-GW2	7-0		Bldg181 WJETA063 AFP4-SPH-GW28	-0		Bldg181 WJETA065 AFP4-SPH-GW29	P-0
		03-OCT-2000			19-0CT-2000	n		19-OCT-2000			19-0CT-2000	10
PARAMETER		330,330, 200			.,			17 001 2000			19-001-2000	
SW8260B - Volatile Organic Carl	oons, cont. ((ug/L)										
Trichlorofluoromethane	ND	(1.33)[20]	ND	(2.12)[20]	ND	(0.106)[1]	ND	(2.12)[20]
Vinyl chloride	ND	(1.11)[20]	ND	(2.28)[20]	ND	(0.114)[1]	ND	(2.28)[20]
cis-1,2-Dichloroethene	1.40	(0.874)[20]	ND	(2.24)[20]	ND	(0.112)[1]	ND	(2.24) [20]
cis-1,3-Dichloropropene	ND	(0.972)[20]	ND	(1.64) [20]	ND	(0.0818)[1]	ND	(1.64)[20]
n-Butylbenzene	ND	(1.52)[20]	ND	(2.04) [20]	ND	(0.102)[1]	ND	(2.04) [20]
n-Propylbenzene	ND	(1.65)[20]	ND	(2.80) [20]	ND	(0.140)[1]	ND	(2.80) [20]
o-Xylene	ND	(0.722)[20]	ND	(1.69) [20]	ND	(0.0844) [1]	ND	(1.69)[20]
p-Xylene/m-Xylene	ND	(1.72)[20]	ND	(3.34) [20]	ND	(0.167)[1]	ND	(3.34)[20]
sec-Butylbenzene	ND	(1.34)[20]	ND	(2.10)[20]	ND	(0.105)[1]	ND	(2.10)[20]
tert-Butylbenzene	ND	(0.532)[20]	ND	(1.82) [20]	ND	(0.0911)[1]	ND	(1.82)[20]
trans-1,2-Dichloroethene	ND	(1.81)[20]	ND	(2.38)[20]	ND	(0.119)[1]	ND	(2.38)[20]
trans-1,3-Dichloropropene	ND	(1.59)[20]	ND	(1.82)[20]	ND	(0.0908)[1]	ND	(1.82)[20]

PARAMETER					Bldg181 WJETA059 AFP4-SPH-GW3 19-OCT-200	ET I		Bldg181 WJETA062 AFP4-SPH-GW32 19-OCT-2000			Bldg181 WJETA060 AFP4-SPH-GW33 19-OCT-2000	2-17-2
SW8260B - Volatile Organic Carbo	ne (ua/l)											
1,1,1,2-Tetrachloroethane	ND ND	(5.55) [50]	ND	(22.2) [200]	ND	(1.11	N F407	ND	4 22 2	
1,1,1-Trichloroethane	ND	(8.45) [50]	ND	(33.8) [200]	ND	(1.69)[10]	ND	(22.2) [200]
1,1,2,2-Tetrachloroethane	ND	(4.35) [50]	ND	(17.4) [200]	ND	(0.870) [10]) [10]	ND	(33.8) [200]
1,1,2-Trichloroethane	ND	(4.10) [50]	ND	(16.4) [200]	ND	(0.821)[10]	ND	(17.4) [200]
1,1-Dichloroethane	ND	(6.20) [50]	ND	(24.8) [200]	ND	(1.24)[10]	ND	(16.4) [200]
1,1-Dichloroethene	ND	(6.10) [50]	ND	(24.4) [200]	ND	(1.22)[10]	ND	(24.8) [200]
1,1-Dichloropropene	ND	(4.97) [50]	ND	(19.9) [200]	ND	(0.994)[10]	ND	(24.4) [200]
1,2,3-Trichlorobenzene	ND	(27.6) [50]	ND	(110) [200]	ND	(5.51)[10]	ND	(19.9) [200]
1,2,3-Trichloropropane	ND	(14.4) [50]	ND	(57.6) [200]	ND	(2.88)[10]	ND ND	(110) [200]
1,2,4-Trichlorobenzene	ND	(6.75) [50]	ND	(27.0) [200]	ND	(1.35) [10]	ND ND	(57.6) [200]
1,2,4-Trimethylbenzene	ND	(6.20) [50]	ND	(24.8) [200]	ND	(1.24)[10]		(27.0) [200]
1,2-Dibromo-3-chloropropane	ND	(27.4) [50]	ND	(110) [200]	ND	(5.48)[10]	ND	(24.8) [200]
1,2-Dibromoethane	ND	(6.85) [50]	ND	(27.4) [200]	ND	(1.37)[10]	ND ND	(110 (27.4) [200]
1,2-Dichlorobenzene	ND	(4.82) [50]	ND	(19.3) [200]	ND	(0.965)[10]	ND ND	(19.3) [200]
1,2-Dichloroethane	ND	(5.10) [50]	ND	(20.4) [200]	ND	(1.02)[10]	ND ND	(20.4) [200]
1,2-Dichloropropane	ND	(4.34) [50]	ND	(17.4) [200]	ND	(0.869)[10]	ND	(17.4) [200]
1,3,5-Trimethylbenzene	ND	(4.52) [50]	ND	(18.1)[200]	ND	(0.905)[10]	ND	(18.1) [200]
1,3-Dichlorobenzene	ND	(4.23) [50]	ND	(16.9) [200]	ND	(0.846)[10]	ND ND	(16.9	1.00.00.00.00.00
1,3-Dichloropropane	ND	(6.75) [50]	ND	(27.0) [200]	ND	(1.35)[10]	ND	(27.0) [200]
1,4-Dichlorobenzene	ND	(7.50) [50]	ND	(30.0) [200]	ND	(1.50)[10]	ND	(30.0) [200]
1-Chlorohexane	ND	(4.69) [50]	ND	(18.8)[200]	ND	(0.938)[10]	ND	(18.8) [200]
2,2-Dichloropropane	ND	(8.00) [50]	ND	(32.0)[200]	ND	(1.60)[10]	ND	(32.0	
2-Chlorotoluene	ND	(8.90) [50]	ND	(35.6) [200]	ND	(1.78)[10]	ND	(35.6) [200]
4-Chlorotoluene	ND	(4.87) [50]	ND	(19.5) [200]	ND	(0.974)[10]	ND	(19.5	NESTE
		,	,		, ,,,,	, [200]	110	(0.714	7[10]	NU	(19.3) [200]

Compiled: 05/10/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

		Bldg181 WJETA066 AFP4-SPH-GW30-0 19-OCT-2000			Bldg181 WJETA059 AFP4-SPH-GW3 19-OCT-200			Bldg181 WJETA062 AFP4-SPH-GW32 19-OCT-2000			Bldg181 WJETA060 AFP4-SPH-GW3: 19-OCT-200	5 G
PARAMETER												-
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SW8260B - Volatile Organic Carbo	ons, cont.	(ug/L)										
4-Isopropyltoluene	ND	(5.75) [50]	ND	(23.0) [200]	ND	(1.15)[10]	ND	(23.0) [200]
Benzene	ND	(3.20) [50]	ND	(12.8)[200]	ND	(0.641)[10]	ND	(12.8) [200]
Bromobenzene	ND	(4.99) [50]	ND	(20.0)[200]	ND	(0.998)[10]	ND	(20.0) [200]
Bromochloromethane	ND	(6.55) [50]	ND	(26.2) [200]	ND	(1.31)[10]	ND	(26.2)[200]
Bromodichloromethane	ND	(5.90) [50]	ND	(23.6)[200]	ND	(1.18)[10]	ND	(23.6) [200]
Bromoform	ND	(8.50) [50]	ND	(34.0) [200]	ND	(1.70)[10]	ND	(34.0) [200]
Bromomethane (Methylbromide)	ND	(9.95) [50]	ND	(39.8) [200]	ND	(1.99) [10]	ND	(39.8)[200]
Carbon tetrachloride	ND	(3.26) [50]	ND	(13.0) [200]	ND	(0.652) [10]	ND	(13.0) [200]
Chlorobenzene	ND	(4.21) [50]	ND	(16.8) [200]	ND	(0.842)[10]	ND	(16.8)[200]
Chloroethane	ND	(4.62) [50]	ND	(18.5) [200]	ND	(0.925)[10]	ND	(18.5)[200]
Chloroform	ND	(4.48) [50]	ND	(17.9) [200]	ND	(0.896)[10]	ND	(17.9) [200]
Chloromethane	ND	(6.35) [50]	ND	(25.4)[200]	ND	(1.27)[10]	ND	(25.4)[200]
Dibromochloromethane	ND	(7.00) [50]	ND	(28.0)[200]	ND	(1.40)[10]	ND	(28.0)[200]
Dibromomethane	ND	(7.40) [50]	ND	(29.6)[200]	ND	(1.48) [10]	ND	(29.6)[200]
Dichlorodifluoromethane	ND	(11.8) [50]	ND	(47.4)[200]	ND	(2.37)[10]	ND	(47.4) [200]
Ethylbenzene	ND	(6.80) [50]	ND	(27.2)[200]	ND	(1.36)[10]	ND	(27.2)[200]
Hexachloro-1,3-butadiene	ND	(16.6) [50]	ND	(66.2)[200]	ND	(3.31)[10]	ND	(66.2)[200]
Isopropylbenzene	ND	(4.66) [50]	ND	(18.6)[200]	ND	(0.931)[10]	ND	(18.6) [200]
Methylene chloride	17.9	(6.30) [50]	ND	(25.2)[200]	ND	(1.26)[10]	ND	(25.2) [200]
Naphthalene	ND	(4.00) [50]	ND	(16.0)[200]	ND	(0.801)[10]	ND	(16.0) [200]
Styrene	ND	(4.88) [50]	ND	(19.5) [200]	ND	(0.977)[10]	ND	(19.5) [200]
Tetrachloroethene	ND	(7.20) [50]	ND	(28.8)[200]	ND	(1.44)[10]	ND	(28.8) [200]
Toluene	ND	(3.18) [50]	ND	(12.7)[200]	ND	(0.637)[10]	ND	(12.7)[200]
Trichloroethene	3220	(6.85) [50]	6780	(27.4)[200]	206	(1.37)[10]	5870	(27.4) [200]

Compiled: 05/10/01

		Bldg181 WJETA066 AFP4-SPH-GW3 19-OCT-2000	8 8		Bldg181 WJETA059 AFP4-SPH-GW3 19-OCT-200			Bldg181 WJETA062 AFP4-SPH-GW32 19-0CT-2000			Bldg181 WJETA060 AFP4-SPH-GW33 19-OCT-2000	
PARAMETER									(14			
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SW8260B - Volatile Organic Carbons	s, cont.	(ug/L)										
Trichlorofluoromethane	ND	(5.30) [50]	ND	(21.2) [200]	ND	(1.06)[10]	ND	(21.2)[200]
Vinyl chloride	ND	(5.70) [50]	ND	(22.8) [200]	ND	(1.14)[10]	ND	(22.8)[200]
cis-1,2-Dichloroethene	ND	(5.60) [50]	ND	(22.4) [200]	ND	(1.12)[10]	ND	(22.4)[200]
cis-1,3-Dichloropropene	ND	(4.09) [50]	ND	(16.4) [200]	ND	(0.818)[10]	ND	(16.4) [200]
n-Butylbenzene	ND	(5.10) [50]	ND	(20.4) [200]	ND	(1.02)[10]	ND	(20.4) [200]
n-Propylbenzene	ND	(7.00) [50]	ND	(28.0) [200]	ND	(1.40)[10]	ND	(28.0) [200]
o-Xylene	ND	(4.22) [50]	ND	(16.9) [200]	ND	(0.844)[10]	ND	(16.9) [200]
p-Xylene/m-Xylene	ND	(8.35) [50]	ND	(33.4) [200]	ND	(1.67)[10]	ND	(33.4) [200]
sec-Butylbenzene	ND	(5.25) [50]	ND	(21.0) [200]	ND	(1.05)[10]	ND	(21.0) [200]
tert-Butylbenzene	ND	(4.56) [50]	ND	(18.2) [200]	ND	(0.911)[10]	ND	(18.2) [200]
trans-1,2-Dichloroethene	ND	(5.95) [50]	ND	(23.8) [200]	ND	(1.19)[10]	ND	(23.8)[200]
trans-1,3-Dichloropropene	ND	(4.54) [50]	ND	(18.2) [200]	ND	(0.908)[10]	ND	(18.2)[200]

PARAMETER	i	Bldg181 WJETA061 AFP4-SPH-GW34			Bldg181 WJETA067 AFP4-SPH-GW3			Bldg181 WJETA058 AFP4-SPH-GW36		AFP	Bldg181 WJETA058 4-SPH-GW36-1 D AFP4-SPH-GW36 19-OCT-2000	5-0
SW8260B - Volatile Organic Carbons	(ug/L)											
1,1,1,2-Tetrachloroethane	ND ND	(11.1) [100]	ND	(2.22) [20]	ND					noneza e e
1,1,1-Trichloroethane	ND	(16.9)[100]	ND	(3.38) [20]	ND	(1.11	[10]	ND	(1.11)[10]
1,1,2,2-Tetrachloroethane	ND	(8.70)[100]	ND	(1.74		ND	(1.69) [10]	ND	(1.69) [10]
1,1,2-Trichloroethane	ND	(8.21)[100]	ND	55) [20]	ND	(0.870) [10]	ND	(0.870)[10]
1,1-Dichloroethane	ND	(12.4)[100]	ND	(1.64) [20]	ND	(0.821) [10]	ND	(0.821)[10]
1,1-Dichloroethene	ND	(12.2)[100]	ND	(2.48) [20]	ND	(1.24)[10]	ND	(1.24)[10]
1,1-Dichloropropene	ND	(9.94)[100]		(2.44) [20]	ND	(1.22)[10]	ND	(1.22)[10]
1,2,3-Trichlorobenzene	ND	(55.1)[100]	ND	(1.99) [20]	ND	(0.994) [10]	ND	(0.994)[10]
1,2,3-Trichloropropane	ND	(28.8		ND	(11.0) [20]	ND	(5.51) [10]	ND	(5.51)[10]
1,2,4-Trichlorobenzene)[100]	ND	(5.76) [20]	ND	(2.88)[10]	ND	(2.88)[10]
1,2,4-Trimethylbenzene	ND	(13.5) [100]	ND	(2.70) [20]	ND	(1.35) [10]	ND	(1.35)[10]
	ND	(12.4)[100]	ND	(2.48) [20]	ND	(1.24)[10]	ND	(1.24)[10]
1,2-Dibromo-3-chloropropane	ND	(54.8)[100]	ND	(11.0)[20]	ND	(5.48) [10]	ND	(5.48)[10]
1,2-Dibromoethane	ND	(13.7)[100]	ND	(2.74)[20]	ND	(1.37) [10]	ND	(1.37)[10]
1,2-Dichlorobenzene	ND	(9.65)[100]	ND	(1.93)[20]	ND	(0.965)[10]	ND	(0.965)[10]
1,2-Dichloroethane	ND	(10.2)[100]	ND	(2.04) [20]	ND	(1.02)[10]	ND	(1.02)[10]
1,2-Dichloropropane	ND	(8.69)[100]	ND	(1.74) [20]	ND	(0.869)[10]	ND	(0.869)[10]
1,3,5-Trimethylbenzene	ND	(9.05)[100]	ND	(1.81) [20]	ND	(0.905)[10]	ND	(0.905)[10]
1,3-Dichlorobenzene	ND	(8.46	(100)	ND	(1.69) [20]	ND	(0.846)[10]	ND	(0.846)[10]
1,3-Dichloropropane	ND	(13.5	(100)	ND	(2.70)[20]	ND	(1.35)[10]	ND	(1.35)[10]
1,4-Dichlorobenzene	ND	(15.0	(100)	ND	(3.00)[20]	ND	(1.50)[10]	ND	(1.50)[10]
1-Chlorohexane	ND	(9.38	(100)	ND	(1.88)[20]	ND	(0.938)[10]	ND	(0.938)[10]
2,2-Dichloropropane	ND	(16.0	[100]	ND	(3.20)[20]	ND	(1.60)[10]	ND	(1.60)[10]
2-Chlorotoluene	ND	(17.8)[100]	ND	(3.56)[20]	ND	(1.78)[10]	ND	(1.78)[10]
4-Chlorotoluene	ND	(9.74)[100]	ND	(1.95)[20]	ND	(0.974)[10]	ND	(0.974)[10]

PARAMETER		Bldg181 WJETA061 AFP4-SPH-GW3- 19-OCT-2000			Bldg181 WJETA067 AFP4-SPH-GW3			Bldg181 WJETA058 AFP4-SPH-GW36	M.	AFF	Bldg181 WJETA058 4-SPH-GW36-1 D AFP4-SPH-GW36 19-OCT-2000	5-0
SW8260B - Volatile Organic Carb	ons, cont.	(ug/L)										
4-Isopropyltoluene	ND	(11.5)[100]	ND	(2.30)[20]	ND	(1.15)[10]	ND	(1.15) [10]
Benzene	ND	(6.41)[100]	ND	(1.28)[20]	ND	(0.641)[10]	ND	(0.641)[10]
Bromobenzene	ND	(9.98)[100]	ND	(2.00)[20]	ND	(0.998)[10]	ND	(0.998)[10]
Bromochloromethane	ND	(13.1)[100]	ND	(2.62)[20]	ND	(1.31)[10]	ND	(1.31)[10]
Bromodichloromethane	ND	(11.8)[100]	ND	(2.36)[20]	ND	(1.18)[10]	ND	(1.18)[10]
Bromoform	ND	(17.0)[100]	ND	(3.40)[20]	ND	(1.70)[10]	ND	(1.70)[10]
Bromomethane (Methylbromide)	ND	(19.9)[100]	ND	(3.98)[20]	ND	(1.99)[10]	ND	(1.99)[10]
Carbon tetrachloride	ND	(6.52)[100]	ND	(1.30)[20]	ND	(0.652)[10]	ND	(0.652)[10]
Chlorobenzene	ND	(8.42)[100]	ND	(1.68)[20]	ND	(0.842) [10]	ND	(0.842)[10]
Chloroethane	ND	(9.25)[100]	ND	(1.85)[20]	ND	(0.925)[10]	ND	(0.925)[10]
Chloroform	ND	(8.96)[100]	ND	(1.79)[20]	ND	(0.896) [10]	ND	(0.896)[10]
Chloromethane	ND	(12.7)[100]	ND	(2.54)[20]	ND	(1.27)[10]	ND	(1.27)[10]
Dibromochloromethane	ND	(14.0)[100]	ND	(2.80)[20]	ND	(1.40)[10]	ND	(1.40)[10]
Dibromomethane	ND	(14.8)[100]	ND	(2.96)[20]	ND	(1.48) [10]	ND	(1.48)[10]
Dichlorodifluoromethane	ND	(23.7)[100]	ND	(4.74)[20]	ND	(2.37)[10]	ND	(2.37)[10]
Ethylbenzene	ND	(13.6)[100]	ND	(2.72)[20]	ND	(1.36)[10]	ND	(1.36)[10]
Hexachloro-1,3-butadiene	ND	(33.1	[100]	ND	(6.62) [20]	ND	(3.31	[10]	ND	(3.31)[10]
Isopropylbenzene	ND	(9.31)[100]	ND	(1.86)[20]	ND	(0.931	[10]	ND	(0.931)[10]
Methylene chloride	21.5	(12.6)[100]	6.40	B (2.52)[20]	ND	(1.26)[10]	ND	(1.26) [10]
Naphthalene	ND	(8.01)[100]	ND	(1.60)[20]	ND	(0.801)[10]	ND	(0.801)[10]
Styrene	ND	(9.77)[100]	ND	(1.95)[20]	ND	(0.977)[10]	ND	(0.977)[10]
Tetrachloroethene	ND	(14.4	(1001)	ND	(2.88)[20]	ND	(1.44)[10]	ND	(1.44) [10]
Toluene	ND	(6.37	[100]	ND	(1.27)[20]	ND	(0.637)[10]	ND	(0.637)[10]
Trichloroethene	7170	(13.7)[100]	553	(2.74)[20]	298	(1.37)[10]	299	(1.37)[10]

		Bldg181 WJETA061 AFP4-SPH-GW34	·-O		Bldg181 WJETA067 AFP4-SPH-GW3	5-0		Bldg181 WJETA058 AFP4-SPH-GW36	i-0	AF	Bldg181 WJETA058 P4-SPH-GW36-1 D AFP4-SPH-GW36	7
		19-OCT-2000)		19-OCT-200	0		19-OCT-2000	6 1-		19-0CT-2000	lei.
PARAMETER												
(
SW8260B - Volatile Organic Carbons,	cont.	(ug/L)										
Trichlorofluoromethane	ND	(10.6)[100]	ND	(2.12)[20]	ND	(1.06)[10]	ND	(1.06)[10]
Vinyl chloride	ND	(11.4)[100]	ND	(2.28)[20]	ND	(1.14)[10]	ND	(1.14)[10]
cis-1,2-Dichloroethene	ND	(11.2)[100]	ND	(2.24) [20]	ND	(1.12)[10]	ND	(1.12)[10]
cis-1,3-Dichloropropene	ND	(8.18)[100]	ND	(1.64)[20]	ND	(0.818)[10]	ND	(0.818)[10]
n-Butylbenzene	ND	(10.2)[100]	ND	(2.04)[20]	ND	(1.02)[10]	ND	(1.02)[10]
n-Propylbenzene	ND	(14.0)[100]	ND	(2.80)[20]	ND	(1.40) [10]	ND	(1.40)[10]
o-Xylene	ND	(8.44)[100]	ND	(1.69) [20]	ND	(0.844)[10]	ND	(0.844)[10]
p-Xylene/m-Xylene	ND	(16.7)[100]	ND	(3.34) [20]	ND	(1.67) [10]	ND	(1.67)[10]
sec-Butylbenzene	ND	(10.5)[100]	ND	(2.10) [20]	ND	(1.05)[10]	ND	(1.05)[10]
tert-Butylbenzene	ND	(9.11)[100]	ND	(1.82) [20]	ND	(0.911)[10]	ND	(0.911)[10]
trans-1,2-Dichloroethene	ND	(11.9)[100]	ND	(2.38)[20]	ND	(1.19)[10]	ND	(1.19)[10]
trans-1,3-Dichloropropene	ND	(9.08	[100]	ND	(1.82)[20]	ND	(0.908)[10]	ND	(0.908)[10]

PARAMETER		Bldg181 WJETA063 AFP4-SPH-GW37-0 09-NOV-2000			Bldg181 WJETA062 AFP4-SPH-GW38 09-NOV-2000	-0		Bldg181 WJETA065 AFP4-SPH-GW39 09-NOV-2000	-3		Bldg181 WJETA064 AFP4-SPH-GW40 09-NOV-2000	
E415.1 - Volatile Organic Carbo	on (mg/L)											
Total organic carbon	3000	(0.0284)[1]	8.18	(0.0284)[1]	24.1	(0.142) [5]	13.5	(0.142) [5]
SW8260B - Volatile Organic Carl	bons (ug/L)											
1,1,1,2-Tetrachloroethane	ND	(2.22)[20]	ND	(8.31)[100]	ND	(0.111)[1]	ND	(0.555) [5]
1,1,1-Trichloroethane	ND	(3.38)[20]	ND	(1.83)[100]	ND	(0.169)[1]	ND	(0.845) [5]
1,1,2,2-Tetrachloroethane	ND	(1.74) [20]	ND	(7.74)[100]	ND	(0.0870)[1]	ND	(0.435) [5]
1,1,2-Trichloroethane	ND	(1.64)[20]	ND	(13.3)[100]	ND	(0.0821)[1]	ND	(0.410) [5]
1,1-Dichloroethane	ND	(2.48)[20]	ND	(4.16)[100]	ND	(0.124)[1]	ND	(0.620) [5]
1,1-Dichloroethene	ND	(2.44)[20]	ND	(4.36)[100]	ND	(0.122)[1]	ND	(0.610) [5]
1,1-Dichloropropene	ND	(1.99)[20]	ND	(5.63	(100)	ND	(0.0994)[1]	ND	(0.497) [5]
1,2,3-Trichlorobenzene	ND	(11.0)[20]	ND	(26.3)[100]	ND	(0.551)[1]	ND	(2.76) [5]
1,2,3-Trichloropropane	ND	(5.76)[20]	ND	(8.43)[100]	ND	(0.288)[1]	ND	(1.44) [5]
1,2,4-Trichlorobenzene	ND	(2.70)[20]	ND	(17.7	[100]	ND	(0.135)[1]	ND	(0.675) [5]
1,2,4-Trimethylbenzene	ND	(2.48)[20]	ND	(4.78	(100)	ND	(0.124)[1]	ND	(0.620) [5]
1,2-Dibromo-3-chloropropane	ND	(11.0)[20]	ND	(118	(100)	ND	(0.548)[1]	ND	(2.74) [5]
1,2-Dibromoethane	ND	(2.74)[20]	ND	(7.13	[100]	ND	(0.137)[1]	ND	(0.685) [5]
1,2-Dichlorobenzene	ND	(1.93)[20]	ND	(4.88	(100)	ND	(0.0965)[1]	ND	(0.482) [5]
1,2-Dichloroethane	ND	(2.04)[20]	ND	(6.19	[100]	ND	(0.102)[1]	ND	(0.510) [5]
1,2-Dichloropropane	ND	(1.74)[20]	ND	(3.21)[100]	ND	(0.0869)[1]	ND	(0.434) [5]
1,3,5-Trimethylbenzene	ND	(1.81)[20]	ND	(3.93)[100]	ND	(0.0905)[1]	ND	(0.452) [5]
1,3-Dichlorobenzene	ND	(1.69)[20]	ND	(4.67)[100]	ND	(0.0846)[1]	ND	(0.423) [5]
1,3-Dichloropropane	ND	(2.70)[20]	ND	(7.89)[100]	ND	(0.135)[1]	ND	(0.675) [5]
1,4-Dichlorobenzene	ND	(3.00)[20]	ND	(4.93)[100]	ND	(0.150)[1]	ND	(0.750) [5]
1-Chlorohexane	ND	(1.88)[20]	ND	(8.85)[100]	ND	(0.0938)[1]	ND	(0.469) [5]

		Bldg181 WJETA063 AFP4-SPH-GW37-0 09-NOV-2000			Bldg181 WJETA062 AFP4-SPH-GW30 09-NOV-2000			Bldg181 WJETA065 AFP4-SPH-GW39 09-NOV-2000	-3		Bldg181 WJETA064 AFP4-SPH-GW40 09-NOV-2000	
PARAMETER												
						••••••						
SW8260B - Volatile Organic Carbon	s, cont.	(ug/L)										
2,2-Dichloropropane	ND	(3.20)[20]	ND	(6.70)[100]	ND	(0.160) [1]	ND	(0.800) [5]
2-Chlorotoluene	ND	(3.56)[20]	ND	(6.89)[100]	ND	(0.178)[1]	ND	(0.890) [5]
4-Chlorotoluene	ND	(1.95)[20]	ND	(7.88)[100]	ND	(0.0974)[1]	ND	(0.487) [5]
4-Isopropyltoluene	ND	(2.30)[20]	ND	(5.32)[100]	ND	(0.115)[1]	ND	(0.575) [5]
Benzene	ND	(1.28)[20]	ND	(3.53)[100]	ND	(0.0641)[1]	ND	(0.320) [5]
Bromobenzene	ND	(2.00)[20]	ND	(8.02)[100]	ND	(0.0998)[1]	ND	(0.499) [5]
Bromochloromethane	ND	(2.62)[20]	ND	(8.10)[100]	ND	(0.131)[1]	ND	(0.655) [5]
Bromodichloromethane	ND	(2.36)[20]	ND	(5.67)[100]	ND	(0.118)[1]	ND	(0.590) [5]
Bromoform	ND	(3.40)[20]	ND	(11.8)[100]	ND	(0.170)[1]	ND	(0.850) [5]
Bromomethane (Methylbromide)	ND	(3.98)[20]	ND	(8.44)[100]	ND	(0.199)[1]	ND	(0.995) [5]
Carbon tetrachloride	ND	(1.30)[20]	ND	(9.30)[100]	ND	(0.0652)[1]	ND	(0.326) [5]
Chlorobenzene	ND	(1.68)[20]	ND	(2.58	[100]	ND	(0.0842)[1]	ND	(0.421) [5]
Chloroethane	ND	(1.85)[20]	ND	(7.01)[100]	ND	(0.0925)[1]	ND	(0.462) [5]
Chloroform	ND	(1.79)[20]	ND	(7.12)[100]	ND	(0.0896)[1]	ND	(0.448) [5]
Chloromethane	ND	(2.54)[20]	ND	(13.0	(1001)	ND	(0.127)[1]	ND	(0.635) [5]
Dibromochloromethane	ND	(2.80)[20]	ND	(4.69	[100]	ND	(0.140)[1]	ND	(0.700) [5]
Dibromomethane	ND	(2.96)[20]	ND	(11.4)[100]	ND	(0.148)[1]	ND	(0.740) [5]
Dichlorodifluoromethane	ND	(4.74)[20]	ND	(17.5)[100]	ND	(0.237)[1]	ND	(1.18) [5]
Ethylbenzene	ND	(2.72)[20]	ND	(5.39)[100]	ND	(0.136)[1]	ND	(0.680) [5]
Hexachloro-1,3-butadiene	ND	(6.62)[20]	ND	(36.9)[100]	ND	(0.331)[1]	ND	(1.66) [5]
Isopropylbenzene	ND	(1.86)[20]	ND	(3.61)[100]	ND	(0.0931)[1]	ND	(0.466) [5]
Methylene chloride	ND	(2.52)[20]	ND	(7.89)[100]	ND	(0.126)[1]	ND	(0.630) [5]
Naphthalene	ND	(1.60)[20]	ND	(11.2	[100]	ND	(0.0801)[1]	ND	(0.400) [5]
Styrene	ND	(1.95)[20]	ND	(5.25	[100]	ND	(0.0977)[1]	ND	(0.488) [5]

Compiled: 05/10/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 WJETA063 AFP4-SPH-GW3 09-NOV-2000			Bldg181 WJETA062 AFP4-SPH-GW3 09-NOV-200			Bldg181 WJETA065 AFP4-SPH-GW39- 09-NOV-2000	-3		Bldg181 WJETA064 AFP4-SPH-GW40 09-NOV-2000	
									g			
SW8260B - Volatile Organic Ca			h-711.0-47.750-4-5									
Tetrachloroethene	ND	(2.88) [20]	ND	(10.9) [100]	ND	(0.144)[1]	ND	(0.720) [5]
Toluene	ND	(1.27) [20]	ND	(3.59)[100]	ND	(0.0637)[1]	ND	(0.318) [5]
Trichloroethene	1480	(2.74)[20]	10700	(68.5) [500]	520	(1.37)[10]	272	(0.685)[5]
Trichlorofluoromethane	ND	(2.12)[20]	ND	(6.65) [100]	ND	(0.106)[1]	ND	(0.530) [5]
Vinyl chloride	ND	(2.28)[20]	ND	(5.55)[100]	ND	(0.114)[1]	ND	(0.570) [5]
cis-1,2-Dichloroethene	ND	(2.24)[20]	ND	(4.37) [100]	ND	(0.112)[1]	ND	(0.560) [5]
cis-1,3-Dichloropropene	ND	(1.64)[20]	ND	(4.86)[100]	ND	(0.0818)[1]	ND	(0.409) [5]
n-Butylbenzene	ND	(2.04)[20]	ND	(7.61)[100]	ND	(0.102)[1]	ND	(0.510) [5]
n-Propylbenzene	ND	(2.80)[20]	ND	(8.24	[100]	ND	(0.140)[1]	ND	(0.700) [5]
o-Xylene	ND	(1.69)[20]	ND	(3.61	[100]	ND	(0.0844)[1]	ND	(0.422) [5]
p-Xylene/m-Xylene	ND	(3.34) [20]	ND	(8.61	[100]	ND	(0.167)[1]	ND	(0.835) [5]
sec-Butylbenzene	ND	(2.10)[20]	ND	(6.71	(100)	ND	(0.105)[1]	ND	(0.525) [5]
tert-Butylbenzene	ND	(1.82)[20]	ND	(2.66	(100)	ND	(0.0911)[1]	ND	(0.456) [5]
trans-1,2-Dichloroethene	ND	(2.38)[20]	ND	(9.06)[100]	ND	(0.119)[1]	ND	(0.595) [5]
trans-1,3-Dichloropropene	ND	(1.82)[20]	ND	(7.93)[100]	ND	(0.0908)[1]	ND	(0.454) [5]

PARAMETER		Bldg181 WJETA066 AFP4-SPH-GW41-0 09-NOV-2000			Bldg181 WJETA060 AFP4-SPH-GW42 09-NOV-2000			Bldg181 WJETA067 AFP4-SPH-GW43 09-NOV-2000			Bldg181 WJETA058 AFP4-SPH-GW44 09-NOV-2000	
E415.1 - Volatile Organic Carbon	(mg/L)											
Total organic carbon	19.3	(0.142) [5]	8.16	(0.0284)[1]	22.2	(0.142) [5]	17.6	(0.142) [5]
SW8260B - Volatile Organic Carbon	ns (ug/L)											
1,1,1,2-Tetrachloroethane	ND	(8.31	[100]	ND	(8.31	[100]	ND	(8.31	(100) (ND	(2.22)[20]
1,1,1-Trichloroethane	ND	(1.83	(100)	ND	(1.83	[100]	ND	(1.83	(100)	ND	(3.38)[20]
1,1,2,2-Tetrachloroethane	ND	(7.74)[100]	ND	(7.74	[100]	ND	(7.74	(100)	ND	(1.74)[20]
1,1,2-Trichloroethane	ND	(13.3	(100)	ND	(13.3	[100]	ND	(13.3)[100]	ND	(1.64)[20]
1,1-Dichloroethane	ND	(4.16	[100]	ND	(4.16	[100]	ND	(4.16)[100]	ND	(2.48)[20]
1,1-Dichloroethene	ND	(4.36	(100) (ND	(4.36	[100]	ND	(4.36	[100]	ND	(2.44) [20]
1,1-Dichloropropene	ND	(5.63	(100) (ND	(5.63	[100]	ND	(5.63	[100]	ND	(1.99)[20]
1,2,3-Trichlorobenzene	ND	(26.3	(100) (ND	(26.3	(100)	ND	(26.3	[100]	ND	(11.0)[20]
1,2,3-Trichloropropane	ND	(8.43)[100]	ND	(8.43	[100]	ND	(8.43	[100]	ND	(5.76)[20]
1,2,4-Trichlorobenzene	ND	(17.7)[100]	ND	(17.7	[100]	ND	(17.7	[100]	ND	(2.70)[20]
1,2,4-Trimethylbenzene	ND	(4.78	[100]	ND	(4.78)[100]	ND	(4.78	[100]	ND	(2.48)[20]
1,2-Dibromo-3-chloropropane	ND	(118)[100]	ND	(118)[100]	ND	(118	[100]	ND	(11.0) [20]
1,2-Dibromoethane	ND	(7.13	[100]	ND	(7.13	[100]	ND	(7.13)[100]	ND	(2.74) [20]
1,2-Dichlorobenzene	ND	(4.88	(100) (ND	(4.88	[100]	ND	(4.88	[100]	ND	(1.93)[20]
1,2-Dichloroethane	ND	(6.19	[100]	ND	(6.19	(100) (ND	(6.19)[100]	ND	(2.04)[20]
1,2-Dichloropropane	ND	(3.21	[100]	ND	(3.21	[100]	ND	(3.21)[100]	ND	(1.74) [20]
1,3,5-Trimethylbenzene	ND	(3.93	[100]	ND	(3.93	(100)	ND	(3.93)[100]	ND	(1.81)[20]
1,3-Dichlorobenzene	ND	(4.67	[100]	ND	(4.67)[100]	ND	(4.67)[100]	ND	(1.69)[20]
1,3-Dichloropropane	ND	(7.89	[100]	ND	(7.89)[100]	ND	(7.89)[100]	ND	(2.70)[20]
1,4-Dichlorobenzene	ND	(4.93	[100]	ND	(4.93)[100]	ND	(4.93)[100]	ND	(3.00) [20]
1-Chlorohexane	ND	(8.85	[100]	ND	(8.85	(100)	ND	(8.85)[100]	ND	(1.88)[20]

PARAMETER		Bldg181 WJETA066 AFP4-SPH-GW41-0 09-NOV-2000 s, cont. (ug/L) ND (6.70)[100]			Bldg181 WJETA060 AFP4-SPH-GW4 09-NOV-200			Bldg181 WJETA067 AFP4-SPH-GW4 09-NOV-200			Bldg181 WJETA058 AFP4-SPH-GW4- 09-NOV-200	
SW8260B - Volatile Organic Carbo												
2,2-Dichloropropane		2.5		ND	(6.70)[100]	ND	(6.70)[100]	ND	(3.20) [20]
2-Chlorotoluene	ND	(6.89)[100]	ND	(6.89	(100)	ND	(6.89	(100)	ND	(3.56)[20]
4-Chlorotoluene	ND	(7.88)[100]	ND	(7.88)[100]	ND	(7.88) [100]	ND	(1.95	[20]
4-Isopropyltoluene	ND	(5.32)[100]	ND	(5.32)[100]	ND	(5.32)[100]	ND	(2.30)[20]
Benzene	ND	(3.53)[100]	ND	(3.53	(100)	ND	(3.53)[100]	ND	(1.28)[20]
Bromobenzene	ND	(8.02) [100]	ND	(8.02)[100]	ND	(8.02)[100]	ND	(2.00)[20]
Bromochloromethane	ND	(8.10) [100]	ND	(8.10	(100)	ND	(8.10)[100]	ND	(2.62)[20]
Bromodichloromethane	ND	(5.67) [100]	ND	(5.67	(100)	ND	(5.67)[100]	ND	(2.36)[20]
Bromoform	ND	(11.8) [100]	ND	(11.8	[100]	ND	(11.8)[100]	ND	(3.40)[20]
Bromomethane (Methylbromide)	ND	(8.44) [100]	ND	(8.44	[100]	ND	(8.44)[100]	ND	(3.98)[20]
Carbon tetrachloride	ND	(9.30) [100]	ND	(9.30	[100]	ND	(9.30) [100]	ND	(1.30)[20]
Chlorobenzene	ND	(2.58)[100]	ND	(2.58)[100]	ND	(2.58)[100]	ND	(1.68)[20]
Chloroethane	ND	(7.01)[100]	ND	(7.01) [100]	ND	(7.01)[100]	ND	(1.85)[20]
Chloroform	ND	(7.12)[100]	ND	(7.12	[100]	ND	(7.12)[100]	ND	(1.79)[20]
Chloromethane	ND	(13.0)[100]	ND	(13.0)[100]	ND	(13.0)[100]	ND	(2.54)[20]
Dibromochloromethane	ND	(4.69)[100]	ND	(4.69)[100]	ND	(4.69)[100]	ND	(2.80)[20]
Dibromomethane	ND	(11.4)[100]	ND	(11.4)[100]	ND	(11.4)[100]	ND	(2.96)[20]
Dichlorodifluoromethane	ND	(17.5)[100]	ND	(17.5)[100]	ND	(17.5	[100]	ND	(4.74)[20]
Ethylbenzene	ND	(5.39)[100]	ND	(5.39)[100]	ND	(5.39)[100]	ND	(2.72)[20]
Hexachloro-1,3-butadiene	ND	(36.9)[100]	ND	(36.9)[100]	ND	(36.9)[100]	ND	(6.62) [20]
Isopropylbenzene	ND	(3.61)[100]	ND	(3.61)[100]	ND	(3.61)[100]	ND	(1.86) [20]
Methylene chloride	ND	(7.89)[100]	ND	(7.89)[100]	ND	(7.89)[100]	ND	(2.52) [20]
Naphthalene	ND	(11.2)[100]	ND	(11.2)[100]	ND	(11.2)[100]	ND	(1.60) [20]
Styrene	ND	(5.25)[100]	ND	(5.25)[100]	ND	(5.25	(100)	ND	(1.95) [20]

Compiled: 05/10/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 WJETA066 AFP4-SPH-GW4 09-NOV-2000			Bldg181 WJETA060 AFP4-SPH-GW47 09-NOV-2000			Bldg181 WJETA067 AFP4-SPH-GW43 09-NOV-2000	EDINES IN		Bldg181 WJETA058 AFP4-SPH-GW44 09-NOV-2000	2
SW8260B - Volatile Organic Ca	arbons. cont.	(ug/L)										
Tetrachloroethene	ND	(10.9	(1001)	ND	(10.9) [100]	ND	(10.9) [100]	ND	(2.88) [20]
Toluene	ND	(3.59)[100]	ND	(3.59) [100]	ND	(3.59)[100]	ND	(1.27) [20]
Trichloroethene	3060	(4.94)[100]	4370	(4.94)[100]	1900	(4.94)[100]	917	(2.74) [20]
Trichlorofluoromethane	ND	(6.65)[100]	ND	(6.65)[100]	ND	(6.65) [100]	ND	(2.12)[20]
Vinyl chloride	ND	(5.55)[100]	ND	(5.55)[100]	ND	(5.55)[100]	ND	(2.28)[20]
cis-1,2-Dichloroethene	ND	(4.37)[100]	ND	(4.37)[100]	ND	(4.37)[100]	ND	(2.24) [20]
cis-1,3-Dichloropropene	ND	(4.86)[100]	ND	(4.86)[100]	ND	(4.86	(100)	ND	(1.64) [20]
n-Butylbenzene	ND	(7.61)[100]	ND	(7.61)[100]	ND	(7.61	(100)	ND	(2.04)[20]
n-Propylbenzene	ND	(8.24)[100]	ND	(8.24)[100]	ND	(8.24)[100]	ND	(2.80)[20]
o-Xylene	ND	(3.61)[100]	ND	(3.61)[100]	ND	(3.61)[100]	ND	(1.69)[20]
p-Xylene/m-Xylene	ND	(8.61)[100]	ND	(8.61)[100]	ND	(8.61)[100]	ND	(3.34)[20]
sec-Butylbenzene	ND	(6.71)[100]	ND	(6.71) [100]	ND	(6.71)[100]	ND	(2.10)[20]
tert-Butylbenzene	ND	(2.66)[100]	ND	(2.66	[100]	ND	(2.66)[100]	ND	(1.82)[20]
trans-1,2-Dichloroethene	ND	(9.06)[100]	ND	(9.06	[100]	ND	(9.06)[100]	ND	(2.38)[20]
trans-1,3-Dichloropropene	ND	(7.93)[100]	ND	(7.93	[100]	ND	(7.93)[100]	ND	(1.82)[20]

		Bldg181 WJETA061 AFP4-SPH-GW45	-0		Bldg181 WJETA059 AFP4-SPH-GW46	-0	Bldg181 WJETA059 AFP4-SPH-GW46-1 Dup of AFP4-SPH-GW46-0				
		09-NOV-2000			09-NOV-2000			09-NOV-2000			
PARAMETER											

E415.1 - Volatile Organic Carbon	(mg/L)										
Total organic carbon	16.5	(0.142) [5]	19.8	(0.142) [5]	20.9	(0.142) [5]		
SW8260B - Volatile Organic Carbon	s (ug/L)										
1,1,1,2-Tetrachloroethane	ND	(8.31)[100]	ND	(8.31)[100]	ND	(8.31)[100]		
1,1,1-Trichloroethane	ND	(1.83)[100]	ND	(1.83)[100]	ND	(1.83)[100]		
1,1,2,2-Tetrachloroethane	ND	(7.74)[100]	ND	(7.74)[100]	ND	(7.74)[100]		
1,1,2-Trichloroethane	ND	(13.3)[100]	ND	(13.3)[100]	ND	(13.3	(100)		
1,1-Dichloroethane	ND	(4.16)[100]	ND	(4.16)[100]	ND	(4.16	(100)		
1,1-Dichloroethene	ND	(4.36)[100]	ND	(4.36)[100]	ND	(4.36)[100]		
1,1-Dichloropropene	ND	(5.63)[100]	ND	(5.63)[100]	ND	(5.63	[100]		
1,2,3-Trichlorobenzene	ND	(26.3	[100]	ND	(26.3)[100]	ND	(26.3	(100)		
1,2,3-Trichloropropane	ND	(8.43)[100]	ND	(8.43)[100]	ND	(8.43)[100]		
1,2,4-Trichlorobenzene	ND	(17.7)[100]	ND	(17.7)[100]	ND	(17.7	[100]		
1,2,4-Trimethylbenzene	ND	(4.78)[100]	ND	(4.78	[100]	ND	(4.78)[100]		
1,2-Dibromo-3-chloropropane	ND	(118)[100]	ND	(118)[100]	ND	(118)[100]		
1,2-Dibromoethane	ND	(7.13)[100]	ND	(7.13)[100]	ND	(7.13	[100]		
1,2-Dichlorobenzene	ND	(4.88)[100]	ND	(4.88	[100]	ND	(4.88)[100]		
1,2-Dichloroethane	ND	(6.19	[100]	ND	(6.19)[100]	ND	(6.19	(100)		
1,2-Dichloropropane	ND	(3.21	[100]	ND	(3.21	[100]	ND	(3.21)[100]		
1,3,5-Trimethylbenzene	ND	(3.93)[100]	ND	(3.93	[100]	ND	(3.93)[100]		
1,3-Dichlorobenzene	ND	(4.67	[100]	ND	(4.67	[100]	ND	(4.67)[100]		
1,3-Dichloropropane	ND	(7.89)[100]	ND	(7.89)[100]	ND	(7.89)[100]		
1,4-Dichlorobenzene	ND	(4.93	[100]	ND	(4.93)[100]	ND	(4.93)[100]		
1-Chlorohexane	ND	(8.85)[100]	ND	(8.85)[100]	ND	(8.85)[100]		

Compiled: 05/10/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

		Bldg181			Bldg181			Bldg181		
		WJETA061			WJETA059		WJETA059			
		AFP4-SPH-GW4	5-0		AFP4-SPH-GW46	5-0	ΔF	P4-SPH-GW46-1	nun of	
					711.7 57.11 51.11		, Al	AFP4-SPH-GW46	•	
		09-NOV-200	0		09-NOV-2000	1		09-NOV-2000		
PARAMETER						•		07 NOV 2000		

SW8260B - Volatile Organic Carbon	s, cont.	(ug/L)								
2,2-Dichloropropane	ND	(6.70)[100]	ND	(6.70)[100]	ND	(6.70) [100]	
2-Chlorotoluene	ND	(6.89)[100]	ND	(6.89)[100]	ND	(6.89)[100]	
4-Chlorotoluene	ND	(7.88)[100]	ND	(7.88)[100]	ND	(7.88)[100]	
4-Isopropyltoluene	ND	(5.32)[100]	ND	(5.32)[100]	ND	(5.32)[100]	
Benzene	ND	(3.53)[100]	ND	(3.53)[100]	ND	(3.53)[100]	
Bromobenzene	ND	(8.02)[100]	ND	(8.02)[100]	ND	(8.02)[100]	
Bromochloromethane	ND	(8.10	(100)	ND	(8.10)[100]	ND	(8.10) [100]	
Bromodichloromethane	ND	(5.67)[100]	ND	(5.67)[100]	ND	(5.67)[100]	
Bromoform	ND	(11.8)[100]	ND	(11.8)[100]	ND	(11.8) [100]	
Bromomethane (Methylbromide)	ND	(8.44	(100)	ND	(8.44)[100]	ND	(8.44)[100]	
Carbon tetrachloride	ND	(9.30)[100]	ND	(9.30)[100]	ND	(9.30)[100]	
Chlorobenzene	ND	(2.58	[100]	ND	(2.58)[100]	ND	(2.58)[100]	
Chloroethane	ND	(7.01	(100)	ND	(7.01)[100]	ND	(7.01)[100]	
Chloroform	ND	(7.12	(100)	ND	(7.12)[100]	ND	(7.12)[100]	
Chloromethane	ND	(13.0)[100]	ND	(13.0	(100)	ND	(13.0)[100]	
Dibromochloromethane	ND	(4.69	[100]	ND	(4.69) [100]	ND	(4.69)[100]	
Dibromomethane	ND	(11.4	[100]	ND	(11.4)[100]	ND	(11.4)[100]	
Dichlorodifluoromethane	ND	(17.5)[100]	ND	(17.5	(100)	ND	(17.5) [100]	
Ethylbenzene	ND	(5.39)[100]	ND	(5.39)[100]	ND	(5.39	[100]	
Hexachloro-1,3-butadiene	ND	(36.9)[100]	ND	(36.9)[100]	ND	(36.9)[100]	
Isopropylbenzene	ND	(3.61	(100)	ND	(3.61)[100]	ND	(3.61) [100]	
Methylene chloride	ND	(7.89)[100]	ND	(7.89	[100]	ND	(7.89)[100]	
Naphthalene	ND	(11.2	[100]	ND	(11.2	[100]	ND	(11.2)[100]	
Styrene	ND	(5.25)[100]	ND	(5.25	[100]	ND	(5.25)[100]	

Compiled: 05/10/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 WJETA061 AFP4-SPH-GW4	-335-76		Bldg181 WJETA059 AFP4-SPH-GW46 09-NOV-2000		AFP	Bldg181 WJETA059 4-SPH-GW46-1 I AFP4-SPH-GW40 09-NOV-2000	6-0
SW8260B - Volatile Organic Car	hons cont ((ug/L)							
Tetrachloroethene	ND	(10.9)[100]	ND	(10.9) [100]	ND	(10.9) [100]
Toluene	ND	(3.59)[100]	ND	(3.59)[100]	ND	(3.59)[100]
Trichloroethene	4340	(4.94)[100]	7920	(4.94)[100]	9620	(4.94)[100]
Trichlorofluoromethane	ND	(6.65)[100]	ND	(6.65)[100]	ND	(6.65)[100]
Vinyl chloride	ND	(5.55)[100]	ND	(5.55)[100]	ND	(5.55)[100]
cis-1,2-Dichloroethene	ND	(4.37)[100]	ND	(4.37)[100]	ND	(4.37)[100]
cis-1,3-Dichloropropene	ND	(4.86)[100]	ND	(4.86)[100]	ND	(4.86)[100]
n-Butylbenzene	ND	(7.61)[100]	ND	(7.61)[100]	ND	(7.61)[100]
n-Propylbenzene	ND	(8.24)[100]	ND	(8.24)[100]	ND	(8.24)[100]
o-Xylene	ND	(3.61)[100]	ND	(3.61)[100]	ND	(3.61)[100]
p-Xylene/m-Xylene	ND	(8.61	[100]	ND	(8.61)[100]	ND	(8.61)[100]
sec-Butylbenzene	ND	(6.71	[100]	ND	(6.71)[100]	ND	(6.71	(100)
tert-Butylbenzene	ND	(2.66	[100]	ND	(2.66)[100]	ND	(2.66	(100)
trans-1,2-Dichloroethene	ND	(9.06)[100]	ND	(9.06)[100]	ND	(9.06	(100)
trans-1,3-Dichloropropene	ND	(7.93	[100]	ND	(7.93)[100]	ND	(7.93	(100)

					SITE ID							
					LOCATION ID							
					SAMPLE ID							
					DATE SAMPLED							
		Bldg181			Bldg181			Bldg181			Bldg181	
		WJETA060 AFP4-SPH-GW01-0			WJETA066			WJETA067		WJETA058		
					AFP4-SPH-GW01-0 AFP4-SPH-GW02-0					AFP4-SPH-GW03	-0	AFP4-SPH-GW04-0
		02-MAY-2000		02-MAY-2000			02-MAY-2000				02-MAY-2000	
PARAMETER												
E300.0 (mg/L)												
Chloride	14.5	(0.0192) [2]	16.7	(0.0192)[2]	86.5	(0.0959) [10]	81.1	(0.0959)[10]

SITE ID

				LOCATION ID SAMPLE ID DATE SAMPLED						
		Bldg181 WJETA059 AFP4-SPH-GW06-0		Bldg181 WJETA061 AFP4-SPH-GW07-0		Bldg181 WJETA065 AFP4-SPH-GW08	-3	AFP4	Bldg181 WJETA065 4-SPH-GW08-1 D AFP4-SPH-GW08	1.00
PARAMETER		03-MAY-2000		03-MAY-2000	03-MAY-2000				03-MAY-2000	
E300.0 (mg/L) Chloride	87.7	(0.0959)[10]	90.3	(0.0959)[10]	66.7	(0.192) [20]	70.5	(0.0959) [10]

					SITE ID	
					LOCATION ID	
					SAMPLE ID	
					DATE SAMPLED	
		Bldg181			Bldg181	
		WJETA062			WJETA063	
		AFP4-SPH-GW09	-0		AFP4-SPH-GW10-	0
		03-MAY-2000			03-MAY-2000	
PARAMETER						
E300.0 (mg/L)						
Chloride	97.1	(0.0959)[10]	90.3	(0.0959	(10) (

SITE ID LOCATION ID Page: 1

					SAMPLE ID DATE SAMPLED					
		Bldg181 WJETA062			Bldg181 WJETA065			Bldg181 WJETA067		
PARAMETER		AFP4-SPH-GW14 21-SEP-2000		AFP4-SPH-GW15 21-SEP-2000			AFP4-SPH-GW16-0 21-SEP-2000			
E300.0 (mg/L)	118	/ O 288	\r101	E9 1		\rE1	4/0			
Chloride	118	(0.288)[10]	58.1	(0.144) [5]	160	(0.577) [2	

SITE ID

					LOCATION ID SAMPLE ID DATE SAMPLED)						
PARAMETER		Bldg181 WJETA063 AFP4-SPH-GW37-0 09-NOV-2000			Bldg181 WJETA062 AFP4-SPH-GW38-0 09-NOV-2000			Bldg181 WJETA065 AFP4-SPH-GW39 09-NOV-2000			Bldg181 WJETA064 AFP4-SPH-GW40 09-NOV-2000	
E300.0 (mg/L) Chloride	107	(0.577) [20]	144	(0.577)[20]	158	(0.577) [20]	97.0	(0.577) [20]

SITE ID

					LOCATION ID							
					SAMPLE ID							
					DATE SAMPLED	Ė						
		Bldg181			Bldg181			Bldg181			Bldg181	
		WJETA066			WJETA060			WJETA067		WJETA058		
		AFP4-SPH-GW41-0			AFP4-SPH-GW42-0			AFP4-SPH-GW43	-0	AFP4-SPH-GW44-0		
		09-NOV-2000			09-NOV-2000			09-NOV-2000	ì		09-NOV-2000	ľ
PARAMETER												
								••••••				
E300.0 (mg/L)		44/ 4.0.577 1500		123								
Chloride	116	116 (0.577)[20]			(0.577)[20]	116	(0.577) [20]	113	(0.577)[20]

					SITE ID LOCATION ID SAMPLE ID DATE SAMPLED					
		Bldg181			Bldg181	e.	Bldg181			
		WJETA061 AFP4-SPH-GW45			WJETA059 AFP4-SPH-GW46		AFF	WJETA059 P4-SPH-GW46-1 D AFP4-SPH-GW46	-0	
PARAMETERE300.0 (mg/L)	********	09-NOV-2000			09-NOV-2000			09-NOV-2000		
Chloride	221	(0.577)[20]	214	(0.577)[20]	201	(0.577)[20]	

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RESULTS OF ORGANIC ANALYSES FOR WATER SAMPLES, AFP4 SPH3

SITE ID

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					LOCATION ID							
					SAMPLE ID							
					DATE SAMPLED							
		Bldg181			Bldg181			Bldg181			Bldg181	
	WJETA063 AFP4-SPH-GW37-0			WJETA063 WJETA062				WJETA065			WJETA064	
								AFP4-SPH-GW39	-3	AFP4-SPH-GW40-0		
		09-NOV-2000		09-NOV-2000				09-NOV-2000	170	2010-400-00-00-00-00-00-00-00-00-00-00-00-0		
PARAMETER					07 1101 2000			07 NOV 2000			09-NOV-2000	J.
E415.1 - Volatile Organic Carbon	(mg/L)								•			
Total organic carbon	9.90	(0.0284)[1]	8.18	(0.0284)[1]	24.1	(0.142)[5]	13.5	(0.142) [5]

SITE ID

					LOCATION ID SAMPLE ID DATE SAMPLED							
PARAMETER	Bldg181 WJETA066 AFP4-SPH-GW41-0 09-NOV-2000			Bldg181 WJETA060 AFP4-SPH-GW42-0 09-NOV-2000			Bldg181 WJETA067 AFP4-SPH-GW43-0 09-NOV-2000		Bldg181 WJETA058 AFP4-SPH-GW44-0 09-NOV-2000			
E415.1 - Volatile Organic Carbon Total organic carbon	(mg/L) 19.3	(0.142) [5]	8.16	(0.0284)[1]	22.2	(0.142) [5]	17.6	(0.142) [5]

Bldg181 WJETA061

AFP4-SPH-GW45-0

Bldg181 WJETA059

AFP4-SPH-GW46-0

Bldg181 WJETA059

AFP4-SPH-GW46-1 Dup of

AFP4-SPH-GW46-0

09-NOV-2000

09-NOV-2000

09-NOV-2000

PARAMETER

E415.1 - Volatile Organic Carbon (mg/L) Total organic carbon

16.5

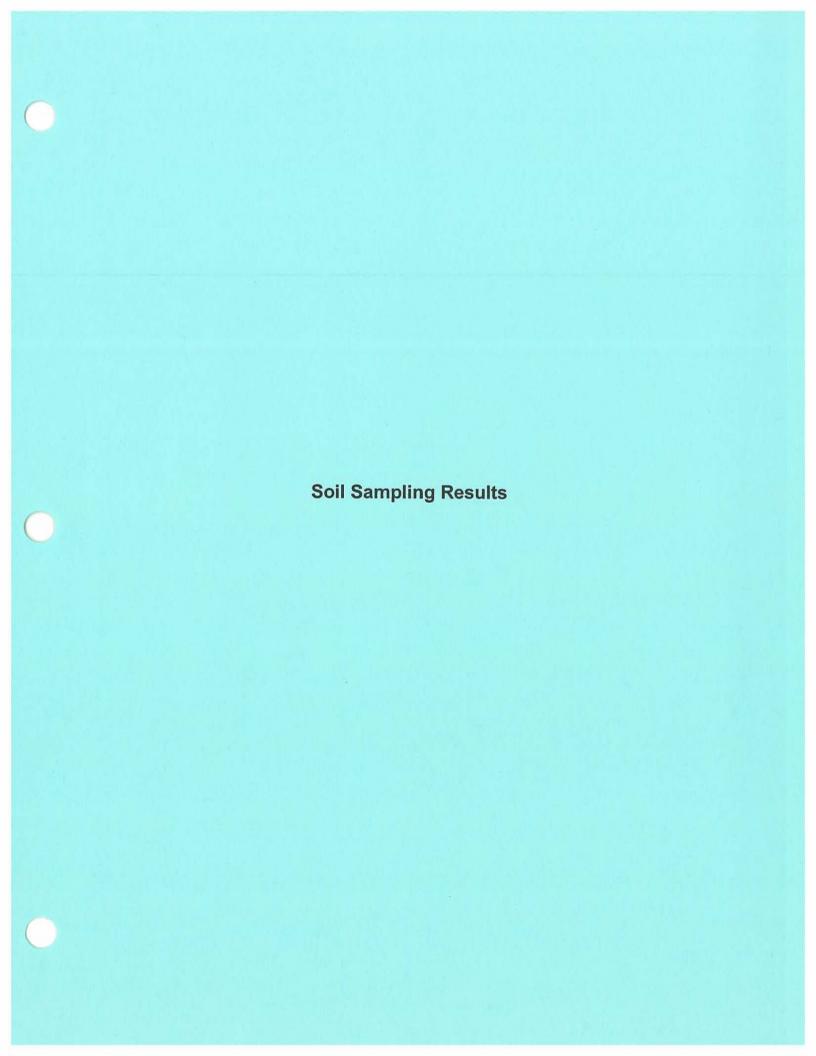
(0.142

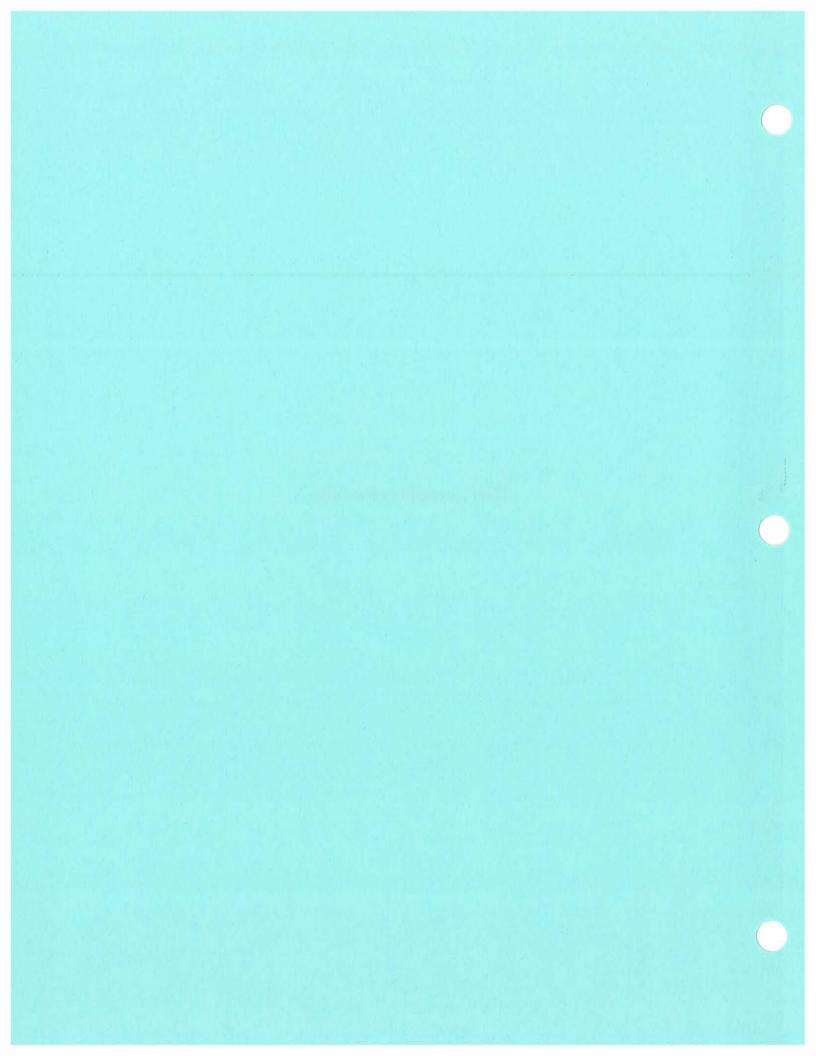
) [5]

19.8

(0.142

) [5] 20.9 (0.142)[5]





		Bldg181			Bldg181			Bldg181			Bldg181	
		TMP3			TMP3			TMP3			TMP3	
		AFP4-SPH-SOO			AFP4-SPH-S00			AFP4-SPH-S003	3-0		AFP4-SPH-SOO	04-0
		01-MAY-200	0		01-MAY-200	0		01-MAY-2000)		01-MAY-200	00
PARAMETER		2-4			6-8			24-26			28-30	
SW8260B - Volatile Organic Carbo	ons (ug/kg)					•						
1,1,1,2-Tetrachloroethane	ND	(35.2	(100)	ND	(34.7)[100]	ND	(0.699) [1]	ND	(37.1)[100]
1,1,1-Trichloroethane	ND	(22.3)[100]	ND	(22.0)[100]	ND	(0.681)[1]	ND	(23.5) [100]
1,1,2,2-Tetrachloroethane	ND	(42.5)[100]	ND	(42.0)[100]	ND	(0.266)[1]	ND	(44.8	S-074330017
1,1,2-Trichloroethane	ND	(34.1)[100]	ND	(33.6)[100]	ND	(0.424)[1]	ND	(35.9)[100]
1,1-Dichloroethane	ND	(35.5)[100]	ND	(35.0)[100]	ND	(0.435)[1]	ND	(37.4)[100]
1,1-Dichloroethene	ND	(26.0) [100]	ND	(25.6)[100]	ND	(0.810)[1]	ND	(27.4)[100]
1,1-Dichloropropene	ND	(39.9)[100]	ND	(39.4)[100]	ND	(0.883)[1]	ND	(42.0)[100]
1,2,3-Trichlorobenzene	ND	(58.2) [100]	ND	(57.4)[100]	ND	(0.834)[1]	ND	(61.3)[100]
1,2,3-Trichloropropane	ND	(56.5) [100]	ND	(55.7)[100]	ND	(0.327)[1]	ND	(59.5)[100]
1,2,4-Trichlorobenzene	ND	(62.8) [100]	ND	(62.0)[100]	ND	(0.875)[1]	ND	(66.2)[100]
1,2,4-Trimethylbenzene	ND	(45.1)[100]	ND	(44.5)[100]	ND	(0.867)[1]	ND	(47.5)[100]
1,2-Dibromo-3-chloropropane	ND	(46.5) [100]	ND	(45.9)[100]	ND	(0.752)[1]	ND	(47.5)[100]
1,2-Dibromoethane	ND	(29.3) [100]	ND	(28.9)[100]	ND	(0.344)[1]	ND) [100]
1,2-Dichlorobenzene	ND	(30.1)[100]	ND	(29.7)[100]	ND	(0.642)[1]		(30.8) [100]
1,2-Dichloroethane	ND	(25.4)[100]	ND	(25.0)[100]	ND	(0.478)[1]	ND	(31.7) [100]
1,2-Dichloropropane	ND	(29.3)[100]	ND	(28.9)[100]	ND	(0.573)[1]	ND	(26.7) [100]
1,3,5-Trimethylbenzene	ND	(45.1)[100]	ND	(44.4)[100]	ND	(0.883		ND	(30.8) [100]
1,3-Dichlorobenzene	ND	(41.5)[100]	ND	(40.9)[100]	ND	(0.826)[1]	ND	(47.5) [100]
1,3-Dichloropropane	ND	(13.2)[100]	ND	(13.0)[100]	ND	(0.303)[1]	ND	(43.7) [100]
1,4-Dichlorobenzene	ND	(55.9)[100]	ND	(55.1)[100]	ND	(0.680)[1]	ND	(13.9) [100]
1-Chlorohexane	ND	(49.0)[100]	ND	(48.3)[100]	ND)[1]	ND	(58.8)[100]
2,2-Dichloropropane	ND	(33.6)[100]	ND	(33.1) [100]	ND	(1.21)[1]	ND	(51.6)[100]
2-Chlorotoluene	ND	(66.6)[100]	ND	(65.7) [100]	ND	(1.24)[1]	ND	(35.3	[100]
4-Chlorotoluene	ND	(70.8)[100]	ND	(69.8)[100]		(0.818)[1]	ND	(70.1)[100]
	****	(10.0	7[100]	ND	(07.0)[100]	ND	(0.763)[1]	ND	(74.5) [100]

Compiled: 02/20/01

SITE ID

LOCATION ID

SAMPLE ID

DATE SAMPLED

BEG. DEPTH - END DEPTH (FT.)

		Bldg181 TMP3			Bldg181 TMP3			Bldg181 TMP3			Bldg181 TMP3	
		AFP4-SPH-SOO	1-0		AFP4-SPH-SOO	2-0		AFP4-SPH-SO03	5-0		AFP4-SPH-SOO	4-0
		01-MAY-2000)		01-MAY-200	0		01-MAY-2000)		01-MAY-200	
PARAMETER		2-4			6-8			24-26			28-30	
3 				•••••								
SW8260B - Volatile Organic Carbons	, cont.	(ug/kg)										
4-Isopropyltoluene	ND	(61.2)[100]	ND	(60.4)[100]	ND	(1.04)[1]	ND	(64.4) [100]
Benzene	ND	(31.0)[100]	ND	(30.6)[100]	ND	(0.624)[1]	ND	(32.7)[100]
Bromobenzene	ND	(28.3)[100]	ND	(27.9)[100]	ND	(0.533)[1]	ND	(29.8) [100]
Bromochloromethane	ND	(36.5)[100]	ND	(36.0)[100]	ND	(0.319)[1]	ND	(38.5)[100]
Bromodichloromethane	ND	(35.2)[100]	ND	(34.7)[100]	ND	(0.467)[1]	ND	(37.1)[100]
Bromoform	ND	(50.8	[100]	ND	(50.1)[100]	ND	(2.06)[1]	ND	(53.5)[100]
Bromomethane (Methylbromide)	ND	(32.3)[100]	ND	(31.9)[100]	ND	(0.503)[1]	ND	(34.1)[100]
Carbon tetrachloride	ND	(41.0	[100]	ND	(40.4)[100]	ND	(0.804)[1]	ND	(43.1)[100]
Chlorobenzene	ND	(24.8	[100]	ND	(24.5)[100]	ND	(0.771)[1]	ND	(26.2)[100]
Chloroethane	ND	(39.3)[100]	ND	(38.8)[100]	ND	(0.575)[1]	ND	(41.4)[100]
Chloroform	ND	(14.7	[100]	ND	(14.5)[100]	ND	(0.558)[1]	ND	(15.5)[100]
Chloromethane	ND	(70.3	[100]	ND	(69.4)[100]	ND	(0.486)[1]	ND	(74.1)[100]
Dibromochloromethane	ND	(31.9)[100]	ND	(31.5)[100]	ND	(0.403)[1]	ND	(33.6)[100]
Dibromomethane	ND	(28.5	[100]	ND	(28.1)[100]	ND	(0.237)[1]	ND	(30.0)[100]
Dichlorodifluoromethane	ND	(30.1	[100]	ND	(29.7)[100]	ND	(1.31)[1]	ND	(31.7)[100]
Ethylbenzene	ND	(36.6	[100]	ND	(36.1)[100]	ND	(0.980)[1]	ND	(38.5)[100]
Hexachloro-1,3-butadiene	ND	(82.1	[100]	ND	(81.0	[100]	ND	(1.23)[1]	ND	(86.5)[100]
Isopropylbenzene	ND	(39.7)[100]	ND	(39.1)[100]	ND	(0.883)[1]	ND	(41.8)[100]
Methylene chloride	30.6	(23.5)[100]	25.3	(23.2)[100]	ND	(0.413)[1]	31.2	(24.8)[100]
Naphthalene	ND	(49.0)[100]	ND	(48.3)[100]	ND	(0.535)[1]	ND	(51.6)[100]
Styrene	ND	(29.5)[100]	ND	(29.1)[100]	ND	(0.799)[1]	ND	(31.1)[100]
Tetrachloroethene	ND	(41.8	[100]	ND	(41.3) [100]	ND	(1.23)[1]	ND	(44.1)[100]
Toluene	ND	(26.6	[100]	ND	(26.2	[100] (ND	(0.826)[1]	ND	(28.0)[100]
Trichloroethene	277	(37.0)[100]	138	(36.5)[100]	ND	(1.01)[1]	371	(39.0)[100]

Compiled: 02/20/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 TMP3 AFP4-SPH-S001 01-MAY-2000 2-4		·	Bldg181 TMP3 AFP4-SPH-SOO 01-MAY-200 6-8			Bldg181 TMP3 AFP4-SPH-S003 01-MAY-2000 24-26			Bldg181 TMP3 AFP4-SPH-S004 01-MAY-2000 28-30	
SW8260B - Volatile Organic Carbon	s cont	(ug/kg)										
Trichlorofluoromethane	ND	(34.2) [100]	ND	(33.8) [100]	ND	(0.907) [1]	ND	(36.1)[100]
Vinyl chloride	ND	(31.5)[100]	ND	(31.0)[100]	ND	(0.718)[1]	ND	(33.1)[100]
cis-1,2-Dichloroethene	ND	(24.1)[100]	ND	(23.8)[100]	ND	(0.643)[1]	ND	(25.4)[100]
cis-1,3-Dichloropropene	ND	(28.1)[100]	ND	(27.7)[100]	ND	(0.466)[1]	ND	(29.6)[100]
n-Butylbenzene	ND	(72.5)[100]	ND	(71.5)[100]	ND	(0.988)[1]	ND	(76.4)[100]
n-Propylbenzene	ND	(64.4)[100]	ND	(63.5)[100]	ND	(0.980)[1]	ND	(67.8)[100]
o-Xylene	ND	(40.9)[100]	ND	(40.3)[100]	ND	(0.713)[1]	ND	(43.0)[100]
p-Xylene/m-Xylene	ND	(69.7)[100]	ND	(68.8)[100]	ND	(1.88)[1]	ND	(73.4)[100]
sec-Butylbenzene	ND	(54.2)[100]	ND	(53.5)[100]	ND	(0.948)[1]	ND	(57.1)[100]
tert-Butylbenzene	ND	(43.7	[100]	ND	(43.2)[100]	ND	(0.842)[1]	ND	(46.1) [100]
trans-1,2-Dichloroethene	ND	(28.4)[100]	ND	(28.0)[100]	ND	(0.818)[1]	ND	(29.9) [100]
trans-1,3-Dichloropropene	ND	(39.0	(100)	ND	(38.5)[100]	ND	(0.454)[1]	ND	(41.1)[100]

BEG. DEPTH - END DEPTH (FT.)

	A	Bldg181 TMP3 AFP4-SPH-S005-0			Bldg181 TMP1 AFP4-SPH-S00	6-0	AF	Bldg181 TMP1 P4-SPH-S006-1	Dup of		Bldg181 TMP1 AFP4-SPH-S007	7-0
PARAMETER		01-MAY-200	0		01-MAY-200 4-6	0		AFP4-SPH-S00 01-MAY-200 4-6			01-MAY-2000	o
								4-0			6-8	
SW8260B - Volatile Organic Carbons	(ug/kg)											
1,1,1,2-Tetrachloroethane	ND	(37.4	(100)	ND	(37.2)[100]	ND	(35.0	(100)	ND	(0.778)[1]
1,1,1-Trichloroethane	ND	(23.7	(100)	ND	(23.6)[100]	ND	(22.2) [100]	ND	(0.758)[1]
1,1,2,2-Tetrachloroethane	ND	(45.2)[100]	ND	(44.9)[100]	ND	(42.3) [100]	ND	(0.296)[1]
1,1,2-Trichloroethane	ND	(36.2)[100]	ND	(36.0) [100]	ND	(33.9)[100]	ND	(0.471	
1,1-Dichloroethane	ND	(37.7)[100]	ND	(37.4)[100]	ND	(35.3)[100]	ND	(0.484)[1]
1,1-Dichloroethene	ND	(27.6)[100]	ND	(27.4)[100]	ND	(25.8)[100]	ND	(0.901)[1]
1,1-Dichloropropene	ND	(42.4) [100]	ND	(42.1)[100]	ND	(39.7)[100]	ND	(0.982)[1]
1,2,3-Trichlorobenzene	ND	(61.9)[100]	ND	(61.5)[100]	ND	(57.9)[100]	ND	(0.928)[1]
1,2,3-Trichloropropane	ND	(60.0) [100]	ND	(59.6) [100]	ND	(56.2)[100]	ND	(0.364)[1]
1,2,4-Trichlorobenzene	ND	(66.8)[100]	ND	(66.3)[100]	ND	(62.5)[100]	ND)[1]
1,2,4-Trimethylbenzene	ND	(48.0)[100]	ND	(47.7)[100]	ND	(44.9)[100]	ND	(0.973)[1]
1,2-Dibromo-3-chloropropane	ND	(49.5) [100]	ND	(49.1)[100]	ND	(46.3)[100]		(0.964)[1]
1,2-Dibromoethane	ND	(31.1)[100]	ND	(30.9)[100]	ND	(29.1)[100]	ND	(0.836)[1]
1,2-Dichlorobenzene	ND	(32.0) [100]	ND	(31.7)[100]	ND	(29.9)[100]	ND	(0.383)[1]
1,2-Dichloroethane	ND	(27.0) [100]	ND	(26.8)[100]	ND	(25.2)[100]	ND	(0.715)[1]
1,2-Dichloropropane	ND	(31.1)[100]	ND	(30.9)[100]	ND	(29.1)[100]	ND	(0.532)[1]
1,3,5-Trimethylbenzene	ND	(47.9)[100]	ND	(47.6)[100]	ND	(44.8)[100]	ND	(0.637)[1]
1,3-Dichlorobenzene	ND	(44.1)[100]	ND	(43.8) [100]	ND	(41.3	200.000	ND	(0.982)[1]
1,3-Dichloropropane	ND	(14.0)[100]	ND	(13.9)[100]	ND	(13.1)[100]	ND	(0.919)[1]
1,4-Dichlorobenzene	ND	(59.4) [100]	ND	(59.0)[100]	ND	(55.6) [100]) [100]	ND	(0.337) [1]
1-Chlorohexane	ND	(52.1) [100]	ND	(51.7)[100]	ND	(48.7		ND	(0.756)[1]
2,2-Dichloropropane	ND	(35.7)[100]	ND	(35.4)[100]	ND	(33.4)[100]	ND	(1.34)[1]
2-Chlorotoluene	ND	(70.8)[100]	ND	(70.3)[100]	ND	(66.2)[100]	ND	(1.38)[1]
4-Chlorotoluene	ND	(75.2)[100]	ND	(74.7) [100]	ND)[100]	ND	(0.910)[1]
	neosti		,		17.7	7[100]	עא	(70.4	[100]	ND	(0.849)[1]

Compiled: 02/20/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

		Bldg181			Bldg181			Bldg181			Bldg181	
		TMP3			TMP1			TMP1			TMP1	
		AFP4-SPH-SOO	5-0		AFP4-SPH-SOO	6-0	AFP	4-SPH-S006-1	Dup of		AFP4-SPH-S007	-0
								AFP4-SPH-SOO	6-0			
		01-MAY-2000)		01-MAY-2000)		01-MAY-200	0		01-MAY-2000	
PARAMETER		30-32			4-6			4-6			6-8	
SW8260B - Volatile Organic Carbo	ons, cont.	(ug/kg)										
4-Isopropyltoluene	ND	(65.0)[100]	ND	(64.6	[100]	ND	(60.8)[100]	ND	(1.16)[1]
Benzene	ND	(33.0)[100]	ND	(32.8	[100]	ND	(30.9)[100]	ND	(0.695)[1]
Bromobenzene	ND	(30.1)[100]	ND	(29.9	[100]	ND	(28.2)[100]	ND	(0.593)[1]
Bromochloromethane	ND	(38.8)[100]	ND	(38.5	[100]	ND	(36.3	[100]	ND	(0.355)[1]
Bromodichloromethane	ND	(37.4)[100]	ND	(37.2	[100]	ND	(35.0	[100]	ND	(0.519)[1]
Bromoform	ND	(54.0)[100]	ND	(53.6	[100]	ND	(50.5	[100]	ND	(2.29	[1]
Bromomethane (Methylbromide)	ND	(34.4	[100]	ND	(34.1	[100]	ND	(32.2)[100]	ND	(0.560)[1]
Carbon tetrachloride	ND	(43.5)[100]	ND	(43.2	[100]	ND	(40.7	[100]	ND	(0.895)[1]
Chlorobenzene	ND	(26.4)[100]	ND	(26.2	[100]	ND	(24.7	(100)	ND	(0.858)[1]
Chloroethane	ND	(41.8)[100]	ND	(41.5	[100]	ND	(39.1	(100)	ND	(0.640)[1]
Chloroform	ND	(15.7)[100]	ND	(15.5	[100]	ND	(14.6	(100)	ND	(0.621)[1]
Chloromethane	ND	(74.8)[100]	ND	(74.2	(100)	ND	(69.9	[100]	ND	(0.541)[1]
Dibromochloromethane	ND	(33.9)[100]	ND	(33.7	[100]	ND	(31.7	(100)	ND	(0.449)[1]
Dibromomethane	ND	(30.3)[100]	ND	(30.1	[100]	ND	(28.3)[100]	ND	(0.263)[1]
Dichlorodifluoromethane	ND	(32.0)[100]	ND	(31.7	[100]	ND	(29.9	(001)	ND	(1.46)[1]
Ethylbenzene	ND	(38.9)[100]	ND	(38.6)[100]	ND	(36.4	[100]	ND	(1.09)[1]
Hexachloro-1,3-butadiene	ND	(87.3)[100]	ND	(86.7)[100]	ND	(81.7)[100]	ND	(1.37)[1]
Isopropylbenzene	ND	(42.2)[100]	ND	(41.9)[100]	ND	(39.4)[100]	ND	(0.982)[1]
Methylene chloride	30.6	(25.0)[100]	30.6	(24.8)[100]	28.8	(23.4)[100]	ND	(0.460)[1]
Naphthalene	ND	(52.1)[100]	ND	(51.7)[100]	ND	(48.7)[100]	ND	(0.595)[1]
Styrene	ND	(31.4)[100]	ND	(31.2)[100]	ND	(29.4)[100]	ND	(0.888)[1]
Tetrachloroethene	ND	(44.5)[100]	ND	(44.2)[100]	ND	(41.6)[100]	ND	(1.37)[1]
Toluene	ND	(28.3)[100]	ND	(28.1	(100) (ND	(26.4)[100]	ND	(0.919)[1]
Trichloroethene	1200	(39.4)[100]	18300	(39.1)[100]	67600	(376)[1000]	ND	(1.13)[1]

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	Bldg181 TMP3 AFP4-SPH-S005-0 01-MAY-2000 30-32			~	Bldg181 TMP1 AFP4-SPH-SOO6		AFP	Bldg181 TMP1 '4-SPH-S006-1 D AFP4-SPH-S006 01-MAY-2000	5-0		Bldg181 TMP1 AFP4-SPH-S007- 01-MAY-2000	-0
PARAMETER					4-6	•		4-6	•		6-8	
PARAMETER												
SW8260B - Volatile Organic Carbons	, cont.	(ug/kg)										
Trichlorofluoromethane	ND	(36.4)[100]	ND	(36.2	[100]	ND	(34.1)[100]	ND	(1.01)[1]
Vinyl chloride	ND	(33.4)[100]	ND	(33.2)[100]	ND	(31.3)[100]	ND	(0.798)[1]
cis-1,2-Dichloroethene	ND	(25.7)[100]	ND	(25.5)[100]	ND	(24.0)[100]	ND	(0.715)[1]
cis-1,3-Dichloropropene	ND	(29.8	[100]	ND	(29.6	[100]	ND	(27.9)[100]	ND	(0.518)[1]
n-Butylbenzene	ND	(77.1)[100]	ND	(76.5)[100]	ND	(72.1)[100]	ND	(1.10)[1]
n-Propylbenzene	ND	(68.5)[100]	ND	(68.0)[100]	ND	(64.1)[100]	ND	(1.09)[1]
o-Xylene	ND	(43.5	[100]	ND	(43.1)[100]	ND	(40.7)[100]	ND	(0.793)[1]
p-Xylene/m-Xylene	ND	(74.1)[100]	ND	(73.6)[100]	ND	(69.3	(100)	ND	(2.09)[1]
sec-Butylbenzene	ND	(57.6)[100]	ND	(57.2)[100]	ND	(53.9	(100)	ND	(1.05)[1]
tert-Butylbenzene	ND	(46.5)[100]	ND	(46.2)[100]	ND	(43.5	(100)	ND	(0.937)[1]
trans-1,2-Dichloroethene	ND	(30.2	[100]	ND	(30.0)[100]	ND	(28.3	(100)	ND	(0.910)[1]
trans-1,3-Dichloropropene	ND	(41.5	[100]	ND	(41.2)[100]	ND	(38.8)[100]	ND	(0.505)[1]

BEG. DEPTH - END DEPTH (FT.)

	3	Bldg181 TMP1 AFP4-SPH-S008-0 01-MAY-2000			Bldg181 TMP1 AFP4-SPH-SOO	9-0		Bldg181 TMP1 AFP4-SPH-SO1	0-0		Bldg181 TMP2 AFP4-SPH-S01	1-0
		01-MAY-2000)		01-MAY-200	1		01-MAY-200	0		02-MAY-200	
PARAMETER		14-16			24-26			30-32			2-4	•
SW8260B - Volatile Organic Carbons	(ug/kg)											
1,1,1,2-Tetrachloroethane	ND	(0.785)[1]	ND	(0.770)[1]	MD	, 20 F			202.223	24
1,1,1-Trichloroethane	ND	(0.765)[1]	ND	(0.751)[1]	ND ND	(29.5)[100]	ND	(0.271)[1]
1,1,2,2-Tetrachloroethane	ND	(0.298)[1]	ND	(0.293)[1]	ND	(61.1)[100]	ND	(0.560)[1]
1,1,2-Trichloroethane	ND	(0.476)[1]	ND	(0.467)[1]	ND	(52.2)[100]	ND	(0.479)[1]
1,1-Dichloroethane	ND	(0.488)[1]	ND	(0.479)[1]	ND	(47.4)[100]	ND	(0.434)[1]
1,1-Dichloroethene	ND	(0.910)[1]	ND	(0.893			(47.3)[100]	ND	(0.433)[1]
1,1-Dichloropropene	ND	(0.991)[1]	ND	(0.973)[1]	ND	(75.3) [100]	ND	(0.690)[1]
1,2,3-Trichlorobenzene	ND	(0.937)[1]	ND	(0.919)[1]	ND	(74.5) [100]	ND	(0.683)[1]
1,2,3-Trichloropropane	ND	(0.367)[1]	ND ND)[1]	ND	(70.3)[100]	ND	(0.644)[1]
1,2,4-Trichlorobenzene	ND	(0.982)[1]	ND ND	(0.361)[1]	ND	(60.2) [100]	ND	(0.552)[1]
1,2,4-Trimethylbenzene	ND	(0.973)[1]	ND	(0.964)[1]	ND	(117) [100]	ND	(1.08)[1]
1,2-Dibromo-3-chloropropane	ND	(0.844)[1]		(0.955)[1]	ND	(92.3	(100)	ND	(0.846)[1]
1,2-Dibromoethane	ND	(0.387)[1]	ND	(0.828)[1]	ND	(81.4) [100]	ND	(0.746)[1]
1,2-Dichlorobenzene	ND	(0.721	(*************************************	ND	(0.379)[1]	ND	(47.4)[100]	ND	(0.434)[1]
1,2-Dichloroethane		The state of the state of)[1]	ND	(0.708)[1]	ND	(64.3) [100]	ND	(0.589)[1]
1,2-Dichloropropane	ND	(0.537)[1]	ND	(0.527)[1]	ND	(67.9)[100]	ND	(0.623)[1]
1,3,5-Trimethylbenzene	ND	(0.643)[1]	ND	(0.631)[1]	ND	(31.8)[100]	ND	(0.291)[1]
1,3-Dichlorobenzene	ND	(0.991)[1]	ND	(0.973)[1]	ND	(96.3)[100]	ND	(0.883)[1]
	ND	(0.928)[1]	ND	(0.910)[1]	ND	(75.8)[100]	ND	(0.695)[1]
1,3-Dichloropropane	ND	(0.340)[1]	ND	(0.334)[1]	ND	(32.9)[100]	ND	(0.301)[1]
1,4-Dichlorobenzene	ND	(0.763)[1]	ND	(0.749)[1]	ND	(79.7)[100]	ND	(0.730)[1]
1-Chlorohexane	ND	(1.36)[1]	ND	(1.33)[1]	ND	(85.4	[100]	ND	(0.783)[1]
2,2-Dichloropropane	ND	(1.39) [1]	ND	(1.37)[1]	ND	(70.3)[100]	ND	(0.644)[1]
2-Chlorotoluene	ND	(0.919)[1]	ND	(0.901)[1]	ND	(78.9)[100]	ND	(0.723)[1]
4-Chlorotoluene	ND	(0.857)[1]	ND	(0.841)[1]	ND	(68.9) [100]	ND	(0.632)[1]

Compiled: 02/20/01

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Compiled: 02/20/01

SITE ID LOCATION ID SAMPLE ID DATE SAMPLED

PARAMETER	Bldg181 TMP1 AFP4-SPH-S008-0 01-MAY-2000 14-16			i	Bldg181 TMP1 AFP4-SPH-S009 01-MAY-2001 24-26	-0		Bldg181 TMP1 AFP4-SPH-S010 01-MAY-2000 30-32		8	Bldg181 TMP2 AFP4-SPH-S011 02-MAY-2000 2-4	
SW8260B - Volatile Organic Carbons,	cont.	(ug/kg)										
4-Isopropyltoluene	ND	(1.17)[1]	ND	(1.15)[1]	ND	(109	(100) (ND	(0.995)[1]
Benzene	ND	(0.701)[1]	ND	(0.688)[1]	ND	(38.4)[100]	ND	(0.352)[1]
Bromobenzene	ND	(0.598)[1]	ND	(0.587)[1]	ND	(54.5)[100]	ND	(0.499)[1]
Bromochloromethane	ND	(0.358)[1]	ND	(0.352)[1]	ND	(53.0) [100]	ND	(0.486)[1]
Bromodichloromethane	ND	(0.524)[1]	ND	(0.514)[1]	ND	(40.4	(100)	ND	(0.370)[1]
Bromoform	ND	(2.31)[1]	ND	(2.27)[1]	ND	(49.4	(100)	ND	(0.452)[1]
Bromomethane (Methylbromide)	ND	(0.565)[1]	ND	(0.554)[1]	ND	(48.9)[100]	ND	(0.448)[1]
Carbon tetrachloride	ND	(0.903)[1]	ND	(0.886)[1]	ND	(54.2	(100)	ND	(0.497)[1]
Chlorobenzene	ND	(0.866)[1]	ND	(0.850)[1]	ND	(48.3	(100)	ND	(0.442)[1]
Chloroethane	ND	(0.646)[1]	ND	(0.634)[1]	ND	(58.6)[100]	ND	(0.537)[1]
Chloroform	ND	(0.627)[1]	ND	(0.615)[1]	ND	(52.1)[100]	ND	(0.478)[1]
Chloromethane	ND	(0.546)[1]	ND	(0.536)[1]	ND	(55.8)[100]	ND	(0.511)[1]
Dibromochloromethane	ND	(0.453)[1]	ND	(0.444)[1]	ND	(43.8)[100]	ND	(0.402)[1]
Dibromomethane	ND	(0.266)[1]	ND	(0.261)[1]	ND	(53.0)[100]	ND	(0.486)[1]
Dichlorodifluoromethane	ND	(1.47)[1]	ND	(1.45)[1]	ND	(113)[100]	ND	(1.03)[1]
Ethylbenzene	ND	(1.10)[1]	ND	(1.08)[1]	ND	(52.1)[100]	ND	(0.478)[1]
Hexachloro-1,3-butadiene	ND	(1.38)[1]	ND	(1.36)[1]	ND	(97.6	(100)	ND	(0.895)[1]
Isopropylbenzene	ND	(0.991)[1]	ND	(0.973)[1]	ND	(60.1)[100]	ND	(0.551)[1]
Methylene chloride	ND	(0.464)[1]	ND	(0.455)[1]	49.3	(57.1) [100]	ND	(0.523)[1]
Naphthalene	ND	(0.600)[1]	ND	(0.589)[1]	ND	(48.9)[100]	ND	(0.448)[1]
Styrene	ND	(0.897)[1]	ND	(0.880)[1]	ND	(82.3)[100]	ND	(0.755)[1]
Tetrachloroethene	ND	(1.38)[1]	ND	(1.36)[1]	ND	(77.8)[100]	ND	(0.713)[1]
Toluene	ND	(0.928)[1]	ND	(0.910)[1]	ND	(51.2)[100]	ND	(0.470)[1]
Trichloroethene	ND	(1.14)[1]	ND	(1.12)[1]	1930	(42.8)[100]	ND	(0.393)[1]

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SITE ID

LOCATION ID

SAMPLE ID

DATE SAMPLED

	Bldg181			Bldg181			Bldg181			Bldg181	
	TMP1			TMP1			TMP1			TMP2	
	AFP4-SPH-S008	-0		AFP4-SPH-S009	-0		AFP4-SPH-S010	0-0		AFP4-SPH-S011	-0
	01-MAY-2000			01-MAY-2001			01-MAY-2000	1		02-MAY-2000	
	14-16			24-26			30-32			2-4	
		•••••									
cont.	(ug/kg)										
ND	(1.02)[1]	ND	(1.00)[1]	ND	(111	(100)	ND	(1.01)[1]
ND	(0.806)[1]	ND	(0.791)[1]	ND	(86.4	(100)	ND	(0.792)[1]
ND	(0.722)[1]	ND	(0.709)[1]	ND	(55.6	[100]	ND	(0.509)[1]
ND	(0.523)[1]	ND	(0.513)[1]	ND	(29.3	[100]	ND	(0.269)[1]
ND	(1.11)[1]	ND	(1.09)[1]	ND	(117	[100]	ND	(1.08)[1]
ND	(1.10) [1] (ND	(1.08)[1]	ND	(112	[100]	ND	(1.02	[1]
ND	(0.800)[1]	ND	(0.785)[1]	ND	(49.1	[100]	ND	(0.450)[1]
ND	(2.11)[1]	ND	(2.07)[1]	ND	(150)[100]	ND	(1.38)[1]
ND	(1.06)[1]	ND	(1.04)[1]	ND	(96.5	[100]	ND	(0.885)[1]
ND	(0.946)[1]	ND	(0.928)[1]	ND	(105)[100]	ND	(0.959)[1]
ND	(0.919)[1]	ND	(0.901)[1]	ND	(62.0	[100]	ND	(0.568)[1]
ND	(0.509)[1]	ND	(0.500)[1]	ND	(21.1	[100]	ND	(0.194)[1]
	ND N	TMP1 AFP4-SPH-S008 01-MAY-2000 14-16 cont. (ug/kg) ND (1.02 ND (0.806 ND (0.722 ND (0.523 ND (1.11 ND (1.10 ND (0.800 ND (2.11 ND (1.06 ND (0.946 ND (0.919	TMP1 AFP4-SPH-S008-0 01-MAY-2000 14-16 cont. (ug/kg) ND (1.02)[1] ND (0.806)[1] ND (0.722)[1] ND (0.523)[1] ND (1.11)[1] ND (1.10)[1] ND (0.800)[1] ND (0.800)[1] ND (2.11)[1] ND (2.11)[1] ND (0.946)[1] ND (0.946)[1]	TMP1 AFP4-SPH-S008-0 01-MAY-2000 14-16 cont. (ug/kg) ND (1.02)[1] ND ND (0.806)[1] ND ND (0.722)[1] ND ND (0.523)[1] ND ND (1.11)[1] ND ND (1.10)[1] ND ND (0.800)[1] ND ND (0.800)[1] ND ND (2.11)[1] ND ND (1.06)[1] ND ND (0.946)[1] ND ND (0.996)[1] ND	TMP1 AFP4-SPH-S008-0 01-MAY-2000 14-16 Cont. (ug/kg) ND (1.02)[1] ND (1.00 ND (0.806)[1] ND (0.791 ND (0.722)[1] ND (0.709 ND (0.523)[1] ND (0.513 ND (1.11)[1] ND (1.09 ND (1.10)[1] ND (1.09 ND (0.800)[1] ND (1.08 ND (1.10)[1] ND (1.08 ND (0.800)[1] ND (1.08 ND (0.800)[1] ND (0.785 ND (2.11)[1] ND (2.07 ND (1.06)[1] ND (1.04 ND (0.946)[1] ND (0.928 ND (0.919)[1] ND (0.901	TMP1 AFP4-SPH-S008-0 01-MAY-2000 14-16 Cont. (ug/kg) ND (1.02)[1] ND (1.00)[1] ND (0.806)[1] ND (0.791)[1] ND (0.722)[1] ND (0.709)[1] ND (0.523)[1] ND (0.513)[1] ND (1.11)[1] ND (1.09)[1] ND (1.11)[1] ND (1.09)[1] ND (1.11)[1] ND (1.08)[1] ND (0.800)[1] ND (0.785)[1] ND (0.800)[1] ND (0.785)[1] ND (2.11)[1] ND (2.07)[1] ND (0.946)[1] ND (0.928)[1] ND (0.946)[1] ND (0.928)[1] ND (0.919)[1] ND (0.901)[1]	TMP1 AFP4-SPH-S008-0 01-MAY-2000 14-16 CONT. (Ug/kg) ND (1.02)[1] ND (1.00)[1] ND ND (0.791)[1] ND ND (0.722)[1] ND (0.513)[1] ND ND (0.523)[1] ND (0.513)[1] ND ND (1.11)[1] ND ND (1.09)[1] ND ND (1.11)[1] ND (1.08)[1] ND ND (1.10)[1] ND ND (1.08)[1] ND ND (1.080)[1] ND (0.800)[1] ND (0.785)[1] ND ND (0.800)[1] ND (0.785)[1] ND ND (1.06)[1] ND (1.06)[1] ND (1.06)[1] ND ND (1.06)[1] ND (0.946)[1] ND (0.998)[1] ND ND (0.996)[1] ND (0.996)[1] ND (0.998)[1] ND ND (0.999)[1] ND (0.991)[1] ND ND ND (0.991)[1] ND ND (0.991)[1] ND ND ND (0.991)[1] ND ND ND ND (0.991)[1] ND ND ND (0.991)[1] ND ND ND ND (0.991)[1] ND ND ND (0.991)[1] ND ND ND ND (0.991)[1] ND ND ND ND (0.991)[1] ND ND ND ND ND ND ND (0.991)[1] ND ND ND ND ND ND ND ND ND N	TMP1 AFP4-SPH-S008-0 01-MAY-2000 14-16 Cont. (ug/kg) ND (1.02)[1] ND (1.00)[1] ND (111 ND (0.806)[1] ND (0.791)[1] ND (86.4 ND (0.722)[1] ND (0.709)[1] ND (55.6 ND (0.523)[1] ND (0.513)[1] ND (29.3 ND (1.11)[1] ND (1.08)[1] ND (1.709)[1] ND (29.3 ND (1.11)[1] ND (0.709)[1] ND (29.3 ND (0.521)[1] ND (0.709)[1] ND (29.3 ND (1.11)[1] ND (1.08)[1] ND (1.709)[1] ND (117 ND (1.10)[1] ND (1.08)[1] ND (1.109)[1]	TMP1 AFP4-SPH-S008-0 O1-MAY-2000 O1-MAY-2000 14-16 CONT. (ug/kg) ND (1.02)[1] ND (1.00)[1] ND (111)[100] ND (0.806)[1] ND (0.791)[1] ND (86.4)[100] ND (0.722)[1] ND (0.513)[1] ND (55.6)[100] ND (0.523)[1] ND (0.513)[1] ND (29.3)[100] ND (1.11)[1] ND (1.09)[1] ND (1.09)[1] ND (29.3)[100] ND (0.722)[1] ND (0.513)[1] ND (29.3)[100] ND (0.523)[1] ND (0.513)[1] ND (49.1)[100] ND (1.11)[1] ND (1.08)[1] ND (1.10)[1] ND (117)[100] ND (1.10)[1] ND (1.08)[1] ND (1.09)[1] ND (2.11)[1] ND (0.785)[1] ND (49.1)[100] ND (2.11)[1] ND (2.07)[1] ND (49.1)[100] ND (1.06)[1] ND (2.07)[1] ND (56.5)[100] ND (1.06)[1] ND (0.928)[1] ND (105)[100] ND (0.946)[1] ND (0.928)[1] ND (105)[100] ND (0.919)[1] ND (0.991)[1] ND (62.0)[100]	TMP1 TMP1 TMP1 TMP1 AFP4-SPH-S008-0 AFP4-SPH-S009-0 AFP4-SPH-S010-0 01-MAY-2000 01-MAY-2001 01-MAY-2000 14-16 24-26 30-32 CONT. (Ug/kg) ND (1.02)[1] ND (1.00)[1] ND (111)[100] ND ND (0.806)[1] ND (0.791)[1] ND (86.4)[100] ND ND (0.722)[1] ND (0.709)[1] ND (55.6)[100] ND ND (0.523)[1] ND (0.513)[1] ND (29.3)[100] ND ND (1.11)[1] ND (1.11)[1] ND (29.3)[100] ND ND (1.11)[1] ND (1.09)[1] ND (1.11)[1] ND (1.10)[1] ND (1.08)[1] ND (1.10)[1] ND (1.08)[1] ND (1.10)[1] ND (0.800)[1] ND (0.785)[1] ND (49.1)[100] ND ND ND (2.11)[1] ND (2.11)[1] ND (2.07)[1] ND (49.1)[100] ND ND (1.06)[1] ND (0.946)[1] ND (0.998)[1] ND (0.996.5)[100] ND ND (0.999)[1] ND (0.991)[1] ND (0.	TMP1 TMP1 TMP1 TMP2 AFP4-SPH-S008-0 AFP4-SPH-S009-0 AFP4-SPH-S010-0 O2-MAY-2000 01-MAY-2000 01-MAY-2001 01-MAY-2000 02-MAY-2000 14-16 24-26 30-32 2-4 Cont. (ug/kg) ND (1.02)[1] ND (1.00)[1] ND (111)[100] ND (1.01 ND (0.792)[1] ND (0.806)[1] ND (0.799)[1] ND (55.6)[100] ND (0.509)[1] ND (0.523)[1] ND (0.513)[1] ND (29.3)[100] ND (0.269)[1] ND (1.11)[1] ND (1.08)[1] ND (1.10)[1] ND (1.08)[1] ND (1.10)[1] ND (1.08)[1] ND (1.10)[1] ND (1.08)[1] ND (0.800)[1] ND (0.785)[1] ND (49.1)[100] ND (0.450)[1.08)[1] ND (1.06)[1] ND (1.06)[1] ND (1.08)[1] ND (1.06)[1] ND (1.08)[1] ND (1.06)[1] ND (0.885)[1] ND (1.06)[1] ND (0.946)[1] ND (0.946)[1] ND (0.998)[1] ND (105)[100] ND (0.959)[100] ND (0.568)[100] ND (0.959)[100] ND (0.959)[100] ND (0.959)[100] ND (0.958)[100] ND (0.959)[100] ND (0.959)[100] ND (0.958)[100] ND (0.958)[100] ND (0.959)[100] ND (0.958)[100] ND (0.959)[100] ND (0.958)[100] ND (0.959)[100] ND (0.958)[100] ND (0.958)[100] ND (0.958)[100] ND (0.958)[100] ND (0.959)[100] ND (0.958)[100] ND (0.959)[100] ND (0.958

PARAMETER	Α	Bldg181 TMP2 AFP4-SPH-S012-0 02-MAY-2000 4-6			Bldg181 TMP2 AFP4-SPH-S01 02-MAY-200 10-12	ELISTE S		Bldg181 TMP2 AFP4-SPH-S014 02-MAY-2000 12-14			Bldg181 TMP2 AFP4-SPH-SO1: 02-MAY-200 16-18	
SW8260B - Volatile Organic Carbons	(ug/kg)											
1,1,1,2-Tetrachloroethane	ND	(29.3	(100)	ND	(27.1) [100]	ND	(0.265)[1]	ND	(26.9)[100]
1,1,1-Trichloroethane	ND	(60.6	(100)	ND	(56.1)[100]	ND	(0.550)[1]	ND	(55.6) [100]
1,1,2,2-Tetrachloroethane	ND	(51.8)[100]	ND	(47.9)[100]	ND	(0.470)[1]	ND	(47.5)[100]
1,1,2-Trichloroethane	ND	(47.0)[100]	ND	(43.5)[100]	ND	(0.426)[1]	ND	(43.1)[100]
1,1-Dichloroethane	ND	(46.9)[100]	ND	(43.4)[100]	ND	(0.425)[1]	ND	(43.1)[100]
1,1-Dichloroethene	ND	(74.7)[100]	ND	(69.1)[100]	ND	(0.677)[1]	ND	(68.6)[100]
1,1-Dichloropropene	ND	(73.9)[100]	ND	(68.4)[100]	ND	(0.670)[1]	ND	(67.9)[100]
1,2,3-Trichlorobenzene	ND	(69.7)[100]	ND	(64.5)[100]	ND	(0.632)[1]	ND	(64.0) [100]
1,2,3-Trichloropropane	ND	(59.7)[100]	ND	(55.2) [100]	ND	(0.542)[1]	ND	(54.8)[100]
1,2,4-Trichlorobenzene	ND	(116)[100]	ND	(108)[100]	ND	(1.06)[1]	ND	(107)[100]
1,2,4-Trimethylbenzene	ND	(91.5)[100]	ND	(84.7)[100]	ND	(0.830)[1]	19.3	(84.0)[100]
1,2-Dibromo-3-chloropropane	ND	(80.7)[100]	ND	(74.7)[100]	ND	(0.733)[1]	ND	(74.2)[100]
1,2-Dibromoethane	ND	(47.0	(100)	ND	(43.5)[100]	ND	(0.426)[1]	ND	(43.1)[100]
1,2-Dichlorobenzene	ND	(63.7	[100]	ND	(59.0) [100]	ND	(0.578)[1]	ND	(58.5)[100]
1,2-Dichloroethane	ND	(67.3	(100)	ND	(62.3) [100]	ND	(0.611)[1]	ND	(61.8)[100]
1,2-Dichloropropane	ND	(31.5	[100]	ND	(29.2	(100)	ND	(0.286)[1]	ND	(28.9)[100]
1,3,5-Trimethylbenzene	ND	(95.5	[100]	ND	(88.4) [100]	ND	(0.867)[1]	ND	(87.7)[100]
1,3-Dichlorobenzene	ND	(75.2)[100]	ND	(69.5) [100]	ND	(0.682)[1]	17.8	(69.0)[100]
1,3-Dichloropropane	ND	(32.6)[100]	ND	(30.2)[100]	ND	(0.296)[1]	ND	(29.9)[100]
1,4-Dichlorobenzene	ND	(79.0)[100]	ND	(73.1) [100]	ND	(0.717)[1]	ND	(72.5) [100]
1-Chlorohexane	ND	(84.7)[100]	ND	(78.3) [100]	ND	(0.768)[1]	ND	(77.8	
2,2-Dichloropropane	ND	(69.7)[100]	ND	(64.5) [100]	ND	(0.632)[1]	ND	(64.0) [100]) [100]
2-Chlorotoluene	ND	(78.2)[100]	ND	(72.4)[100]	ND	(0.709)[1]	ND	(71.8	
4-Chlorotoluene	ND	(68.3)[100]	ND	(63.2)[100]	ND	(0.620)[1]	ND	(62.7) [100]) [100]

Compiled: 02/20/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

Compiled: 02/20/01

SITE ID

LOCATION ID

SAMPLE ID

DATE SAMPLED

BEG. DEPTH - END DEPTH (FT.)

Bldg181 Bldg181 Bldg181 Bldg181 TMP2 TMP2 TMP2 TMP2 AFP4-SPH-S013-0 AFP4-SPH-S014-3 AFP4-SPH-S012-0 AFP4-SPH-S015-0 02-MAY-2000 02-MAY-2000 02-MAY-2000 02-MAY-2000 4-6 10-12 12-14 16-18 PARAMETER ------SW8260B - Volatile Organic Carbons, cont. (ug/kg) (108 (99.6)[100] (0.977 22.0 (98.9)[100] 4-Isopropyltoluene ND [100] ND ND)[1] (0.345 Benzene ND (38.1)[100] ND (35.2)[100] ND)[1] ND (35.0)[100] ND (54.0)[100] ND (50.0)[100] (0.490)[1] ND (49.6)[100] Bromobenzene ND Bromochloromethane ND (52.6)[100] ND (48.6)[100] ND (0.477)[1] ND (48.3)[100] (0.363 Bromodichloromethane ND (40.0)[100] ND (37.0)[100] ND)[1] ND (36.8)[100] (48.9 (45.3 (0.444 Bromoform ND)[100] ND)[100])[1] ND (44.9)[100] ND Bromomethane (Methylbromide) ND (48.4)[100] ND (44.8)[100] ND (0.440)[1] ND (44.5)[100] Carbon tetrachloride ND (53.7 1001] ND (49.7 [100] ND (0.487 111 ND (49.3)[100] Chlorobenzene ND (47.9 [100] (44.3)[100] (0.434 (44.0)[100] ND ND)[1] ND Chloroethane ND (58.1 10011 ND (53.8 10011 (0.527 111 (53.4)[100] ND ND Chloroform (51.7)[100] (47.8)[100] (0.469 ND ND ND)[1] ND (47.5)[100] Chloromethane (55.3 10011 (51.2)[100] (0.502)[1] (50.8)[100] ND ND ND ND Dibromochloromethane ND (43.5)[100] ND (40.2)[100] ND (0.394)[1] ND (39.9)[100] Dibromomethane (52.6 [100] (48.6)[100] (0.477)[1] (48.3)[100] ND ND ND ND (1.01 Dichlorodifluoromethane ND (112)[100] ND (103)[100] ND)[1] ND (102)[100] (51.7 (47.8 (0.469 (47.5)[100])[100] ND)[100] ND)[1] ND Ethylbenzene ND Hexachloro-1,3-butadiene ND (96.8 10011 ND (89.6)[100] ND (0.878)[1] ND (88.9)[100] (59.6 [100] ND (55.1)[100] (0.541 ND (54.7)[100] Isopropylbenzene ND ND)[1] 47.6 (56.6)[100] 47.2 (52.3)[100] (0.513)[1] 51.8 (52.0)[100] Methylene chloride ND Naphthalene ND (48.4)[100] ND (44.8 [100] ND (0.440)[1] ND (44.5)[100] (0.741 Styrene ND (81.6)[100] ND (75.5)[100] ND)[1] ND (75.0)[100] Tetrachloroethene ND (77.1)[100] ND (71.4 [100] ND (0.700)[1] ND (70.8)[100] Toluene ND (50.8)[100] ND (47.0)[100] ND (0.461)[1] ND (46.7)[100] Trichloroethene 3890 (42.5)[100] 251 (39.3)[100] ND (0.385)[1] 94.6 (39.0 [100]

() = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

Compiled: 02/20/01

SITE ID LOCATION ID SAMPLE ID DATE SAMPLED

PARAMETER	Bldg181 TMP2 AFP4-SPH-S012-0 02-MAY-2000 4-6				Bldg181 TMP2 AFP4-SPH-S01: 02-MAY-2000 10-12			Bldg181 TMP2 AFP4-SPH-S014 02-MAY-2000 12-14			Bldg181 TMP2 AFP4-SPH-S015 02-MAY-2000 16-18	
SW8260B - Volatile Organic Carbon	s, cont.	(ug/kg)										
Trichlorofluoromethane	ND	(110)[100]	ND	(101)[100]	ND	(0.994)[1]	ND	(101	(100) (
Vinyl chloride	ND	(85.6)[100]	ND	(79.2	(100)	ND	(0.777)[1]	ND	(78.7	(100)
cis-1,2-Dichloroethene	ND	(55.1)[100]	ND	(51.0)[100]	ND	(0.500)[1]	ND	(50.6	(100)
cis-1,3-Dichloropropene	ND	(29.1)[100]	ND	(26.9)[100]	ND	(0.264)[1]	ND	(26.7	(100)
n-Butylbenzene	ND	(116)[100]	ND	(108)[100]	ND	(1.06)[1]	ND	(107	[100]
n-Propylbenzene	ND	(111)[100]	ND	(102)[100]	ND	(1.00)[1]	ND	(102	[100]
o-Xylene	ND	(48.6)[100]	ND	(45.0) [100]	ND	(0.441)[1]	ND	(44.7)[100]
p-Xylene/m-Xylene	ND	(149	(100)	ND	(138)[100]	ND	(1.35)[1]	ND	(137)[100]
sec-Butylbenzene	ND	(95.7	(100)	ND	(88.6)[100]	ND	(0.868)[1]	ND	(87.9)[100]
tert-Butylbenzene	ND	(104)[100]	ND	(96.0)[100]	ND	(0.941)[1]	ND	(95.3	[100]
trans-1,2-Dichloroethene	ND	(61.5)[100]	ND	(56.9)[100]	ND	(0.558)[1]	ND	(56.4)[100]
trans-1,3-Dichloropropene	ND	(20.9)[100]	ND	(19.4)[100]	ND	(0.190)[1]	ND	(19.2	(100)

PARAMETER		Bldg181 TMP2 AFP4-SPH-S016-0 20-NOV-2000 2-4 (ug/kg)			Bldg181 TMP2 AFP4-SPH-S017 20-NOV-2000 4-6			Bldg181 TMP2 AFP4-SPH-S018 20-NOV-2000 10-12			Bldg181 TMP2 AFP4-SPH-S019 20-NOV-2000 12-14	
SW8260B - Volatile Organic Carbons	(ug/kg)										
1,1,1,2-Tetrachloroethane	ND	(0.350)[1]	ND	(0.347)[1]	ND	(0.527)[1]	ND	(0.385)[1]
1,1,1-Trichloroethane	ND	(0.222)[1]	ND	(0.220)[1]	ND	(0.334)[1]	ND	(0.244)[1]
1,1,2,2-Tetrachloroethane	ND	(0.423)[1]	ND	(0.420)[1]	ND	(0.636)[1]	ND	(0.465)[1]
1,1,2-Trichloroethane	ND	(0.339)[1]	ND	(0.336)[1]	ND	(0.510)[1]	ND	(0.373)[1]
1,1-Dichloroethane	ND	UJ (0.353)[1]	ND	(0.350)[1]	ND	(0.531)[1]	ND	(0.388)[1]
1,1-Dichloroethene	ND	(0.258)[1]	ND	(0.256)[1]	ND	(0.389)[1]	ND	(0.284)[1]
1,1-Dichloropropene	ND	(0.397)[1]	ND	(0.394)[1]	ND	(0.597)[1]	ND	(0.436)[1]
1,2,3-Trichlorobenzene	ND	(0.579)[1]	ND	(0.574)[1]	ND	(0.871)[1]	ND	(0.637)[1]
1,2,3-Trichloropropane	ND	(0.561)[1]	ND	(0.557)[1]	ND	(0.845)[1]	ND	(0.617)[1]
1,2,4-Trichlorobenzene	ND	(0.624)[1]	ND	(0.620)[1]	ND	(0.940)[1]	ND	(0.687)[1]
1,2,4-Trimethylbenzene	ND	(0.449)[1]	ND	(0.445)[1]	ND	(0.676)[1]	ND	(0.494)[1]
1,2-Dibromo-3-chloropropane	ND	(0.463)[1]	ND	(0.459)[1]	ND	(0.696)[1]	ND	(0.509)[1]
1,2-Dibromoethane	ND	(0.291)[1]	ND	(0.289)[1]	ND	(0.438)[1]	ND	(0.320)[1]
1,2-Dichlorobenzene	ND	(0.299)[1]	ND	(0.297)[1]	ND	(0.450)[1]	ND	(0.329)[1]
1,2-Dichloroethane	ND	(0.252)[1]	ND	(0.250)[1]	ND	(0.380)[1]	ND	(0.277)[1]
1,2-Dichloropropane	ND	(0.291)[1]	ND	(0.289)[1]	ND	(0.438)[1]	ND	(0.320)[1]
1,3,5-Trimethylbenzene	ND	(0.448)[1]	ND	(0.445)[1]	ND	(0.674)[1]	ND	(0.493)[1]
1,3-Dichlorobenzene	ND	(0.412)[1]	ND	(0.409)[1]	ND	(0.621)[1]	ND	(0.454)[1]
1,3-Dichloropropane	ND	(0.131)[1]	ND	(0.130)[1]	ND	(0.197)[1]	ND	(0.144)[1]
1,4-Dichlorobenzene	ND	(0.555)[1]	ND	(0.551)[1]	ND	(0.836)[1]	ND	(0.611)[1]
1-Chlorohexane	ND	(0.487)[1]	ND	(0.483)[1]	ND	(0.733)[1]	ND	(0.536)[1]
2,2-Dichloropropane	ND	(0.333)[1]	ND	(0.331)[1]	ND	(0.502)[1]	ND	(0.367)[1]
2-Chlorotoluene	ND	(0.662)[1]	ND	(0.657)[1]	ND	(0.996)[1]	ND	(0.728)[1]
4-Chlorotoluene	ND	(0.703)[1]	ND	(0.698)[1]	ND	(1.06)[1]	ND	(0.774)[1]

Compiled: 05/10/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 TMP2 AFP4-SPH-S016-0 20-NOV-2000 2-4			Bldg181 TMP2 AFP4-SPH-S017-0 20-NOV-2000 4-6			Bldg181 TMP2 AFP4-SPH-S018-0 20-NOV-2000 10-12			Bldg181 TMP2 AFP4-SPH-S019-0 20-NOV-2000 12-14		
TARRETER		2-4			4-0			10-12			12-14		
SW8260B - Volatile Organic Carbons	, cont.	(ug/kg)											
4-Isopropyltoluene	ND	(0.608)[1]	ND	(0.604)[1]	ND	(0.916)[1]	ND	(0.669)[1]	
Benzene	ND	(0.308)[1]	ND	(0.306)[1]	ND	(0.464)[1]	ND	(0.339)[1]	
Bromobenzene	ND	(0.281)[1]	ND	(0.279)[1]	ND	(0.424)[1]	ND	(0.310)[1]	
Bromochloromethane	ND	(0.363)[1]	ND	(0.360)[1]	ND	(0.546)[1]	ND	(0.399)[1]	
Bromodichloromethane	ND	(0.350)[1]	ND	(0.347)[1]	ND	(0.527)[1]	ND	(0.385)[1]	
Bromoform	ND	(0.505)[1]	ND	(0.501)[1]	ND	(0.760)[1]	ND	(0.556)[1]	
Bromomethane (Methylbromide)	ND	UJ (0.321)[1]	ND	(0.319)[1]	ND	(0.484)[1]	ND	(0.354)[1]	
Carbon tetrachloride	ND	(0.407)[1]	ND	(0.404)[1]	ND	(0.613)[1]	ND	(0.448)[1]	
Chlorobenzene	ND	(0.247)[1]	ND	(0.245)[1]	ND	(0.372)[1]	ND	(0.272)[1]	
Chloroethane	ND	(0.391)[1]	ND	(0.388)[1]	ND	(0.588)[1]	ND	(0.430)[1]	
Chloroform	ND	(0.146)[1]	ND	(0.145)[1]	ND	(0.220)[1]	ND	(0.161)[1]	
Chloromethane	ND	(0.699)[1]	ND	(0.694)[1]	ND	(1.05)[1]	ND	(0.769)[1]	
Dibromochloromethane	ND	(0.317)[1]	ND	(0.315)[1]	ND	(0.477)[1]	ND	(0.349)[1]	
Dibromomethane	ND	(0.283)[1]	ND	(0.281)[1]	ND	(0.426)[1]	ND	(0.312)[1]	
Dichlorodifluoromethane	ND	(0.299)[1]	ND	(0.297)[1]	ND	(0.450)[1]	ND	(0.329)[1]	
Ethylbenzene	ND	(0.364)[1]	ND	(0.361)[1]	ND	(0.548)[1]	ND	(0.400)[1]	
Hexachloro-1,3-butadiene	ND	(0.816)[1]	ND	(0.810)[1]	ND	(1.23)[1]	ND	(0.898)[1]	
Isopropylbenzene	ND	(0.394)[1]	ND	(0.391)[1]	ND	(0.593)[1]	ND	(0.434)[1]	
Methylene chloride	ND	(0.234)[1]	ND	(0.232)[1]	ND	(0.352)[1]	ND	(0.257)[1]	
Naphthalene	ND	(0.487)[1]	ND	(0.483)[1]	ND	(0.733)[1]	ND	(0.536)[1]	
Styrene	ND	(0.294)[1]	ND	(0.292)[1]	ND	(0.442)[1]	ND	(0.323)[1]	
Tetrachloroethene	ND	(0.416)[1]	ND	(0.413)[1]	ND	(0.626)[1]	ND	(0.457)[1]	
Toluene	ND	(0.264)[1]	ND	(0.262)[1]	ND	(0.398)[1]	ND	(0.291)[1]	
Trichloroethene	ND	(0.368)[1]	38.2	(0.365)[1]	ND	(0.554)[1]	ND	(0.405)[1]	

Compiled: 05/10/01

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

SITE ID

LOCATION ID

SAMPLE ID

DATE SAMPLED

		Bldg181 TMP2 AFP4-SPH-S016- 20-NOV-2000	0		Bldg181 TMP2 AFP4-SPH-S017- 20-NOV-2000			Bldg181 TMP2 AFP4-SPH-S018- 20-NOV-2000	0		Bldg181 TMP2 AFP4-SPH-S019- 20-NOV-2000 12-14	0
PARAMETER -		2-4			4-6			10-12				
SW8260B - Volatile Organic Carbons, Trichlorofluoromethane Vinyl chloride cis-1,2-Dichloroethene cis-1,3-Dichloropropene n-Butylbenzene n-Propylbenzene o-Xylene p-Xylene/m-Xylene sec-Butylbenzene tert-Butylbenzene trans-1,2-Dichloroethene trans-1,3-Dichloropropene	CONT. ND	(ug/kg) (0.340 (0.313 (0.240 (0.279 (0.721 (0.640 (0.406 (0.693 (0.539 (0.435 UJ (0.282 (0.388)(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	ND N	(0.338 (0.310 (0.238 (0.277 (0.716 (0.636 (0.403 (0.688 (0.535 (0.432 (0.280 (0.385) [1]) [1]) [1]) [1]) [1]) [1]) [1]) [1]) [1]	ND N	(0.513 (0.471 (0.361 (0.420 (1.09 (0.612 (1.04 (0.811 (0.655 (0.425 (0.584)(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	ND N	(0.374 (0.344 (0.264 (0.307 (0.793 (0.704 (0.447 (0.762 (0.593 (0.478 (0.311 (0.427)(1))(1))(1))(1))(1))(1))(1))(1)

		Bldg181 TMP2 AFP4-SPH-S020-3			Bldg181 TMP3 AFP4-SPH-SO21-0			Bldg181 TMP3 AFP4-SPH-S022-0			Bldg181 TMP3 AFP4-SPH-S023-0		
		20-NOV-2000			20-NOV-2000				7.11.70				
PARAMETER		16-18			2-4	U		20-NOV-2000)		20-NOV-200	0	
7-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-								6-8			24-26		
SW8260B - Volatile Organic Carbon	ns (ug/kg)												
1,1,1,2-Tetrachloroethane	ND	(0.379)[1]	ND	(0.466)[1]	ND	(0.455)[1]	ND	. 0 .//5		
1,1,1-Trichloroethane	ND	(0.240)[1]	ND	(0.295)[1]	ND	(0.288)[1]		(0.445)[1]	
1,1,2,2-Tetrachloroethane	ND	(0.458)[1]	ND	(0.562)[1]	ND	(0.549)[1]	ND	(0.282)[1]	
1,1,2-Trichloroethane	ND	(0.367)[1]	ND	(0.451)[1]	ND	(0.440)[1]	ND	(0.537)[1]	
1,1-Dichloroethane	ND	(0.382)[1]	ND	(0.469)[1]	ND	(0.458)[1]	ND	(0.430) [1]	
1,1-Dichloroethene	ND	(0.280) [1]	ND	(0.343)[1]	ND	(0.335)[1]	ND	(0.448)[1]	
1,1-Dichloropropene	ND	(0.430)[1]	ND	(0.528)[1]	ND	(0.515)[1]	ND	(0.328)[1]	
1,2,3-Trichlorobenzene	ND	(0.627)[1]	ND	(0.770)[1]	ND	(0.752)[1]	ND	(0.504)[1]	
1,2,3-Trichloropropane	ND	(0.608)[1]	ND	(0.747)[1]	ND	(0.729)[1]	ND	(0.735)[1]	
1,2,4-Trichlorobenzene	ND	(0.677)[1]	ND	(0.831)[1]	ND	(0.811		ND	(0.713) [1]	
1,2,4-Trimethylbenzene	ND	(0.486)[1]	ND	(0.597)[1]	ND	(0.583) [1]) [1]	ND	(0.794)[1]	
1,2-Dibromo-3-chloropropane	ND	(0.501)[1]	ND	(0.615)[1]	ND	(0.601		ND	(0.570)[1]	
1,2-Dibromoethane	ND	(0.315)[1]	ND	(0.387)[1]	ND	(0.378)[1]	ND	(0.588) [1]	
1,2-Dichlorobenzene	ND	(0.324)[1]	ND	(0.398)[1]	ND	(0.388)[1]	ND	(0.370) [1]	
1,2-Dichloroethane	ND	(0.273)[1]	ND	(0.335)[1]	ND	(0.327)[1]	ND	(0.380)[1]	
1,2-Dichloropropane	ND	(0.315)[1]	ND	(0.387)[1]	ND)[1]	ND	(0.320)[1]	
1,3,5-Trimethylbenzene	ND	(0.485)[1]	ND	(0.596)[1]	ND	(0.378)[1]	ND	(0.370)[1]	
1,3-Dichlorobenzene	ND	(0.447)[1]	ND	(0.548)[1]	ND)[1]	ND	(0.569)[1]	
1,3-Dichloropropane	ND	(0.142)[1]	ND	(0.174)[1]	ND	(0.536)[1]	ND	(0.524)[1]	
1,4-Dichlorobenzene	ND	(0.602)[1]	ND	(0.739)[1]	ND	5.50)[1]	ND	(0.166)[1]	
1-Chlorohexane	ND	(0.527)[1]	ND	(0.648)[1]	ND	(0.721)[1]	ND	(0.705)[1]	
2,2-Dichloropropane	ND	(0.361)[1]	ND	(0.444)[1]		(0.632) [1]	ND	(0.619)[1]	
2-Chlorotoluene	ND	(0.717)[1]	ND	(0.880)[1]	ND ND	(0.433) [1]	ND	(0.424)[1]	
4-Chlorotoluene	ND	(0.762)[1]	ND	(0.936)[1]	ND ND	(0.860)[1]	ND	(0.841)[1]	
		, ,,,,,,	,		(0.750	ALII.	NU	(0.914)[1]	ND	(0.894)[1]	

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SITE ID

LOCATION ID

SAMPLE ID

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BEG. DEPTH - END DEPTH (FT.)

Bldg181 Bldg181 Bldg181 Bldg181 TMP3 TMP3 TMP3 TMP2 AFP4-SPH-S023-0 AFP4-SPH-S022-0 AFP4-SPH-S021-0 AFP4-SPH-S020-3 20-NOV-2000 20-NOV-2000 20-NOV-2000 20-NOV-2000 24-26 6-8 2-4 16-18 PARAMETER SW8260B - Volatile Organic Carbons, cont. (ug/kg) (0.773)[1] (0.790)[1] ND ND)[1] (0.809 ND (0.659)[1] 4-Isopropyltoluene)[1] (0.392 ND (0.401)[1])[1] ND (0.410)[1] ND (0.334 ND Benzene (0.358)[1])[1] ND (0.366)[1] ND (0.374)[1] ND (0.305 ND Bromobenzene (0.461)[1] ND)[1] (0.472 (0.483)[1] ND ND (0.393)[1] ND Bromochloromethane)[1] (0.445 ND (0.455)[1] ND (0.466)[1] ND (0.379)[1] ND Bromodichloromethane)[1] (0.642 ND (0.656)[1] ND)[1] (0.672 (0.547)[1] ND ND Bromoform (0.408)[1] (0.418)[1] ND (0.427)[1] ND ND (0.348)[1] ND Bromomethane (Methylbromide))[1] (0.517)[1] ND (0.529 ND (0.542)[1] (0.441)[1] ND ND Carbon tetrachloride (0.314)[1] (0.321)[1] ND (0.328)[1] ND ND (0.267)[1] ND Chlorobenzene)[1] (0.496 ND (0.508)[1] (0.520)[1] ND (0.423)[1] ND ND Chloroethane (0.186)[1] (0.190)[1] ND)[1] ND (0.195 ND (0.159)[1] ND Chloroform)[1] ND (0.888 (0.908)[1])[1] ND (0.930 ND (0.757)[1] ND Chloromethane (0.403)[1] ND)[1] (0.412 (0.422)[1] ND ND (0.344)[1] ND Dibromochloromethane)[1] (0.360)[1] ND ND (0.368)[1] (0.377 (0.307)[1] ND ND Dibromomethane)[1] (0.380 (0.388)[1] ND)[1] ND (0.398 ND (0.324)[1] ND Dichlorodifluoromethane (0.462)[1])[1] ND (0.473 ND (0.484)[1] ND (0.394)[1] ND Ethylbenzene (1.04)[1] ND (1.06)[1])[1] ND (1.09 ND (0.884)[1] ND Hexachloro-1,3-butadiene (0.501)[1])[1] ND (0.512 ND (0.524)[1])[1] ND ND (0.427 Isopropylbenzene)[1] (0.297 ND (0.304)[1])[1] ND (0.311 (0.253)[1] ND ND Methylene chloride (0.619)[1])[1] ND (0.632 ND (0.648)[1] ND (0.527)[1] ND Naphthalene)[1] (0.373 (0.382)[1] ND)[1] ND (0.391 ND (0.318)[1] ND Styrene (0.528)[1] ND (0.540)[1] (0.553)[1] ND)[1] ND (0.451 ND Tetrachloroethene (0.336)[1] ND (0.343)[1])[1] 5.21 (0.351 5.03 ND (0.286)[1] Toluene)[1] (0.468 ND ND (0.478)[1] (0.490)[1] (0.399)[1] ND ND Trichloroethene

^{() =} Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

PARAMETER		Bldg181 TMP2 AFP4-SPH-S020 20-NOV-2000 16-18			Bldg181 TMP3 AFP4-SPH-S021 20-NOV-2000 2-4			Bldg181 TMP3 AFP4-SPH-S022 20-NOV-2000 6-8	700		Bldg181 TMP3 AFP4-SPH-S023 20-NOV-2000 24-26	
SW8260B - Volatile Organic Carbo	ns, cont.	(ug/kg)										
Trichlorofluoromethane	ND	(0.369)[1]	ND	(0.453)[1]	ND	(0.442)[1]	ND	(0.433)[1]
Vinyl chloride	ND	(0.339)[1]	ND	(0.416)[1]	ND	(0.406)[1]	ND	(0.397)[1]
cis-1,2-Dichloroethene	ND	(0.260)[1]	ND	(0.319)[1]	ND	(0.312)[1]	ND	(0.305)[1]
cis-1,3-Dichloropropene	ND	(0.302)[1]	ND	(0.371)[1]	ND	(0.362)[1]	ND	(0.354)[1]
n-Butylbenzene	ND	(0.781)[1]	ND	(0.959)[1]	ND	(0.936)[1]	ND	(0.916)[1]
n-Propylbenzene	ND	(0.694)[1]	ND	(0.852)[1]	ND	(0.832)[1]	ND	(0.813)[1]
o-Xylene	ND	(0.440)[1]	ND	(0.540)[1]	ND	(0.528)[1]	ND	(0.516)[1]
p-Xylene/m-Xylene	ND	(0.751)[1]	ND	(0.922)[1]	ND	(0.900)[1]	ND	(0.880)[1]
sec-Butylbenzene	ND	(0.584)[1]	ND	(0.717)[1]	ND	(0.700)[1]	ND	(0.685)[1]
tert-Butylbenzene	ND	(0.471)[1]	ND	(0.578)[1]	ND	(0.565)[1]	ND	(0.552)[1]
trans-1,2-Dichloroethene	ND	(0.306)[1]	ND	(0.376)[1]	ND	(0.367)[1]	ND	(0.359)[1]
trans-1,3-Dichloropropene	ND	(0.420	[1] (ND	(0.516)[1]	ND	(0.504)[1]	ND	(0.493)[1]

		Bldg181			Bldg181			Bldg181			Bldg181		
		TMP3			TMP3			TMP3			TMP1		
		AFP4-SPH-S024	-0		AFP4-SPH-S025	i-0	AFF	4-SPH-S025-1 D	up of		AFP4-SPH-S027	'-O	
								AFP4-SPH-S025	-0				
		20-NOV-2000	1		20-NOV-2000)		20-NOV-2000			20-NOV-2000	i	
PARAMETER		28-30			30-32			30-32			4-6		
SW8260B - Volatile Organic Carb	oons (ug/kg)												
1,1,1,2-Tetrachloroethane	ND	(0.458)[1]	ND	(0.411)[1]	ND	(0.376)[1]	ND	(0.359)[1]	
1,1,1-Trichloroethane	ND	(0.290)[1]	ND	(0.260)[1]	ND	(0.238)[1]	ND	(0.228)[1]	
1,1,2,2-Tetrachloroethane	ND	(0.553)[1]	ND	(0.496)[1]	ND	(0.455)[1]	ND	(0.434)[1]	
1,1,2-Trichloroethane	ND	(0.443)[1]	ND	(0.397)[1]	ND	(0.364)[1]	ND	(0.347)[1]	
1,1-Dichloroethane	ND	(0.461)[1]	ND	(0.414)[1]	ND	(0.379)[1]	ND	(0.362)[1]	
1,1-Dichloroethene	ND	(0.338)[1]	ND	(0.303)[1]	ND	(0.278)[1]	ND	(0.265)[1]	
1,1-Dichloropropene	ND	(0.519)[1]	ND	(0.465)[1]	ND	(0.427)[1]	ND	(0.407)[1]	
1,2,3-Trichlorobenzene	ND	(0.757)[1]	ND	(0.679)[1]	ND	(0.622)[1]	ND	(0.594)[1]	
1,2,3-Trichloropropane	ND	(0.734)[1]	ND	(0.658)[1]	ND	(0.604)[1]	ND	(0.576)[1]	
1,2,4-Trichlorobenzene	ND	(0.817)[1]	ND	(0.733)[1]	ND	(0.672)[1]	ND	(0.641)[1]	
1,2,4-Trimethylbenzene	7.50	(3.15)[1]	ND	(0.526)[1]	ND	(0.483)[1]	10.1	(2.74)[1]	
1,2-Dibromo-3-chloropropane	ND	(0.605)[1]	ND	(0.543)[1]	ND	(0.497)[1]	ND	(0.475)[1]	
1,2-Dibromoethane	ND	(0.381)[1]	ND	(0.341)[1]	ND	(0.313)[1]	ND	(0.299)[1]	
1,2-Dichlorobenzene	ND	(0.391)[1]	ND	(0.351)[1]	ND	(0.321)[1]	ND	(0.307)[1]	
1,2-Dichloroethane	ND	(0.330)[1]	ND	(0.296)[1]	ND	(0.271)[1]	ND	(0.259)[1]	
1,2-Dichloropropane	ND	(0.381)[1]	ND	(0.341)[1]	ND	(0.313)[1]	ND	(0.299)[1]	
1,3,5-Trimethylbenzene	ND	(0.586)[1]	ND	(0.525)[1]	ND	(0.482)[1]	ND	(0.459)[1]	
1,3-Dichlorobenzene	ND	(0.539)[1]	ND	(0.484)[1]	ND	(0.443)[1]	ND	(0.423)[1]	
1,3-Dichloropropane	ND	(0.171)[1]	ND	(0.153)[1]	ND	(0.141)[1]	ND	(0.134)[1]	
1,4-Dichlorobenzene	ND	(0.726)[1]	ND	(0.651)[1]	ND	(0.597)[1]	ND	(0.570)[1]	
1-Chlorohexane	ND	(0.637)[1]	ND	(0.571)[1]	ND	(0.524)[1]	ND	(0.499)[1]	
2,2-Dichloropropane	ND	(0.436)[1]	ND	(0.391)[1]	ND	(0.359)[1]	ND	(0.342)[1]	
2-Chlorotoluene	ND	(0.865)[1]	ND	(0.776)[1]	ND	(0.712)[1]	ND	(0.679)[1]	
4-Chlorotoluene	ND	(0.920)[1]	ND	(0.825)[1]	ND	(0.756)[1]	ND	(0.722)[1]	

Compiled: 05/10/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

Compiled: 05/10/01

SITE ID
LOCATION ID
SAMPLE ID
DATE SAMPLED
BEG. DEPTH - END DEPTH (FT.)

			Bldg181				Bldg181				Bldg181			Bldg181	
			TMP3				TMP3				TMP3			TMP1	
		AF	P4-SPH-S024	-0		AF	P4-SPH-S025	-0	AF	P4-SI	PH-S025-1 D	up of		AFP4-SPH-S027	-0
										AFF	P4-SPH-S025	-0			
		1	20-NOV-2000)			20-NOV-2000	1		- 7	20-NOV-2000	6		20-NOV-2000	
PARAMETER			28-30				30-32				30-32			4-6	
												•••••			
SW8260B - Volatile Organic Carb	oons, cont.	(ug,	/kg)												
4-Isopropyltoluene	ND		(0.795)[1]	ND		(0.713)[1]	ND		(0.654)[1]	ND	(0.624)[1]
Benzene	6.09		(0.403)[1]	10.5		(2.04)[1]	9.91		(2.02)[1]	19.0	(1.88)[1]
Bromobenzene	ND		(0.368)[1]	ND		(0.330)[1]	ND		(0.303)[1]	ND	(0.289)[1]
Bromochloromethane	ND		(0.475)[1]	ND		(0.426)[1]	ND		(0.390)[1]	ND	(0.372)[1]
Bromodichloromethane	ND		(0.458)[1]	ND		(0.411)[1]	ND		(0.376)[1]	ND	(0.359)[1]
Bromoform	ND		(0.660)[1]	ND		(0.592)[1]	ND		(0.543)[1]	ND	(0.518)[1]
Bromomethane (Methylbromide)	ND		(0.420)[1]	ND		(0.377)[1]	ND		(0.346)[1]	ND	(0.330)[1]
Carbon tetrachloride	ND		(0.532)[1]	ND		(0.478)[1]	ND		(0.438)[1]	ND	(0.418)[1]
Chlorobenzene	ND		(0.323)[1]	ND		(0.290)[1]	ND		(0.265)[1]	ND	(0.253)[1]
Chloroethane	ND		(0.511)[1]	ND		(0.458)[1]	ND		(0.420)[1]	ND	(0.401)[1]
Chloroform	ND		(0.191)[1]	ND		(0.172)[1]	ND		(0.157)[1]	ND	(0.150)[1]
Chloromethane	ND		(0.914)[1]	ND		(0.820)[1]	ND		(0.752)[1]	ND	(0.717)[1]
Dibromochloromethane	ND		(0.415)[1]	ND		(0.372)[1]	ND		(0.341)[1]	ND	(0.325)[1]
Dibromomethane	ND		(0.370)[1]	ND		(0.332)[1]	ND		(0.305)[1]	ND	(0.291)[1]
Dichlorodifluoromethane	ND		(0.391)[1]	ND		(0.351)[1]	ND		(0.321)[1]	ND	(0.307)[1]
Ethylbenzene	20.6		(2.55)[1]	12.5		(2.41)[1]	13.9		(2.38)[1]	48.0	(2.22)[1]
Hexachloro-1,3-butadiene	ND		(1.07)[1]	ND		(0.957)[1]	ND		(0.877)[1]	ND	(0.837)[1]
Isopropylbenzene	ND		(0.515)[1]	ND		(0.462)[1]	ND		(0.424)[1]	ND	(0.404)[1]
Methylene chloride	ND	В	(1.64)[1]	ND	В	(1.55)[1]	ND	В	(1.53)[1]	ND	(1.43)[1]
Naphthalene	ND		(0.637)[1]	ND		(0.571)[1]	ND		(0.524)[1]	5.46	(0.499)[1]
Styrene	ND		(0.384)[1]	ND		(0.344)[1]	ND		(0.316)[1]	ND	(0.301)[1]
Tetrachloroethene	ND		(0.544)[1]	ND		(0.488)[1]	ND		(0.447)[1]	ND	(0.427)[1]
Toluene	8.33		(0.345)[1]	ND		(0.310)[1]	ND		(0.284)[1]	58.4	(1.61)[1]
Trichloroethene	932	Ε	(0.481)[1]	1010	E	(0.432)[1]	288	E	(0.396)[1]	269	E (0.378)[1]

() = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

		Bldg181 TMP3			Bldg181 TMP3			Bldg181 TMP3			Bldg181 TMP1	
		AFP4-SPH-S024	-0		AFP4-SPH-SO25	-0	AFF	4-SPH-S025-1 D	up of		AFP4-SPH-S027	-0
								AFP4-SPH-S025	-0			
		20-NOV-2000	ria.		20-NOV-2000	1		20-NOV-2000	i		20-NOV-2000	
PARAMETER		28-30			30-32			30-32			4-6	
SW8260B - Volatile Organic Car	bons, cont.	(ug/kg)										
Trichlorofluoromethane	ND	(0.445)[1]	ND	(0.399)[1]	ND	(0.366)[1]	ND	(0.349)[1]
Vinyl chloride	ND	(0.409)[1]	ND	(0.367)[1]	ND	(0.336)[1]	ND	(0.321)[1]
cis-1,2-Dichloroethene	ND	(0.314)[1]	ND	(0.281)[1]	ND	(0.258)[1]	ND	(0.246)[1]
cis-1,3-Dichloropropene	ND	(0.365)[1]	ND	(0.327)[1]	ND	(0.300)[1]	ND	(0.286)[1]
n-Butylbenzene	ND	(0.942)[1]	ND	(0.845)[1]	ND	(0.775)[1]	6.15	(4.39)[1]
n-Propylbenzene	5.03	(4.50)[1]	ND	(0.751)[1]	ND	(0.688)[1]	8.08	(3.90)[1]
o-Xylene	6.54	(2.85)[1]	ND	(0.477)[1]	ND	(0.437)[1]	7.10	(2.48)[1]
p-Xylene/m-Xylene	12.5	(4.87)[1]	ND	(0.813)[1]	ND	(0.745) [1]	13.3	(4.23)[1]
sec-Butylbenzene	ND	(0.705)[1]	ND	(0.632)[1]	ND	(0.579)[1]	ND	(0.553)[1]
tert-Butylbenzene	ND	(0.569)[1]	ND	(0.510)[1]	ND	(0.468) [1]	ND	(0.446)[1]
trans-1,2-Dichloroethene	ND	(0.369)[1]	ND	(0.331)[1]	ND	(0.304)[1]	ND	(0.290)[1]
trans-1,3-Dichloropropene	ND	(0.507)[1]	ND	(0.455)[1]	ND	(0.417)[1]	ND	(0.398)[1]

				Bldg181				g181 Bldg18		Bldg181		
		TMP1			TMP1			TMP1			TMP1	
	AFP	4-SPH-S027-1 D	up of		AFP4-SPH-S029	9-0		AFP4-SPH-S030	-0		AFP4-SPH-S031	-0
		AFP4-SPH-S027	'-0									
		20-NOV-2000)		20-NOV-2000)		20-NOV-2000			20-NOV-2000)
PARAMETER		4-6			6-8			14-16			24-26	

SW8260B - Volatile Organic Carb	ons (ug/kg)	Ñ										
1,1,1,2-Tetrachloroethane	ND	(0.377)[1]	ND	(0.349)[1]	ND	(0.367)[1]	ND	(0.417)[1]
1,1,1-Trichloroethane	ND	(0.239)[1]	ND	(0.221)[1]	ND	(0.233)[1]	ND	(0.264)[1]
1,1,2,2-Tetrachloroethane	ND	(0.456)[1]	ND	(0.422)[1]	ND	(0.444)[1]	ND	(0.504)[1]
1,1,2-Trichloroethane	ND	(0.365)[1]	ND	(0.338)[1]	ND	(0.356)[1]	ND	(0.404)[1]
1,1-Dichloroethane	ND	(0.380)[1]	ND	(0.352)[1]	ND	(0.370)[1]	ND	(0.420)[1]
1,1-Dichloroethene	ND	(0.278)[1]	ND	(0.258)[1]	ND	(0.271)[1]	ND	(0.308)[1]
1,1-Dichloropropene	ND	(0.428)[1]	ND	(0.396)[1]	ND	(0.417)[1]	ND	(0.473)[1]
1,2,3-Trichlorobenzene	ND	(0.624)[1]	ND	(0.577)[1]	ND	(0.608)[1]	ND	(0.690)[1]
1,2,3-Trichloropropane	ND	(0.605)[1]	ND	(0.560)[1]	ND	(0.589)[1]	ND	(0.669)[1]
1,2,4-Trichlorobenzene	ND	(0.674)[1]	ND	(0.623)[1]	ND	(0.656)[1]	ND	(0.745)[1]
1,2,4-Trimethylbenzene	11.7	(2.77)[1]	ND	(0.448)[1]	ND	(0.471)[1]	ND	(0.535)[1]
1,2-Dibromo-3-chloropropane	ND	(0.499)[1]	ND	(0.461)[1]	ND	(0.486)[1]	ND	(0.552)[1]
1,2-Dibromoethane	ND	(0.314)[1]	ND	(0.290)[1]	ND	(0.306)[1]	ND	(0.347)[1]
1,2-Dichlorobenzene	ND	(0.322)[1]	ND	(0.298)[1]	ND	(0.314)[1]	ND	(0.356)[1]
1,2-Dichloroethane	ND	(0.272)[1]	ND	(0.251)[1]	ND	(0.265)[1]	ND	(0.301)[1]
1,2-Dichloropropane	ND	(0.314)[1]	ND	(0.290)[1]	ND	(0.306)[1]	ND	(0.347)[1]
1,3,5-Trimethylbenzene	ND	(0.483)[1]	ND	(0.447)[1]	ND	(0.470)[1]	ND	(0.534)[1]
1,3-Dichlorobenzene	ND	(0.445)[1]	ND	(0.411)[1]	ND	(0.433)[1]	ND	(0.492)[1]
1,3-Dichloropropane	ND	(0.141)[1]	ND	(0.130)[1]	ND	(0.137)[1]	ND	(0.156)[1]
1,4-Dichlorobenzene	ND	(0.599)[1]	ND	(0.554)[1]	ND	(0.583)[1]	ND	(0.662)[1]
1-Chlorohexane	ND	(0.525)[1]	ND	(0.486)[1]	ND	(0.511)[1]	ND	(0.580)[1]
2,2-Dichloropropane	ND	(0.360)[1]	ND	(0.333)[1]	ND	(0.350)[1]	ND	(0.398)[1]
2-Chlorotoluene	ND	(0.714)[1]	ND	(0.660)[1]	ND	(0.695)[1]	ND	(0.789)[1]
4-Chlorotoluene	ND	(0.759)[1]	ND	(0.702)[1]	ND	(0.739)[1]	ND	(0.839)[1]

Compiled: 05/10/01 () = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

Compiled: 05/10/01

SITE ID LOCATION ID SAMPLE ID DATE SAMPLED

BEG. DEPTH - END DEPTH (FT.)

		Bldg181			Bldg181			Bldg181			Bldg181	
		TMP1			TMP1			TMP1			TMP1	
	AF	P4-SPH-S027-1 D	up of		AFP4-SPH-S029	-0		AFP4-SPH-S030	-0		AFP4-SPH-S031	-0
		AFP4-SPH-S027	-0									
		20-NOV-2000			20-NOV-2000			20-NOV-2000			20-NOV-2000	
PARAMETER		4-6			6-8			14-16	21		24-26	
								•				
SW8260B - Volatile Organic Carl	oons, cont.	(ug/kg)										
4-Isopropyltoluene	ND	(0.656)[1]	ND	(0.607)[1]	ND	(0.638)[1]	ND	(0.725)[1]
Benzene	22.6	(1.90)[1]	ND	(0.308)[1]	ND	(0.324)[1]	ND	(0.368)[1]
Bromobenzene	ND	(0.304)[1]	ND	(0.281)[1]	ND	(0.296)[1]	ND	(0.336)[1]
Bromochloromethane	ND	(0.391)[1]	ND	(0.362)[1]	ND	(0.381)[1]	ND	(0.433)[1]
Bromodichloromethane	ND	(0.377)[1]	ND	(0.349)[1]	ND	(0.367)[1]	ND	(0.417)[1]
Bromoform	ND	(0.545)[1]	ND	(0.504)[1]	ND	(0.530)[1]	ND	(0.602)[1]
Bromomethane (Methylbromide)	ND	(0.347)[1]	ND	(0.321)[1]	ND	(0.337)[1]	ND	(0.383)[1]
Carbon tetrachloride	ND	(0.439)[1]	ND	(0.406)[1]	ND	(0.427)[1]	ND	(0.485)[1]
Chlorobenzene	ND	(0.266)[1]	ND	(0.246)[1]	ND	(0.259)[1]	ND	(0.294)[1]
Chloroethane	ND	(0.421)[1]	ND	(0.390)[1]	ND	(0.410)[1]	ND	(0.466)[1]
Chloroform	ND	(0.158)[1]	ND	(0.146)[1]	ND	(0.154)[1]	ND	(0.175)[1]
Chloromethane	ND	(0.754)[1]	ND	(0.697)[1]	ND	(0.734)[1]	ND	(0.833)[1]
Dibromochloromethane	ND	(0.342)[1]	ND	(0.316)[1]	ND	(0.333)[1]	ND	(0.378)[1]
Dibromomethane	ND	(0.305)[1]	ND	(0.283)[1]	ND	(0.297)[1]	ND	(0.338)[1]
Dichlorodifluoromethane	ND	(0.322)[1]	ND	(0.298)[1]	ND	(0.314)[1]	ND	(0.356)[1]
Ethylbenzene	45.4	(2.24)[1]	ND	(0.363)[1]	ND	(0.382)[1]	ND	(0.434)[1]
Hexachloro-1,3-butadiene	ND	(0.880)[1]	ND	(0.814)[1]	ND	(0.857)[1]	ND	(0.973)[1]
Isopropylbenzene	ND	(0.425)[1]	ND	(0.393)[1]	ND	(0.414)[1]	ND	(0.470)[1]
Methylene chloride	ND	(0.252)[1]	ND	(0.237)[1]	ND	(0.246)[1]	ND	(0.279)[1]
Naphthalene	ND	(0.525)[1]	ND	(0.486)[1]	ND	(0.511)[1]	ND	(0.580)[1]
Styrene	ND	(0.317)[1]	ND	(0.293)[1]	ND	(0.308)[1]	ND	(0.350)[1]
Tetrachloroethene	ND	(0.448)[1]	ND	(0.415)[1]	ND	(0.437)[1]	ND	(0.496)[1]
Toluene	60.8	(1.63)[1]	ND	(0.264)[1]	ND	(0.277)[1]	ND	(0.315)[1]
Trichloroethene	415	E (0.397)[1]	130	(0.367)[1]	ND	(0.387)[1]	ND	(0.439)[1]

() = Detection Limit [] = Dilution Factor ND = Not Detected NA = Not Applicable

	AFP	Bldg181 TMP1 4-SPH-S027-1 D AFP4-SPH-S027			Bldg181 TMP1 AFP4-SPH-S029	9-0		Bldg181 TMP1 AFP4-SPH-S030	-0		Bldg181 TMP1 AFP4-SPH-S031	-0
		20-NOV-2000			20-NOV-2000	i		20-NOV-2000			20-NOV-2000	
PARAMETER		4-6			6-8			14-16			24-26	
*********									•••••			
SW8260B - Volatile Organic Car	rbons, cont.	(ug/kg)										
Trichlorofluoromethane	ND	(0.367)[1]	ND	(0.340)[1]	ND	(0.357)[1]	ND	(0.406)[1]
Vinyl chloride	ND	(0.337)[1]	ND	(0.312)[1]	ND	(0.328)[1]	ND	(0.373)[1]
cis-1,2-Dichloroethene	ND	(0.259)[1]	ND	(0.239)[1]	ND	(0.252)[1]	ND	(0.286)[1]
cis-1,3-Dichloropropene	ND	(0.301)[1]	ND	(0.278)[1]	ND	(0.293)[1]	ND	(0.333)[1]
n-Butylbenzene	7.63	(4.44)[1]	ND	(0.719)[1]	ND	(0.757)[1]	ND	(0.859)[1]
n-Propylbenzene	7.61	(3.95)[1]	ND	(0.639)[1]	ND	(0.672) [1]	ND	(0.763)[1]
o-Xylene	7.67	(2.50)[1]	ND	(0.405)[1]	ND	(0.427)[1]	ND	(0.484)[1]
p-Xylene/m-Xylene	17.8	(4.27)[1]	ND	(0.691)[1]	ND	(0.728)[1]	ND	(0.826)[1]
sec-Butylbenzene	ND	(0.581)[1]	ND	(0.538)[1]	ND	(0.566)[1]	ND	(0.642)[1]
tert-Butylbenzene	ND	(0.469)[1]	ND	(0.434)[1]	ND	(0.457)[1]	ND	(0.518)[1]
trans-1,2-Dichloroethene	ND	(0.305)[1]	ND	(0.282)[1]	ND	(0.297)[1]	ND	(0.337)[1]
trans-1,3-Dichloropropene	ND	(0.419)[1]	ND	(0.387)[1]	ND	(0.407)[1]	ND	(0.463)[1]

Bldg181 TMP1 AFP4-SPH-S032-0 20-NOV-2000

PARAMETER

Compiled: 05/10/01

30-32

SW8260B - Volatile Organic Carbons	(ug/kg)		
1,1,1,2-Tetrachloroethane	ND	(0.364)[1]
1,1,1-Trichloroethane	ND	(0.231)[1]
1,1,2,2-Tetrachloroethane	ND	(0.440)[1]
1,1,2-Trichloroethane	ND	(0.352)[1]
1,1-Dichloroethane	ND	(0.367)[1]
1,1-Dichloroethene	ND	(0.268)[1]
1,1-Dichloropropene	ND	(0.413)[1]
1,2,3-Trichlorobenzene	ND	(0.602)[1]
1,2,3-Trichloropropane	ND	(0.584)[1]
1,2,4-Trichlorobenzene	ND	(0.650)[1]
1,2,4-Trimethylbenzene	ND	(0.467)[1]
1,2-Dibromo-3-chloropropane	ND	(0.481)[1]
1,2-Dibromoethane	ND	(0.303)[1]
1,2-Dichlorobenzene	ND	(0.311)[1]
1,2-Dichloroethane	ND	(0.262)[1]
1,2-Dichloropropane	ND	(0.303)[1]
1,3,5-Trimethylbenzene	ND	(0.466)[1]
1,3-Dichlorobenzene	ND	(0.429)[1]
1,3-Dichloropropane	ND	(0.136)[1]
1,4-Dichlorobenzene	ND	(0.577)[1]
1-Chlorohexane	ND	(0.506)[1]
2,2-Dichloropropane	ND	(0.347)[1]
2-Chlorotoluene	ND	(0.688)[1]
4-Chlorotoluene	ND	(0.732)[1]

Bldg181 TMP1 AFP4-SPH-S032-0 20-NOV-2000

PARAMETER 30-32

SW8260B - Volatile Organic Carbo	ons, cont.	(ug/kg)
4-Isopropyltoluene	ND	(0.632)[1]
Benzene	16.6	(1.87)[1]
Bromobenzene	ND	(0.293)[1]
Bromochloromethane	ND	(0.377)[1]
Bromodichloromethane	ND	(0.364)[1]
Bromoform	ND	(0.525)[1]
Bromomethane (Methylbromide)	ND	(0.334)[1]
Carbon tetrachloride	ND	(0.423)[1]
Chlorobenzene	ND	(0.257)[1]
Chloroethane	ND	(0.406)[1]
Chloroform	ND	(0.152)[1]
Chloromethane	ND	(0.727)[1]
Dibromochloromethane	ND	(0.330)[1]
Dibromomethane	ND	(0.295)[1]
Dichlorodifluoromethane	ND	(0.311)[1]
Ethylbenzene	20.0	(2.21)[1]
Hexachloro-1,3-butadiene	ND	(0.849)[1]
Isopropylbenzene	ND	(0.410)[1]
Methylene chloride	ND	(1.42)[1]
Naphthalene	ND	(0.506)[1]
Styrene	ND	(0.305)[1]
Tetrachloroethene	ND	(0.432)[1]
Toluene	33.1	(1.60)[1]
Trichloroethene	262	E (0.383)[1]

Bldg181 TMP1 AFP4-SPH-S032-0

20-NOV-2000 PARAMETER 30-32

SW8260B - Volatile Organic Carbons, cont. (ug/kg) Trichlorofluoromethane ND (0.354)[1] Vinyl chloride ND (0.325)[1] cis-1,2-Dichloroethene ND (0.250)[1] cis-1,3-Dichloropropene ND (0.290)[1] n-Butylbenzene ND (0.750)[1] n-Propylbenzene ND (0.666)[1] o-Xylene ND (0.423)[1] p-Xylene/m-Xylene 10.4 (4.21)[1] sec-Butylbenzene ND (0.560)[1] tert-Butylbenzene ND (0.452)[1] trans-1,2-Dichloroethene ND (0.294)[1] trans-1,3-Dichloropropene ND (0.404)[1]

Appendix E

Laboratory Audit Report

QUALITY ASSURANCE AUDIT REPORT

Technical Systems Audit of:

SEVERN TRENT LABORATORIES: AUSTIN SAMPLE CONTROL AND DOCUMENT CONTROL AREA, WATER QUALITY LABORATORY, VOLATILE ORGANIC COMPOUNDS LABORATORY, AND VOLATILES LABORATORY

Contract Number F41624-97-D-8020
Conducted by:
URS Radian
Austin, Texas

Conducted for:
Air Force Center for Environmental Excellence
Brooks AFB, Texas

Aeronautical Systems Center Wright-Patterson AFB, Ohio

> Conducted on: April 13, 2000

Executive Summary

A technical systems audit of Severn Trent Laboratories (STL) Austin Sample Control and Document Control Area, Water Quality Laboratory, Volatile Organic Compounds Laboratory, and Volatiles Laboratory was conducted on April 13, 2000 by Jean Youngerman, a quality assurance specialist of URS Radian's Austin technical staff. This audit was part of the pre-award audit for the Six-Phase Heating™ (SPH) pilot-scale test being performed at Air Force Plant 4 (AFP4), Fort Worth, Texas.

This audit was performed under Contract No. F41624-97-D-8020, Statement of Work (SOW) provision 3.3, and Contract Data Requirements List (CDRL) A032.

Overall, the laboratory equipment and operations were found to be in good working order and acceptable for the scope of their operations. Although no formal recommendations for corrective action were issued as a result of this audit, recommendations intended to improve the laboratory performance were made during the audit.

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1.0 Introduction

A technical systems audit of the Severn Trent Laboratories (STL) Austin Sample Control and Document Control Area, the Water Quality Laboratory, the Volatile Organic Compounds Laboratory, and the Volatiles Laboratory was conducted on April 13, 2000 by Jean Youngerman. Audit findings were discussed during the wrap-up meeting, which was also held on April 13, 2000. This report documents observations made and findings identified during the audit and discusses recommendations based on these findings.

1.1 Purpose

This audit was conducted as part of the Statement of Work (SOW) requirements for the Six-Phase Heating™ (SPH) pilot-scale test being performed at Air Force Plant 4 (AFP4). Specifically, the audit was performed under Contract No. F41624-97-D-8020, SOW provision 3.3, and CDRL A032. The objectives of this audit program were to provide review and assessment of laboratory systems and practices and to determine if the procedures outlined in the Basewide Quality Assurance Project Plan (QAPP) (HydroGeoLogic, Inc., 1998) and the Addendum to the Basewide QAPP (Radian, 2000) were being followed by the laboratory staff. The AFCEE QAPP, Version 3.0, was also used as a reference guide.

1.2 Scope

Four areas of STL were reviewed during this audit. These areas will each be involved with sample processing during the SPH test, and, included the Sample Control and Document Control Area, the Water Quality Laboratory, the Volatile Organic Compound Laboratory, and the Volatiles Laboratory. During the audit, documentation was reviewed, laboratory staff were interviewed, and laboratory work areas and equipment were observed. A series of checklists were used to document audit findings and observations. These completed checklists are on file in the URS Radian (Radian) QA department in Austin, TX.

The Sample Control and Document Control Area is responsible for receiving samples from shipping companies, logging the samples into the laboratory information management system (LIMS) system, checking the chain-of-custody forms for completeness, storing the samples appropriately, storing the data associated with each analysis, and issuing both hard copy and electronic reports. The Water Quality Laboratory is responsible for the analysis of chloride. The Volatile Organic Compounds Laboratory is responsible for the analysis of volatiles in air. The Volatiles Laboratory is responsible for the analysis of volatiles in water and soil.

2.0 Audit Results

This section focuses on observations, findings, and subsequent recommendations identified during the audit. Overall, the laboratory equipment and operations were found to be in good working order and acceptable for the scope of their operations. Staff members were cooperative, demonstrated appropriate technical skills, and showed interest in making improvements to their services. Analysts were familiar with the requirements as defined by the Laboratory Protocol Specifications modified for the AFP4 SPH project.

No deficiencies were identified during the audit that would definitely prevent the laboratory from achieving the project data quality objectives. Recommendations made during the audit are intended to improve the laboratory by improving the defensibility of the records and analytical data generated during analysis of samples. No formal recommendations for corrective action were issued as a result of this audit.

2.1 Overall Laboratory Area

The laboratory was neat and well prepared to handle the air, water, and soil samples for the SPH test. However, the laboratory has recently been purchased by STL and some changes are on-going. STL is combining the former Radian – Austin and Quanterra – Austin laboratories under one roof. The laboratories intend to maintain separate but equal systems. Work for the AFP4 SPH program will be done under the former Radian laboratory specifications. Radian standard laboratory procedures are documented in Protocol Specifications. These documents list the standard quality control procedures followed for each analytical method, the acceptance criteria for those procedures, and the corrective action to be followed in the event of QC failure. Projects may request special QC tests, different acceptance criteria, or different corrective action. These deviations from the normal Protocol Specifications are documented in numbered, controlled versions of the Protocol Specifications. These numbered specifications are cited when samples are logged in to document control. A number of other changes have been made at the laboratory recently. For example, two lab managers, the document control supervisor and the volatile organic compounds supervisor have recently resigned.

2.2 Sample Control and Document Control Areas

The Sample Control and Document Control Areas were audited with respect to documentation, sample custody, sample storage, data storage and handling, and familiarity with the requirements for the AFP4 SPH program. Document control had some new software to report data. This software has only been in use since November 1999 and some of the reporting

options have changed recently. The report used to transfer data electronically had changed the week of the audit. The technician was not familiar with it yet. It was recommended that a procedure be developed and documented so that any trained document control person can transfer data electronically.

2.3 Water Quality Laboratory

The Water Quality Laboratory was audited for the appropriate facilities and equipment, chemicals and standards, calibration procedures, quality control procedures, documentation, and compliance with the Basewide QAPP and the SPH-specific addendum to the QAPP. One recommendation was made to the staff at the time of the audit. If a run is abandoned because the QC failed, and that analysis is not reported to the client, then no documentation is made regarding the failed QC, i.e, an exception report is not filed. It was recommended that failed QC be tracked even though it is not reported to the client.

No recommendations were made regarding quality control procedures, facilities and equipment, chemicals and standards, or compliance with the Basewide QAPP or the addendum to the QAPP.

2.4 Volatile Organic Compounds Laboratory

The Volatile Organic Compounds Laboratory was audited for the appropriate facilities and equipment, chemicals and standards, calibration procedures, quality control procedures, documentation, and compliance with the Basewide QAPP or the addendum to the QAPP. Three recommendations were made to the staff at the time of the audit.

One recommendation was made regarding documentation. At the time of the audit, the logbook used to document cleaning of the canisters was a stapled loose-leaf set of papers. The acting laboratory manager stated that the logbook had been full and that he had requested a new one. By the time of the wrap-up, a bound logbook was being used to record canister cleaning.

One recommendation was made regarding quality control procedures. The software used to calculate the concentrations after dilution has not been verified by hand calculations. The laboratory manager felt that this calculation had been done but could not lay his hands upon the calculations. It was recommended that the software be verified and that the calculations be kept in a secure location.

One recommendation was made regarding terminology. A date is marked on the laboratory control sample (LCS) canister to remind the analysts to prepare a new LCS before the one in house has been used up. The date is labeled as an expiration date. However, the LCS has not expired and is still usable, but there may not be much more in that canister. It was recommended that this date be named differently so that auditors are not confused.

No recommendations were made regarding facilities and equipment, chemicals and standards, or compliance with the Basewide QAPP or the addendum to the QAPP.

2.5 Volatiles Laboratory

The Volatiles Laboratory was audited for the appropriate facilities and equipment, chemicals and standards, calibration procedures, quality control procedures, documentation, and compliance with the Basewide QAPP or the addendum to the QAPP. Two recommendations, both regarding documentation, were made to the staff at the time of the audit.

First, it was STL practice that if a run is abandoned because the QC failed, and that analysis is not reported to the client, then no documentation is made regarding the failed QC, i.e., an exception report is not filed. It was recommended that failed QC be tracked even though it is not reported to the client.

Second, at the time of the audit, the diluent solvent (methanol) was not recorded by manufacturer or batch in the standards log. This was clearly an oversight, since a pre-labeled column existed for this information. It was recommended that the information be presented in the logbook.

No recommendations were made regarding facilities and equipment, chemicals and standards, quality control procedures, or compliance with the Basewide QAPP or the addendum to the QAPP.

3.0 Summary of Recommendations

Table 3-1 summarizes the Radian recommendations to STL Austin for improving laboratory performance for the AFP4 sample analysis and reporting.

Table 3-1. Summary of Audit Recommendations

Laboratory Area	Recommendations
Sample Control/Document Control	Develop and document a procedure for storing and exporting data files.
Water Quality Laboratory	Document failed QC runs so that systematic problems may be tracked.
Volatile Organic Compounds Laboratory	Bind the log in the cleaning area so that pages are not lost. Verify and document that the software used to calculate dilute concentrations works appropriately.
	Change the terminology for noting that the LCS needs to be remade from "expired" to "almost empty" or "make more now" or something else appropriate.
Volatiles Laboratory	Document failed QC runs so that systematic problems may be tracked.

Appendix F

SPH Site Log

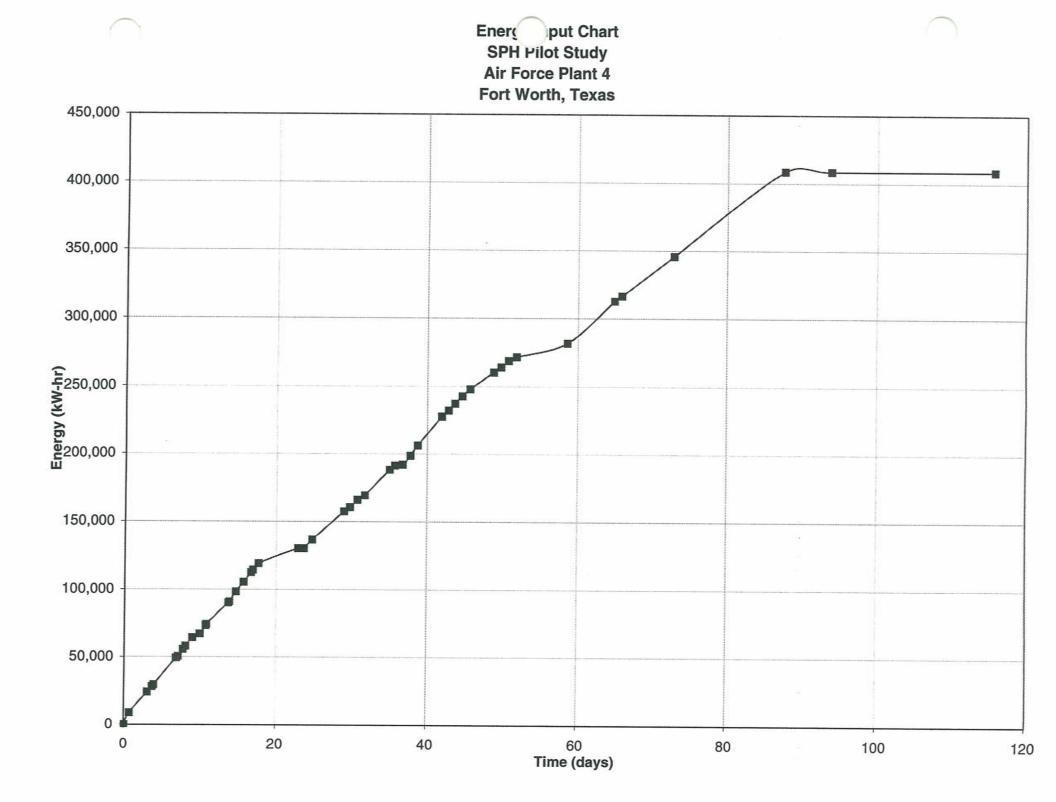
Table 1. Site Log Air Force Plant 4 Fort Worth, Texas

			Condenser					SPH Pow	er Supply
		111/2 1-1-4	HX			171.00.00.00.00	Transaction to transaction		
		HX Inlet	Discharge	Totalizer	VEU	Inlet	Pitot Tube	ATS-1-2551 (FEDS-0 III	MW-hr
	T D #	Temp	Temp	Reading	Downtime	Vacuum	dP	kW-hr Meter	Meter
Dete	Typ Reading	145	80			6	0.85	(kW-hr)	(MW-hr
Date	Time	(° F)	(° F)	(gallons)	(hours)	("H _g)	("H ₂ O)		
07/27/00	15:40	96	105	0.0	0.0	6	1.36	1006452	0
08/01/00	12:45	96	105	0.0	0.0	6	1.36	1006452	
08/07/00	15:50	96	105	0.0	0.0	6	1.36	1006452	
08/08/00	9:30	96	105	0.0	0.0	6	1.36	1015185	
08/10/00	17:30	96	105	0.0	0.0	6.2	1.36	1030618	
08/11/00	9:20	95	88	0.0	0.0	6.2	1.36	1034804	
08/11/00	14:30	94	104	0.0	0.0	5.7	1.03	1036170	587.2
08/14/00	11:45	95	95	0.0	0.0	5.8	0.78	1055900	1220.2
08/14/00	17:30	100	106	0.0	0.0	5.7	0.95	1056995	1242.5
08/15/00	9:00	98	88	0.0	0.0	5.8	0.81	1062153	
08/15/00	17:00	102	106	0.0	0.0	5.8	0.85	1064609	
08/16/00	15:15	108	108	13.7	0.0	5.7	0.83	1070733	
08/17/00	14:45	106	110	33.5	18.8	5.8	0.9	1073503	
08/18/00	8:45	110	91	49.7	0.0	5.9	0.8	1079858	
08/18/00	11:15	111	96	57.5	0.0	5.9	0.81	1080765	
08/21/00	8:15	120	88	276.3	0.0	7	0.84	1096613	
08/21/00	11:15	121	94	304.7	0.0	6.9	0.88	1097290	
08/22/00	8:00	129	88	385.9	0.0	7.15	0.81	1104618	
08/23/00	8:30	138	84	564.9	0.0	6.4	0.64	1111729	
08/24/00	8:20	142	84	756.9	0.0	6.4	0.62	1119043	
08/24/00	14:45	146	108	828.5	0.0	6.2	0.7	1120961	
08/25/00	7:35	146	86	1023.7	3.0	6.4	0.64	1125513	
08/30/00	13:15	142	110	1648.0	65.5	6.1	0.8	1136813	
08/31/00	7:45	142	89	1821.3	0.0	6.2	0.75	1136813	
09/01/00	11:10	147	105	2130.7	1.0	7.2	0.82	1143130	
09/05/00	16:00	156	110	3725.0	0.0	6.2	0.68	1163705	
09/06/00	10:00	157	87	4035.0	0.0	6	0.6	1166889	
09/07/00	10:00	158	90	4520.0	0.0	6.1	0.58	1172248	
09/08/00	10:00	157	85	4969.0	0.0	7.2	0.6	1175622	
09/11/00	16:00	165	113	6836.0	0.0	7.4	0.54	1194581	
09/12/00	9:00	164	93	7232.0	0.0	7.4	0.49	1197842	
09/13/00	9:00	158	81	7731.0	0.0	7.4	0.57	1198491	
09/14/00	10:00	163	87	8321.0	0.0	7.6	0.51	1205220	
09/15/00	9:30	168	88	8948.0	0.0	7.7	0.41	1212800	
09/18/00	14:30	170	104	11268.4	0.0	7.5	0.38	1234077	
09/19/00	11:30	168	93	11922.2	0.0	8.2	0.33	1238503	
09/20/00	8:15	170	84	12565.0	0.0	8.3	0.36	1243540	
09/21/00	8:00	170	82	13325.0	0.0	8.2	0.42	1249000	
09/22/00	8:30	170	88	14136.9	0.0	8.2	0.47	1254190	
9/25/00	11:15	167	62	16433.8	0.0	8.3	0.51	1266667	
9/26/00	11:00	164	70	17165.3	0.0	8.2	0.7	1270428	
9/27/00	10:00	165	73	17938.5	0.0	8.1	0.75	1275221	
9/28/00	11:50	164	84	18767.5	0.0	7.8	0.75	1277958	
0/05/00	7:03	148	82	22159.0	0.0	7.4	1.28	1288178	
0/11/00	14:15	157	79	25431.0	20.0	7.4	1.28		
10/12/00	14:07	156	82	26065.0	20.0	7.4	1.22	1319243	
10/19/00	13:00	155	82	30864.0		7.2		1323051	
1/03/00	6:45	154	72	40125.0		7.2	1.23	1352368	
1/09/00	10:00	140	72	43217.0		7.2	1.25	1414857	
2/01/00	8:40	112	59	47434.0		7.2	1.23	1414857 1414857	

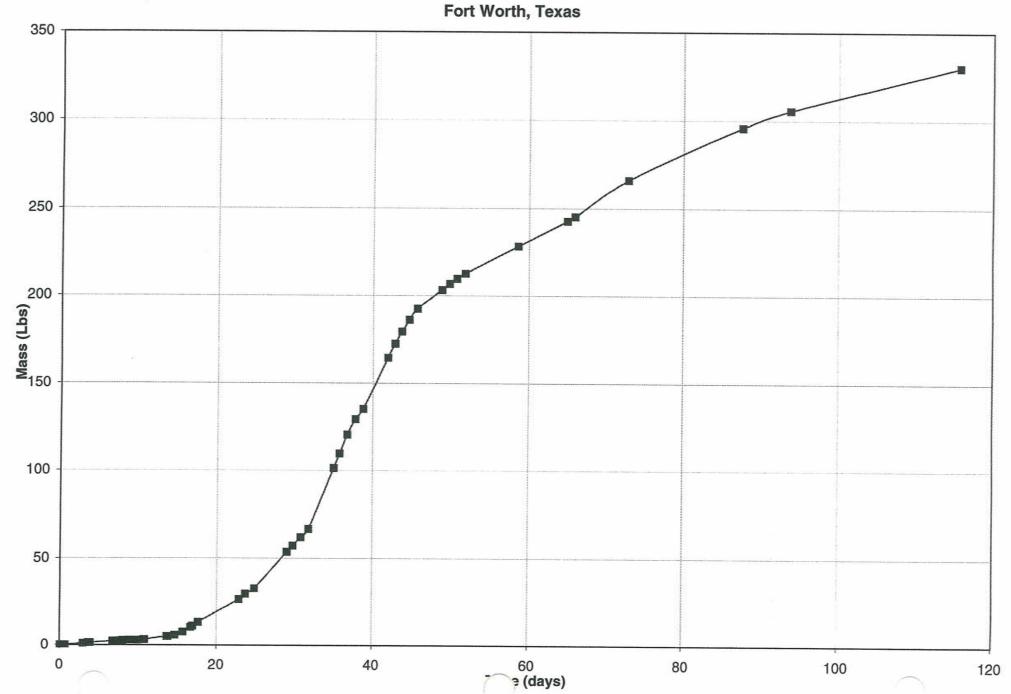
Table 1 Six Phase Heating Calculation Spreadsheet Air Force Plant 4 Fort Worth, Texas

			S	PH Data				Vapor	Recovery	Data			Steam Recovery	
Date	Time	Elapsed Time (days)	Energy Input to Subsurface (kW-hr)	Recent Power Input (kW)	Average Power Input	Blower Runtime (hours)	Incremental Runtime Efficiency (%)	Average Runtime Efficiency (%)	Vapor Flow (SCFM)	Vapor Conc. (mg/m³)	Recovery Rate (lbs/day)	Cumulative VOC Recovery (lbs)	Water Totalizer (gallons)	Steam Recovery Rate (gal/day
07/27/00	15:40	0	0	0	0	0	0	na	па	na	na	0	0	
08/01/00	12:45	0	0	0	0	0	0	na	na	na	na	0	0	
08/07/00	15:50	0	0	0	0	0	0	na	119	na	na	ő	ő	
08/08/00	9:30	- 1	8,733	494	494	18	100	100	119	40	0.4	o	0	
08/10/00	17:30	3	24,166	276	276	74	100	100	119	40	0.4	1	ő	
08/11/00	9:20	4	28,352	264	273	90	100	100	120	34	0.4	1	ő	
08/11/00	14:30	4	29,718	264	273	95	100	100	104	34	0.3	1	ő	
08/14/00	11:45	7	49,448	285	278	164	100	100	91	35	0.3	2	ő	
08/14/00	17:30	7	50,543	190	275	170	100	100	100	35	0.3	2	ő	
08/15/00	9:00	8	55,701	333	280	185	100	100	94	35	0.3	2	o	
08/15/00	17:00	8	58,157	307	282	193	100	100	94	35	0.3	2	o	
08/16/00	15:15	9	64,281	275	281	215	100	100	93	34	0.3	3	14	
08/17/00	14:45	10	67,051	118	264	220	20	92	97	33	0.3	3	34	1 2
08/18/00	8:45	11	73,406	353	270	238	100	93	93	32	0.3	3	50	1 2
08/18/00	11:15	11	74,313	363	271	241	100	93	93	34	0.3	3	58	7
08/21/00	8:15	14	90,161	230	262	310	100	94	93	80	0.3	5	276	7
08/21/00	11:15	14	90,838	226	262	313	100	94	95	82	0.7	5	305	22
08/22/00	8:00	15	98,166	353	267	333	100	95	91	96	0 25000	6		
08/23/00	8:30	16	105,277	290	269	358	100	95	83	239	0.8 1.8	8	386	17
08/24/00	8:20	17	112,591	307	271	382	100	95	81	378	2.8	10	565 757	
08/24/00	14:45	17	114,509	299	272	388	100	95	85	415	3.2	11	829	19
08/25/00	7:35	18	119,061	270	272	402	82	95	82	496	3.7	13		26
08/30/00	13:15	23	130,361	90	229	462	48	84	91	651	5.3	27	1,024	27
08/31/00	7:45	24	130,361	0	221	481	100	85	89	523	4.2	30	1,648	11
09/01/00	11:10	25	136,678	230	221	507	96	85	90	342	2.8	33	1,821	22
09/05/00	16:00	29	157,253	204	219	608	100	87	83	661	5.0	54		
09/06/00	10:00	30	160,437	177	218	626	100	88	80	666	45.50	57	3,725	37
09/07/00	10:00	31	165,796	223	218	650	100	88	79	672	4.8		4,035	41
09/08/00	10:00	32	169,170	141	215	674	100	88	78	677	4.7	62 67	4,520	48
09/11/00	16:00	35	188,129	243	218	752	100	89	72		4.8		4,969	44
09/12/00	9:00	36	191,390	192	218	769	100	90	70	1644 1855	10.7	101	6,836	57
09/13/00	9:00	37	192,039	27	212	793	100	90	76	1588	11.7	110	7,232	55
09/14/00	10:00	38	198,768	269	214	818	100	90			100000	121	7,731	49
09/15/00	9:30	39	206,348	323	217	841	100	91	72 64	1310 1048	8.4	129	8,321	56
09/18/00	14:30	42	227,625	276	221	918	100	91			6.0	135	8,948	64
09/19/00	11:30	43	232,051	211	221	939	100		61	1665	9.1	165	11,268	72
09/20/00	8:15	44	237,088	243	222	960		91	56	1833	9.3	173	11,922	74
09/21/00	8:00	45	242,548	230	222	984	100	92	59	1520	8.1	180	12,565	74
09/22/00	8:30	46		212	222			92	64	1161	6.7	186	13,325	76
09/25/00	11:15	49	247,738 260,215	167	218	1008	100	92	68	1004	6.1	193	14,137	79
09/26/00	11:00	50	263,976	158	217		0.000	92	72	523	3.4	203	16,434	73
09/27/00	10:00	51		208		1107	100	93	84	466	3.5	207	17,165	73
09/28/00	11:50	52	268,769		217	1130	100	93	87	411	3.2	210	17,939	80
10/05/00	7:03	59	271,506	106	214	1156	100	93	87	350	2.7	213	18,768	77
			281,726		196	1319	100	94	114	224	2.3	228	22,159	49
10/11/00	14:15	65	312,791	205	197	1450	87	93	115	254	2.6	243	25,431	51
CU	14:07	66	316,599	160	197	1474	100	93	112	259	2.6	245	26,065	63
10/19/00	13:00	73 88	345,916	176	195	1641	100	94	113	297	3.0	266	30,864	69
1/03/00	6:45		408,405	177	192	1995	100	95	115	197	2.0	296	40,125	62
1/09/00	10:00	94	408,405	0	179	2142	100	95	114	155	1.6	306	42,860	44
2/01/00	8:40	116	408,405	0	145	2669	100	96	116	108	1.1	330	47,434	20

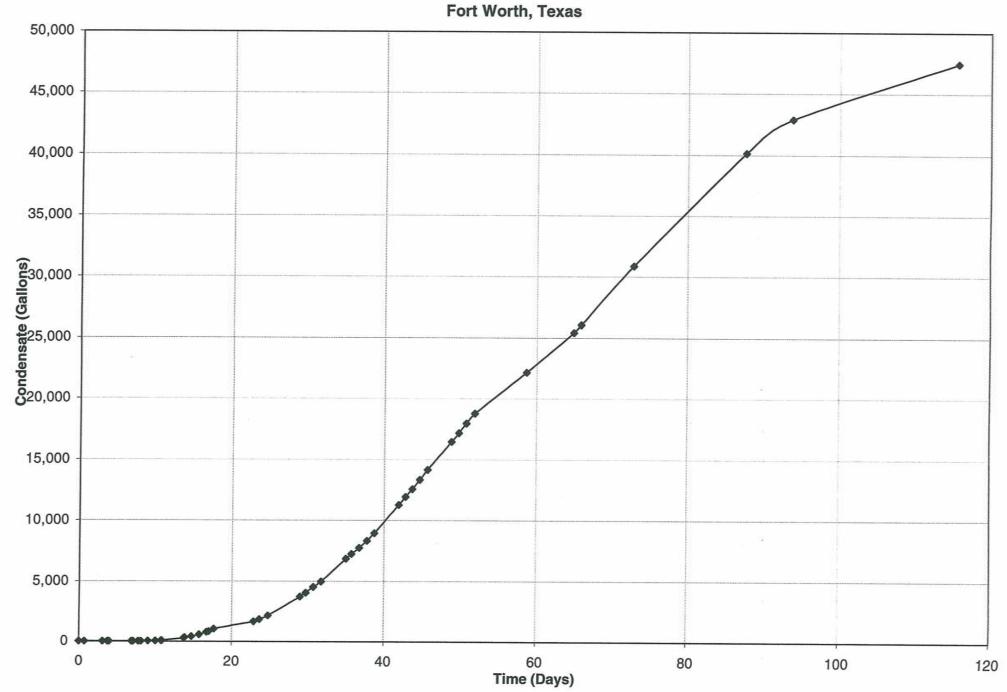
CES-Sit.



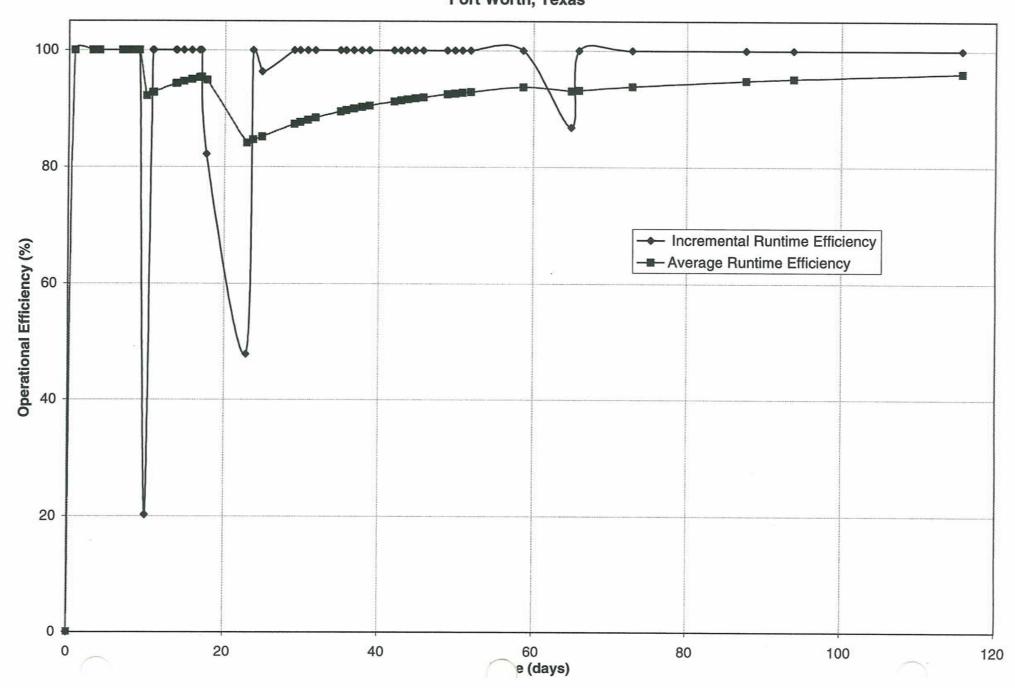
Total TCE Mass Recovery SPH Pilot Study Air Force Plant 4 Fort Worth, Texas



Conder Production
SPH Pilot Study
Air Force Plant 4
Fort Worth, Texas



Vapor Treatment System Operational Efficiency SPH Pilot Study Air Force Plant 4 Fort Worth, Texas



Appendix G

Helium Tracer Test Memorandum

Helium Tracer Recovery Test

In response to comments provided by Patrick Haas (AFCEE) to the pilot study work plan, URS conducted helium tracer recovery tests in an attempt to quantify the effectiveness of the vapor recovery system. This memorandum describes the procedures and equipment used for the test, presents the data and results, draws conclusions, and makes recommendations for further action.

Background

In order to quantify the ability of the soil vapor recovery wells to capture mobilized contaminants from the SPSH array, URS Radian proposed conducting helium tracer recovery tests in *Six-Phase Heating Pilot-Scale Test Work Plan* (Radian, March 2000). The tests were conducted before heating (baseline), during Week 4, and during Week 9, at three depths (shallow, medium, and deep), and from three locations (two inside the array and one outside the array). The helium tracer recoveries were quantified at three pairs of locations:

- 1. The well closest to, and screened in the same interval as, the injection point, and
- 2. The combined main header to the existing SVE system.

After the baseline test was conducted, Patrick Haas recommended, and URS implemented, the following test plan modifications:

- Inject helium only at the deep locations (25 feet below grade); and
- Inject helium at TMP 3 instead of TMP 1.

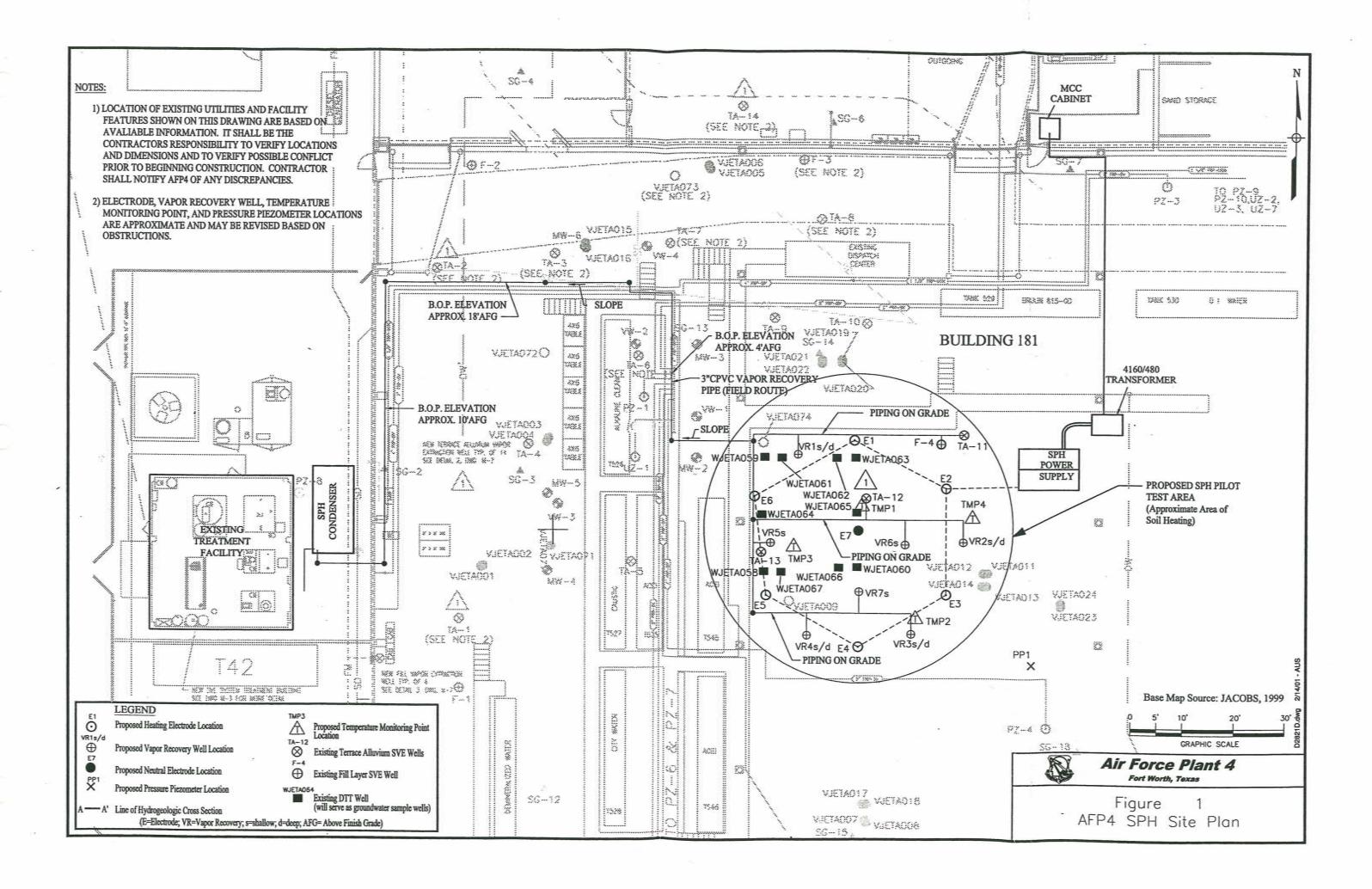
In late April and early May, 2000, URS Radian supervised the installation of the electrodes, vapor recovery wells, and temperature monitoring points (TMP's) at the locations shown in Figure 1. Table 1 provides the screened intervals for the new and existing vapor recovery wells used for the pilot study array. During the week of May 22, 2000, URS Radian and Current Environmental Solutions (CES) installed the aboveground piping to connect the vapor recovery wells to the existing SVE system as shown in Figure 2.

Location	Well Type	Screened Interval (ft bgl)	Comments
VR-1	Vapor Recovery	4 to 9 & 12 to 17	2 screened intervals (s & d)
VR-2	Vapor Recovery	4 to 9 & 12 to 17	2 screened intervals (s & d)
VR-3	Vapor Recovery	4 to 9 & 12 to 17	2 screened intervals (s & d)
VR-4	Vapor Recovery	4 to 9 & 12 to 17	2 screened intervals (s & d)
VR-5	Vapor Recovery	4 to 9	shallow only
VR-6	Vapor Recovery	4 to 9	shallow only
VR-7	Vapor Recovery	4 to 9	shallow only
TA-11	Terrace Alluvium SVE Well	8 to 32	based on design
TA-12	Terrace Alluvium SVE Well	8 to 32	based on design
TA-13	Terrace Alluvium SVE Well	8 to 32	based on design
F-4	Fill Layer SVE Well	1.5 to 4.75	based on design

Table 1. Screened Intervals for Vapor Recovery Wells.

Helium Tracer Recovery Test

Using equipment shown in Figure 3, a constant rate of 1.35 ft³/min of industrial grade helium was injected through a teflon tube at a temperature monitoring location below grade. As shown in Figure 4, soil gas from the nearest well was sampled at the well head, pulled through a series of impingers to remove soil moisture, through the vacuum pump, and through a meter to measure the dry gas volume. The exhaust of the dry gas meter was monitored with a Mark Model 9822 Helium Detector to measure the helium



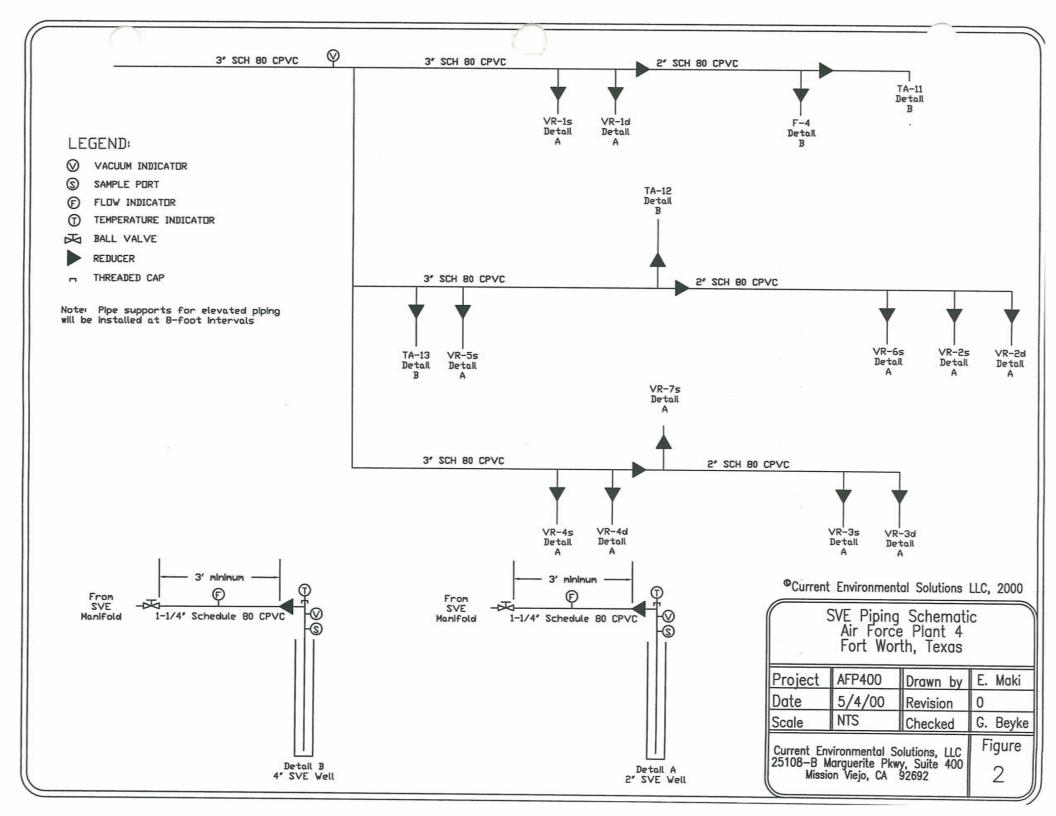


Figure 3. Hellium '- ection Apparatus

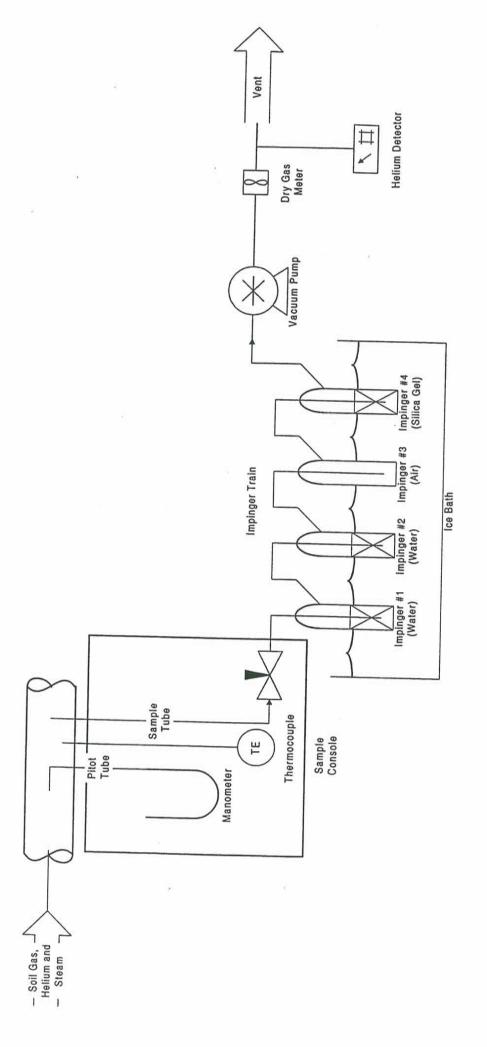


Figure 4. Hellium Analyzer Apparatus

concentration, and thermocouples were used to measure the temperature of the soil gas, impinger exhaust, dry gas meter inlet, and dry gas meter outlet. A Fyrite™ kit was used to measure the oxygen and carbon dioxide concentration in the exhaust of the dry gas meter.

Helium concentrations were recorded at 2-minute intervals until the readings appeared to stabilize (two identical readings) or 1 hour elapsed. Temperature, dry gas volumes, and differential pressure readings were recorded at 5-minute intervals. Once the first test was complete, helium injection continued while the sampling was stopped, the impingers were weighed, and the sampling tube was connected to a port in the combined header. The process was repeated for samples from the combined header until the helium concentrations appeared to stabilize. The raw data sheets for the helium tracer recovery tests are attached at the end of the memorandum.

Tracer Recovery Calculation Procedures

To determine the helium tracer recovery, the following intermediate results were calculated:

- Using the dry gas meter volume and temperature and the mass increase from the impinger train, calculate the moisture content of the sampled stream (see EPA Method 4 in Appendix A of 40 CFR Part 60);
- Using the moisture content, correct the measured helium and oxygen concentrations for wet gas conditions. No carbon dioxide was detected;
- Using the corrected helium and oxygen concentrations and moisture content, calculate the nitrogen concentration as the balance;
- 4. Given the gas composition, calculate the specific gravity with respect to air;
- 5. Using the pitot tube differential pressure, the soil gas static pressure and temperature, and the calculated specific gravity, calculate the soil gas flow in standard cubic feet per minute; and
- Using the measured helium injection rate, the corrected helium concentration, and the soil gas flow rate, calculate the helium tracer recovery.

An example calculation is provided as an appendix to this memorandum, and the results of the helium tracer recovery tests are shown in Table 2.

Discussion of Results

The calculated moisture content of the soil gas measured from individual wells and the combined main header was uniformly low during baseline testing. As the heating progressed, the moisture content measured in individual wells increased with time. For example, at VR-3d, the moisture content was calculated as 2.7%, 22.6%, and 38.1% during baseline, Week 4, and Week 9, respectively. Similarly, the calculated moisture content in the combined main header also increased with time, with average values of 3%, 28.4%, and 32.0% during baseline, Week 4, and Week 9, respectively. Theoretically, the moisture content in the combined main header should not vary much between measurements taken during the same testing event. As shown in Table 2, the calculated moisture contents of the combined main header do not vary by more than 1% between the three measurements.

As an independent check of the calculated moisture content, the volume of condensate collected the day after the last helium tracer recovery test was run was 499 gallons/day. A moisture content of 32% and a flowrate of 164 scfm is equivalent to approximately 560 gallons/day, which is relatively close given the inaccuracies involved with calculating both of these numbers.

The corrected helium concentrations were in the range of 0.5% to 6.2%, except for the readings from VR-2d. The measured (uncorrected) helium concentrations at VR-2d (32% and 54%) were quite a bit higher than any other measured concentrations. Given the helium concentrations measured prior to the final readings, there is no reason to believe the recorded helium concentrations are incorrect. The high concentrations measured at VR-2d may have been the result of accumulated helium from previous tests that had not yet been extracted by the recovery network. The high measured helium concentrations along with high moisture content at VR-2d also resulted in low calculated specific gravity.

Table 2. Helium Tracer Recovery Calculations Summary

Monitoring Point	Moisture Content (%)			Corrected Helium Concentration (%)			Extracted Gas Specific Gravity		Extracted Gas Flowrate (SCFM)			Helium Recovery (%)			
	Baseline	Week 4	Week 9	Baseline	Week 4	Week 9	Baseline	Week 4	Week 9	Baseline	Week 4	Week 9	Baseline	Week 4	Week 9
TA-12	2.0			2.4			0.97			13.8			25		
Main Header	2.6			1.1			0.98			111.9		11	92		
VR-3d	2.7	22.6	38.1	3.1	5.9	5.5	0.96	0.87	0.81	15.3	12.1	13.7	37	55	58
Main Header	3.4	27.6	32.2	0.5	0.9	0.6	0.98	0.89	0.87	111.7	120.1	163.3	45	87	74
TA-13		54.7	60.8		2.3	6.2		0.78	0.72		12.4	16.8		22	80
Main Header		28.3	31.8		0.9	0.8		0.89	0.87		122.1	163.3		88	105
VR-2s	2.7			0.6			0.99			7.0			3		
Main Header	3.0			0.8		J.	0.98			112.1			69		
VR-2d		54.9	68.7		20.7	32.0		0.63	0.47		10.1	10.5		161	259
Main Header		29.4	31.9		1.3	0.8		0.88	0.87		118.4	165.1		120	

The calculated flowrates reflect the desire to extract approximately 10 scfm from each well (where possible) for a total combined flowrate of approximately 160 scfm. In general, the combined main header flowrate increased during heating. This rise is most likely due to the increased moisture content with time. Similar to the moisture content, the calculated flowrates in the main combined header did not vary much between measurements taken during the same testing event.

During the baseline testing, the helium tracer recoveries calculated for each of the individual vapor recovery wells ranged from 3% to 37%. Although these values are relatively low, the recovery from the entire network of wells ranged from 45% to 92%. These results would imply that the vapors that escape the nearest well's influence are still captured, to some degree, by the overall network. Helium tracer recoveries calculated for Week 4 increased over the baseline values at individual wells, as well as the overall combined header. The increased capture efficiency could be due to increased radius of influence as well as increased vapor phase porosity as the water table was depressed. Relatively high measured helium concentrations from VR-2d, along with uncertainty in the measurements and calculations, resulted in helium tracer recoveries greater than 100%. Although a recovery of greater than 100% does not make physical sense, the qualitative assessment is that vapor recovery at VR-2d is very good. Helium tracer recoveries calculated for Week 9 increased over Week 4 readings at each of the individual wells and for the main combined header measured with TA-13. Even though the calculated main combined header recoveries measured with VR-3d and VR-2d during Week 9 decreased from values calculated for Week 4, the recoveries are still relatively high.

Conclusions and Recommendations

URS Radian optimized the vapor recovery network and performed a helium tracer recovery test at three pairs of locations before heating (baseline), during Week 4, and during Week 9. Based upon the results, a few conclusions can be made:

- Moisture content in the extracted gas increased from approximately 3% to 32% overall. The measured
 moisture contents are consistent with condensate production rates;
- Measured helium concentrations (and calculated tracer recoveries) at VR-2d were relatively high
 compared with other concentrations and recoveries. These values may reflect accumulation of helium
 from previous test runs;
- Calculated flowrates from the combined main header increased as heating progressed. The increase in flow is probably due to increased moisture content; and
- In general, calculated helium tracer recoveries increased as heating progressed. Although there is
 considerable uncertainty involved in the measurements and calculations used to derive the recovery
 values, it appears that the vapor recovery network is doing an adequate job of capturing vapors
 generated within the treatment array.

Recommendations for future vapor recovery network design and operation include:

- Operate the SVE blowers at the highest vacuum possible. This will allow approximately 10 scfm to be extracted from each of the wells; and
- Install or use existing vapor recovery wells with shallow (4 to 9 feet bgl), deep (12 to 17 feet bgl), and Terrace Alluvium (8 to 32 feet bgl) screened intervals to capture vapors in the areal and vertical extent of the treatment array.

Response to Comments to the Six-Phase Heating TM Pilot-Scale Test Draft Technology Performance Report Dense Non-Aqueous Phase Liquid Eastern Parking Lot Groundwater Plume Air Force Plant 4 Fort Worth, Texas, February 2001

General Comments: The stated purpose of this pilot-scale test was to determine the effectiveness of Six-Phase HeatingTM (SPH) technology at removing trichloroethylene (TCE), including dense non-aqueous phase liquid (DNAPL), at the Air Force Plant 4 (AFP4). Three specific performance criteria with corresponding objectives were defined for the test. The SPH test results exceeded all three objectives. Two of the objectives were remediation levels for TCE in soil and groundwater. The SPH test system heated the soil to levels that exceeded the boiling point for TCE and effected removal through an existing Soil Vapor Extraction (SVE) system at AFP4. The contaminated site is on the National Priorities List and a negotiated Record of Decision stipulates that TCE in soil (in the vadose zone) must be reduced to below 11.5 milligrams/kilogram (mg/kg) and that TCE levels in the underlying groundwater not exceed 10 milligrams/Liter (mg/L). Results of the pre- and post-test sampling indicated that TCE levels were reduced to 0.29 mg/kg in soil and 5.7 mg/L in groundwater, all 95% Upper Confidence Level values. These removal values represent a 97% and 95% reduction of TCE levels in soil and groundwater respectively. Also, the SPH system appeared to enhance the natural biodegradation of TCE by organic carbon sources in soil. From the test data review, SPH appears is a technologically effective method of gross TCE removal; however, cost of treatment was about \$1500 per pound of contaminant removed or about \$1.30 per cubic yard of soil treated (these costs did not include the cost of running the SVE system). TCE removal efficiency tailed off considerably toward the end of the 88-day test and this leaves some question as to the economic viability of using SPH to achieve microgram levels of TCE in either soil or groundwater. Based on the test results, SPH is a technically acceptable method of TCE at AFP4, costs not withstanding.

Results of the calibration and quality control parameters for the project were not included in the document. Only data summary Tables were included. The quality of the data could not be evaluated independently. Section 3.4 of the document discusses quality problems encountered in the analytical process. The concerns discussed in this section should not have an impact on the overall quality of the data. Specific comments are provided regarding qualifying results as appropriate.

Many of the analytical results for trichloroethylene TCE were high, beyond the calibration range requiring dilution of the samples. Dilution factors for samples should be included in the summary tables. The laboratory audit report (Appendix E) recommends that the software used to calculate dilute concentrations be verified to ensure that the calculations are accurate. The Quality Assurance (QA) summary section should assure that verification has been done and that the sampling results for TCE have been validated.

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Response to the General Comment:

Dilution factors for samples are included in the report summary tables. The laboratory hand validated a subset of the dilutions and verified the calculations. The results for TCE have been validated by the URS project QA/QC Coordinator.

Specific Comments:

Specifi	Comments	· Construction of the cons	SHERRING COUNTY	District Section		
Item	Section	Page	Para	Line	TREET TREE	Comments
From	Informatics	:				
1	1.2	1-4	3	4	Was the DNAPL not found down gradient "in" or "from" the Eastern Parking Lot? Check to ensure that "in" is correct.	The text remains on Page 1-4, paragraph 3, line 4. "In" is correct. This refers to the initial partitioning tracer tests. The test within Building 181 and the test just northeast of Building 182 (in the EPL area) determined that DNAPL was present. The far downgradient test, also performed in the EPL, determined that DNAPL was not present.
2	2.0	-	-	-	Pages 2-4, 2-8, 2-12, 2-14, and 2-16 are missing. The back sides of some full page figures are not numbered. Correct this discrepancy so that the reader will not be left to wonder if pages are missing.	The document has been reformatted to eliminate the blank pages (i.e., "This Page Intentionally Left Blank" has been inserted on the back of color foldout figures).

3	3.1 Figure 3-1	3-1 3-2	5 -	-	SPH effectiveness is based on pre- and post-test sampling results; however, pre-test soil sampling occurred on or about 30 April and the SPH didn't begin operation until 7 August. TCE levels may or may not have been significantly reduced in that three-month timeframe. Address this issue in the text on page 3-1.	Ideally, the pre-test sampling would have occurred immediately prior to the SPH operation phase. Due to logistical difficulties, there was a lag period of approximately three months. However, the results of the pre-test sampling were consistent with historical analytical data. Since the contamination has remained at the site for a period of years, it is not expected that TCE levels would appreciable change in a period of months. This has been
4	3.4	3-7	4	1-3	All results that are reported over the calibration range should be flagged appropriately.	addressed on page 3-1, paragraph 3, line 2. This comment has been addressed on page 3-7 and in Appendix D. The parent sample discussed was diluted and reported within the calibration range. In general, flags have been added to the analytical data tables in the appendix. These flags have been carried forward from the appendix to the data summary tables included in the text.
5	3.4	3-7	5	1	Water sample results for AFP4-SPH-GW11-6 were not included in the summary Tables; however, results for AFP4-SPH-GW11-0 were reported. Resolve the discrepancy. Values that are known to be biased low should be appropriately flagged.	The summary table still includes the data for the normal sample AFP4-SPH-GW11-0. The sample AFP4-SPH-GW11-6 was actually the trip blank for the parent sample. All appropriate flags are included in the summary tables and in the Appendix D tables.
6	3.4	3-8	1	1-3	If benzene and styrene are not chemicals of concern for this project, a note of explanation should be added.	This has been explained on Page 3-8, second paragraph, third line.

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7	3.4	3-8	3	10-	The results of sample AFP4-SPH-	In Table 4-3, the sample has been
				12	S032-0 in the summary Table are	appropriately flagged as "estimated."
					not flagged as the text indicates.	11 1 7 00
8	4.0	-	=		Pages 4-8, 4-12, 4-16, and 4-20	See response to Informatics Comment #2.
					are missing. The back sides of	
					some full page figures are not numbered. Correct this	
					discrepancy so that the reader will	
					not be left to wonder if pages are missing.	
9	4.1.1	4-1	5	2	Add an "s" to "location."	An "s" has been added to "location" on
				_		page 4-1, last paragraph, line 2.
10	4.1.1	4-1	5	5	It appears that "from" should be	"From" has been changes to "at" in the
					changed to "at." If this is correct,	second to last sentence on page 4-1.
					make the change or clarify this	
					sentence.	
11	6.1	6-2	2	7-1	Include a statement that these are	A statement has been included to point out
			I		incomplete costs since the cost of	that the unit costs do not include the costs
					operating the SVE and the	for SVE.
			la .		contaminant recovery system is	
-	A DODD OD	0.0	1.0		not included.	<u> </u>
20	AFCEE/ER					m:
1					all at same time or from perimeter	This test was performed to determine the
					ion leaves open the probability of	effectiveness of SPH in one of the most
	moving cont	aininatio	on inste	au oi re	moving it.	contaminated areas. Although boundary effects cannot be discounted, there is not a
						driving force for moving contamination out of
						the area, other than natural groundwater
						hydraulic effects.
	L					myuraum cmecis.

2	Revisit all p	ossible source areas (i.e. tanks, pits, transmission lines).	The known primary sources of TCE
	Are all sourc	es in the proposed full-scale SPH area covered? Is there a	contamination are former Tanks T-534 and T-
	list of source	s for the CSM that have contributed to the plume? It	544 and the associated process area, as now
	appears there	e may be some unknowns that have to be addressed on the	indicated on Figure 1-2. The expanded SPH
	north side.		area will encompass this area, as well as the
			area of soil contamination greater than 11.5
			mg/kg. Although this boundary has not been
			completely defined on the north side, the soil
			vapor results from this area do not indicate an
			additional, unknown source.
3	Revisit the (CSM on the 5-10' Saturated Zone in light of exposed	URS staff examined the referenced outcrop. A
	lithology alo	ong Meandering Road Creek. Examine lithologic logs	study is underway to assess whether
-		with outcrop for correct placement of electrodes in	contamination (DNAPL) is present in the
	A THE RESERVE OF THE PROPERTY OF THE PARTY O	A quick study of the outcrop should help give those we	upper portions of the bedrock beneath the
2	must convinc	ce a greater confidence in the CSM.	study area.
From	ASC/ENVR	•	
1	Fig 1-2	We should certainly be able to include, on this figure, the	The tanks have been included on Figure 1-2
		location of the (1992) leaking tank, T544 - I've seen it on	and are within the contour of the area of
		other drawings. But we know it is within the contour	known soil contamination.
		proposed/planned to be addressed in further projects.	
2	RPO input	I concur with EarthTech in that the CatOx unit currently	Comment noted.
		in operation is likely too expensive. We should consider	
		re-installing carbon filters both as a backup/peaking	
		capability for future treatment operations and to cut costs	
		in the interim (task for IT).	

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RPO input It seems that the soils portion has <i>relatively</i> little contamination left. Some areas may still be highly contaminated from the route the initial spill took while lectrode placement and target	
	during
contaminated from the route the initial spill took while electrode placement and target	
	depths.
migrating downward. Given the risks associated with	
LM Areo utilities, the recommendation that heating	1
could/should be used in the first few feet bgs should be	
implemented only in areas where contamination, but no	
piping, exists. I sent Steve Fain a Powerpoint slide with	
our map of utilities, not OK for drilling, but should be	
fine for performance-based design.	
4 LF3 RI The likelihood that fractured rock (weathered limestone) Comment noted. The results from	om the
concerns exists in the area should be evaluated (task for IT). This bedrock investigation will be u	tilized in
will enable better understanding of the practicality of determining the target depths f	or electrodes.
using controlled DNAPL recovery (cheaper) and/or SPH It is also important to note that	although the
for similar sites, or further at this site. URS/TRS should pilot-test electrodes were instal	lled at the
also consider installing any planned g/w P&T wells alluvium/bedrock interface, he	ating
(and/or electrodes) down into the rock a few feet, as extended several feet down into	o the
indicated by local corings. bedrock.	
5 Implemen I agree that we must treat the RA soils area from the Comment noted. The variation	s in TCE
- outside in, to eliminate residual concerns about rebound. concentrations in groundwater	from MW-5
tation area Further characterization in Bldg. 5 should be limited to are well within historical trend	s.
that needed to define the northern extent, and be useful	
for subsequent installation of electrodes, SVE wells or	
external monitoring points. Heating to the south and	
west (at depth) may yet cause increased g/w	
contamination, since DNAPL is likely from the site	
westward all through bldg 181/182 (see next two	
comments).	

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6	TIO concerns	The existing g/w RA contour was established 2+ years ago. Monitoring wells should be re-sampled to obtain a more current baseline before large-scale heating is implemented (task for Jacobs), and again afterward (next	Comment noted.
		year). Given the April sampling round is fast approaching, we should look into having a more	
		thorough sampling of wells in the Bldg. 181/182 area,	
		possibly quarterly.	
7	FFS /	Jacobs did sample MW-5 (and others, April & October	Comment noted.
	Jacobs	each year) which shows high levels of TCE	
	LTM data	concentration. In April 2000, 550ppm, field Temp was	
		24.9 °C; in October, 820ppm, field temp was 25.8 °C. I	
		suspect that this is not sufficient information to draw	
		conclusions from. My concern is that the	
		thermodynamics of g/w have increased the rate of	
		dissolution of DNAPL across a broad area. This may	
		well affect the northern and eastern edges of the	
		implementation area in g/w. More effective dual-phase	-
		g/w pumping should be engaged in the area (task for IT)	
		as well as during implementation.	